



REPORT OF THE
Hydro-Electric Power
Commission
OF ONTARIO
1920
VOL. II.

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WILLS MACLACHLAN, Esq.

Wills MacLachlan



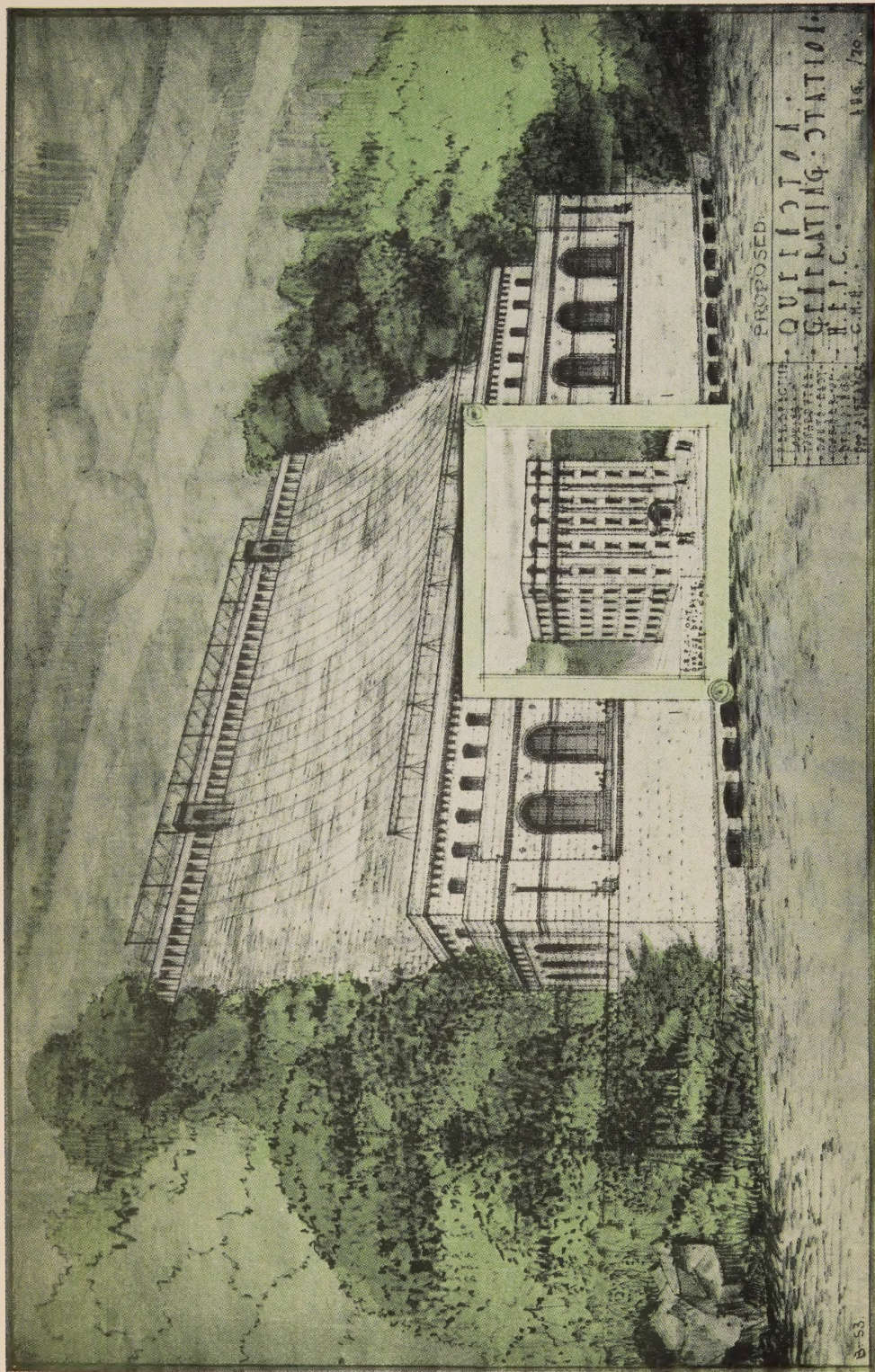
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QUEENSTON GENERATING STATION (PROPOSED)

This view shows an inset of the Commission's Administration Building in Toronto drawn to the same scale, thus giving a realistic impression of the vast size of this structure.

*Gov. Doc. Ontario Hydro-Electric Power
Out " Commission*
H (Thirteenth) Annual Report

OF THE

HYDRO-ELECTRIC POWER COMMISSION

OF THE

PROVINCE OF ONTARIO

FOR THE YEAR ENDED OCTOBER 31st

1920

VOLUME II

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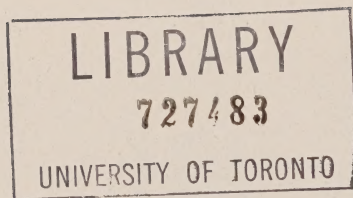


TORONTO:

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To His Honour, THE HONOURABLE LIONEL H. CLARKE,

Lieutenant-Governor of Ontario.

MAY IT PLEASE YOUR HONOUR:

The undersigned has the honour to present to your Honour Volume I of the Thirteenth Annual Report of the Hydro-Electric Power Commission of Ontario, for the fiscal year ending October 31st, 1920.

The Annual Report for this year is submitted by the Commission with a feeling of great satisfaction in the knowledge that the results of the year's operations have been the most successful in the history of the Commission.

Throughout the year, the country has been passing through a prolonged period of readjustment, following the great war, and commercial conditions, in many parts of the Province, have, as yet, not become normal. In some of the municipalities, many industries are entirely closed down waiting for a readjustment of the cost of materials and labor before resuming normal production. This business depression mostly affected the Eugenia and Severn Systems, especially the latter, where a number of large industries have not yet commenced operating on normal lines of business, with a consequent reduction in load used by the municipalities on the Severn System, and, a corresponding reduction in load previously purchased from the Eugenia System, thereby reducing the revenue formerly obtained by that system.

The Niagara System is larger than the other systems, and the loss experienced by the dropping off of certain kinds of industries did not as seriously affect the revenue of this system, as was the case with the smaller systems, and the general growth in business in the municipalities on this system more than compensated for the loss of such industries, as were particularly affected during the readjustment period, and the general growth in business on the system was such that toward the end of the year, there was not a sufficient supply of power to meet the demand. This was due, in most part, to the expiration of a contract for a supply of a block of power assumed by the Commission at the time of purchase of the assets of the Ontario Power Company of Niagara Falls. This shortage in power supply greatly handicapped the municipalities on this system, and many of the municipalities were unable to obtain sufficient power to meet the demands of their old customers, and prevented the taking on of much new business, that under normal conditions would have been obtained.

Owing to the abnormal increase in the cost of labor and materials, it was necessary, at the beginning of the year, to increase the rates charged to a number of the smaller municipalities, on this system, but, I am pleased to report that the general increase in business, especially in the smaller municipalities, where it was necessary to make these increases, has resulted in an increase in revenue

sufficient to offset this increased cost of power, so that after meeting all operating costs, the operation of practically every municipality on the system showed a net surplus. The successful operation of the municipalities of the various systems is even more marked when it is borne in mind that the cost of labor and material was maintained at the extremely high level caused by war conditions for practically the entire year. It was only toward the end of the year that the cost of material showed any appreciable tendency to drop; the cost of labor being maintained at an unprecedented high figure throughout the entire year. While the cost of labor throughout the year did not decrease, the efficiency of labor commenced to increase very considerably about the middle of the year, which resulted in a considerable saving to every municipality supplied.

At the beginning of the year, the Commission fixed a schedule of rates to cover the estimated cost of service to all municipalities. The total revenue for the year, under these rates, was \$4,513,404.33, while the cost of service made up of the cost of power, interest, depreciation and maintenance, was \$3,946,132.91, and the necessary fixed charges and renewals, including sinking fund, reserves for renewals and contingencies amounted to \$714,735.61. After meeting all operating expenses, and setting aside the reserves, as above set out (in accordance with Section 23 of the Power Commission Act) the expenditures exceeded the revenue by \$147,464.19; the cost of service to all municipalities exceeding the estimates for the year by only 3.16 per cent., which is a very creditable showing in view of the continued high cost of labor and materials throughout the entire year. Bills and credit memoranda have been forwarded to all municipalities for the difference between the actual cost of service and the power bills, as rendered, which have already been taken up and incorporated in the books of the municipalities, so that the Commission's balance sheet shows neither "Profit" nor "Loss."

NIAGARA SYSTEM

From the beginning of the year, the loads of the various municipalities on the system began to increase considerably, owing to many factories again having resumed operations on commercial lines, after having been previously engaged in the manufacture of war munitions, which loads dropped off early in 1919. The demands of the municipalities on the system for power became so great during the year, that the Commission was unable to obtain sufficient power to meet all of its requirements during peak load hours, and, the municipalities on this account were unable to supply all of the requirements of their customers, with a consequent reduction in revenue to the Commission from the municipalities supplied, and a corresponding loss in revenue to the municipalities from the customers, whose loads it was necessary to restrict.

About the middle of the year, arrangements were made with the Canadian-Niagara Power Company, whereby the Commission obtained an additional supply of 9,000 horsepower. This additional power was of great assistance in meeting the requirements of the municipalities, although, the loads of all of the municipalities had to be restricted, especially towards the end of the year when the power and lighting peaks became coincident.

Throughout the year, the Commission has been endeavoring to arrange for an additional power supply, and, at the time of writing, a second additional block of power has been arranged for with the Canadian-Niagara Power Company, which has helped very materially in meeting the requirements of the municipalities.

Notwithstanding the severe commercial depression that has continued throughout the year, the financial operating statement for the system shows a remarkably successful financial condition in all the municipalities on the system, with regard to the operation of their own distribution systems. Out of the 127 municipalities, as shown in the operating report for this system, all have been able to meet their operating expenses, as well as to set aside a sufficient fund for depreciation, leaving, in each case, a very handsome net surplus, with the exception of seven of the smaller municipalities in which local conditions, due to the financial depression, have affected their industries, which, of course, seriously affected the revenue from their power customers, and four townships, which have been seriously handicapped through shortage of power supply during the year, owing to the fact that they have been unable to take on additional customers on their existing systems, and, in the smaller municipalities on this system, where the cost of power ranges between \$50.00 and \$85.00 per horsepower per year, the operation on their systems show, without an exception, a net surplus for the year's operation.

Queenston-Chippawa Development

During the year, work on the Queenston-Chippawa Development was carried on, as outlined in last year's Report. Considerable trouble was experienced throughout the entire year regarding the supply of common labor, the demand greatly exceeding the supply. For about three months of the year, the construction work was greatly impeded by unsettled labor conditions, and the work was completely shut down for one month on account of a strike. This resulted in a loss of over \$600,000.00 in non-productive overhead, and additional fixed charges due to delay in completion of the work, and, in order to finish the undertaking on schedule time, extra equipment had also to be purchased to compensate, as far as possible, for the time lost in the progress of the work.

During the year, the Commission has contracted for three complete additional generating units, so that the initial installation in the plant will be five units instead of two, as originally intended, which increased capacity will, it is expected, take care of the power requirements of the district for some time to come.

This development is being constructed so as to utilize the total possible head between Lake Erie and Lake Ontario, the total construction head of the plant being 305 feet. The generators are the largest units of their kind in the world, each having a capacity of 55,000 horsepower.

With the added assistance of additional equipment purchased during the year, the construction work is progressing at a very rapid rate. The electrically operated shovels are making a world's record in the removal of earth and rock which is being excavated and disposed of at a rate of one-half million cubic yards per month, and, at the present rate of progress, all the excavation work in the canal proper should be completed by the month of June, 1921.

At the time of writing, the progress on construction work is well in advance of the estimated schedule and with a continuance of this pleasing progress it is expected that the canal will be completed, and the first two generating units in operation, ready to deliver 100,000 horsepower in September, 1921. One turbine has already been erected and is ready for the assembly of the generator, which generators are so large that it is necessary to assemble them at the plant. The second turbine is now being delivered and its installation will commence at once.

The construction work of the power house is well under way, the sub-structure of the building being already completed, and the concrete walls are being poured, and work has already been commenced on the construction of the roof of the building.

EUGENIA SYSTEM

The power demands of the various municipalities supplied on this system remained practically unchanged throughout the year, although, the market for surplus power, which, during the two previous years, was sold to the Severn System, practically ceased entirely. The maintaining of demands equal to those of previous years may be considered a very creditable showing on this system, due to the fact that readjustment of industry from war to normal conditions resulted in the reduction of power loads in nearly all other localities.

During the year, the work of constructing transmission lines and stations to supply a number of additional municipalities in Bruce County has been proceeded with at a rapid pace, and the demands of these municipalities, when connected to the system, will more than compensate for the loss in the power loads supplied to the Severn System to supply industries engaged on war work during the past two years, and, these additional loads will, during the coming year, require the entire output of the Eugenia Development.

The operating report on this system clearly indicates the effect of the loss of the sale of power to the Severn System, previously mentioned, and, for this reason, as well as the loss of a large power load, the total revenue obtained for power supplied on the system was considerably less than it otherwise would have been had this load reduction not taken place.

The financial standing of the system for the year was further affected by the large increase in capital, due to the installation of an additional generating unit in the power plant, and other improvements at the generating station to take care of the prospective loads, already referred to, which additions resulted in a corresponding increase in the interest charges for the year. With the addition of the five municipalities, previously referred to, and a large new industry, which will require a considerable block of power during the coming year, and, also, with the additional loads required by new industries in Hanover, Owen Sound and other municipalities on the system, a demand will be created on the generating plant that will enable this system, in future, to meet all expenses and wipe out the small shortage that has been created during the present year's operation.

WASDELL'S SYSTEM

The results of the year's operation on the Wasdell's System were not affected by the readjustment of industry and manufacturing from war to normal conditions as the district served is essentially an agricultural zone. One large industry was added as a power customer increasing the total amount of power transmitted over the system by approximately 75 per cent. A slight increase in load in the various towns served was also obtained due to the addition of small power customers and additional lighting demand. This system suffered somewhat by a loss of a portion of its market in connection with power sold to the Severn System, but the indications of the coming year are favourable for the sale of all surplus power to that district, as well as an increase in demand for power to be supplied to rural districts adjacent to the municipalities of Beaverton, Cannington and Sunderland, and, also, for additional load to be taken by a large customer

at Kirkfield. A special effort was made to give service to the farms located in various townships in Wasdell's District, and considerable detailed work was done for this purpose.

The operating report of this system also shows the effect of the loss of the sale of power to the Severn System. The operating report shows an increase in capital of \$55,899.38, due to the construction of a transmission line from Gamebridge to Kirkfield to serve a large power customer; and, also, due to changing the conductor from the generating station to Beaverton from "steel" to "aluminum." These changes also account for a corresponding increase in interest charges amounting to approximately 34 per cent. over the previous year. As there is every evidence of the load increasing on the Severn System during the coming year, the Wasdell's System will be enabled to market its surplus power in that district, and thereby secure additional revenue. A large new industry is locating on the system, which, together with prospects of sale of power to rural districts, will require the full capacity of the Wasdell's Generating Station, and both increase the revenue on this system and provide for taking care of deficits, which have occurred in the past, and, at the time of writing, the operating conditions on this system show a marked improvement.

SEVERN SYSTEM

The district served by the Severn System was somewhat affected during the year by the general depression of industrial production, due to readjustment from war to normal conditions; consequently, the demand for power was not as great as in previous years. This falling off in load did not, however, affect the system seriously, due to the fact that in previous years the power sold was considerably in excess of the capacity of the Big Chute Generating Plant, and, as this excess was obtained from surplus power available on both the Eugenia and Wasdell's Systems, the Big Chute Plant was kept loaded nearly to capacity throughout the year. Due to the unsettled financial and industrial conditions prevailing during the year, new loads did not come on the system as rapidly as anticipated, the greatest decrease in load being at Collingwood. A large off-peak customer in this municipality discontinued the use of a large block of power entirely, thereby very materially reducing the Collingwood revenue. In addition to the dropping off in load, due to general financial depression, four additional towns on the system commenced to pay sinking fund, which further increased the operating cost of the system for the year, with a result that sufficient charges were not made to this municipality to meet the cost of power supplied. The indications at the close of the year, however, give evidence of a much greater load on the system during the coming year, so much so, in fact, that either a new source of power will have to be provided, or provisions made for obtaining power from either the Niagara, Eugenia or Wasdell's Systems, to take care of the requirements of the system.

THUNDER BAY SYSTEM

This district, at the present time, supplies only one municipality, the City of Port Arthur.

The City of Fort William, however, has signed a contract with the Commission, and will, it is expected, commence taking power from the new Nipigor Plant, in the near future.

The construction of a new generating plant at Cameron's Falls, as well as the connecting transmission line to Port Arthur, proceeded very favourably during the year, and, it is expected that this plant will be completed before the expiration of the Commission's contract for power supply from the Kaministiquia Power Company early during the coming year. The work of constructing this plant was held up considerably on account of adverse conditions of labor and material, with a consequent increase in capital cost, and, as the Commission was advised by the Kaministiquia Power Company that its contract could not be temporarily extended beyond the date of expiration unless the Commission complied with the company's demands, which were considered to be excessive, it was, therefore, necessary to rush the construction work to completion, with a resulting increase in expenditure over the estimated cost of completing this work under normal conditions. The load on the district will be supplied from this new development early during the coming year. In addition to supplying the present requirements of the City of Port Arthur, this plant is being constructed with sufficient capacity to take care of the future requirements of Port Arthur and Fort William, and, also, the requirements of large industries, which are being established in this district, a number of which are now under construction.

MUSKOKA SYSTEM

The year's operation of this system, which comprises the Municipalities of Huntsville and Gravenhurst, indicates a steady demand for power to the full capacity of the generating station, although the industrial conditions, at the close of the year, resulted in a slight falling off of the load in Huntsville. Investigations were made during the year covering an extension to the generating station at South Falls to provide for increased capacity, as the load in both municipalities served was such that the existing equipment was insufficient to supply the complete power requirements. The extension was not proceeded with, however, as later in the year the demand at Huntsville dropped to such an extent as to enable existing equipment to take care of the load. It is expected, however, that as soon as conditions again become normal, arrangements will be made to take care of this extension to the generating plant to provide for increased demands, of which there is every evidence at both Huntsville and Gravenhurst, and quite probably at Bracebridge.

ST. LAWRENCE SYSTEM

Up to the middle of the year 1919, the St. Lawrence System was supplied with power from a small hydraulic plant at Iroquois.

From the 1st of May, 1919, power was supplied through a large sub-station, erected at Cornwall, at which point power was received from the Cedars Rapids Power & Transmission Company. This station was designed to carry a considerably larger load than that required by the municipalities receiving service at that time, and, throughout the year, efforts have been made to extend the system and increase the load. Arrangements have been made to supply power to five new municipalities located north and east of Cornwall, and the lines and stations to serve these municipalities are now being constructed. When these municipalities are connected, the only municipality in the district not being supplied with Hydro-Electric power will be the Town of Cornwall, near which the Commission's High Tension Station is located.

During the year applications for power were received from a number of industries, estimates being requested of the cost of supplying large blocks of power for these industries, at various points on the system.

It is expected that the growth of the load during the coming year will require an extension to be made to the Cornwall Station, to take care of the increased power demands. Already two customers have stated their willingness to sign contracts for large blocks of power, which will place this system on a good financial basis during the coming year.

RIDEAU SYSTEM

During the first half of the year, power was supplied from the Rideau Power Company, at Merrickville, to Smith's Falls and Perth, the Carleton Place Plant being operated to supply the Municipality of Carleton Place.

During part of the year the Municipalities of Smith's Falls and Perth were greatly handicapped on account of shortage of water on the Rideau Canal, due to lack of conservation of the water supply by the canal authorities, and a number of delegations appealed to the Department of Railways and Canals, at Ottawa, to have the water supply properly regulated, in order that the municipalities depending on the power supply obtained from the waters of the Rideau Canal System might not be jeopardized. This lack of sufficient water power necessitated the operation of the Smith's Falls steam plant, with the large consequent increase in operating expenses.

The demands for power on this system have been rapidly increasing since power was first supplied from the plant of the Rideau Power Company, at Merrickville, and, while this plant had sufficient capacity to supply the requirements of the municipalities during the first two years' operation, the growth of the industries in Smith's Falls, Perth and Carleton Place has been so rapid as to require a large additional supply of power, and it was, therefore, necessary, in the face of adverse labour conditions, for the Commission to proceed with the construction of a plant at High Falls, in order to obtain sufficient power to meet the requirements of these municipalities. During the period of the construction of this plant, labour conditions were exceedingly bad, and from the time the work started until its completion, the cost of labour and material had increased by over 100 per cent., with a consequent increase in the capital cost of the plant over the original estimates, which were based on the condition of material and labour existing at the time the construction work was started. On May 1st this plant was put into service, and since that time the power loads of the various municipalities on the system have rapidly increased, and it is expected that during the coming year, with a plentiful supply of power on this system, there will be a marked improvement in the financial condition of the system.

CENTRAL ONTARIO SYSTEM

The financial results of the operation of this system during the fiscal year have been satisfactory. The demand for power increased to such an extent that the Commission decided that additional generating capacity would be required, and authority was therefore obtained for the construction of a new generating station at Ranney's Falls, near Campbellford. The completion of this station will add 10,000 horse power to the capacity of the system. Work on its construction is progressing

favourably, and it is expected that it will be placed in regular service in September, 1921.

Contracts have been entered into between the Commission and a number of municipalities which had not been served previously, and all these new municipalities will receive service early in 1921.

During the month of September and the first half of October the operation of the system was seriously handicapped by low water in the Trent River. The control of the storage reservoirs on the river is not vested in the Commission, and the curtailment of service resulting from the methods employed by those in control was beyond the power of the Commission to prevent. A serious shortage of power for a period of six weeks resulted in great loss to manufacturers in all the municipalities served.

The Campbellford Pulp Mill had a most successful year, owing to the strong demand for groundwood and the high market price.

Respectfully submitted,

ADAM BECK,

Chairman

TORONTO, ONT., March 30th, 1921.

COLONEL SIR ADAM BECK, Kt., LL.D.,

*Chairman, Hydro-Electric Power Commission of Ontario,
Toronto, Ont.*

SIR,—I have the honour to transmit herewith the Thirteenth Annual Report of the Hydro-Electric Power Commission of Ontario for the fiscal year ending October 31st, 1920.

I have the honour to be,

Sir,

Your obedient servant,

W. W. POPE,

Secretary.

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

COLONEL SIR ADAM BECK, Kt., LL.D., Chairman.

HONOURABLE I. B. LUCAS, K.C.

LT. COL. HON. D. CARMICHAEL, D.S.O., M.C.

W. W. POPE, Secretary.

F. A. GABY, Chief Engineer.

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THIRTEENTH ANNUAL REPORT OF THE Hydro-Electric Power Commission of Ontario

VOLUME II

SECTION 1

OPERATION OF THE SYSTEMS

Ontario Power Company, 1919-1920

The operation of the Ontario Power Company, for the year ending October 31st, 1920, has not been marked by any unusual occurrences and no new construction of importance has been carried out. The completion of the plant last year brought its maximum capacity up to approximately 150,000 k.w., which with improved equipment and safer operating conditions, due to minor changes in apparatus, connections and layout, has made it feasible to give service to customers as nearly perfect as is commercially possible.

The unusually severe winter of 1919-20 did not interfere seriously with the operation of the plant, which, except for one or two days maintained an output only slightly less than normal, although ice conditions were unusually severe from the middle of December until the middle of May. There was no serious damage to equipment on account of the ice and the minor repairs necessary were attended to quickly with little or no interference to service.

In view of the widespread misunderstanding of the situation, by the public in general, it may be in order to outline briefly the reasons and circumstances under which ice in the river interferes with production of power. Ice starts to form in Lake Erie early in December, in the average winter and soon after begins to discharge through the Niagara River. Some ice also forms in the river, particularly along the shores, where on account of the shallow water, it picks up stones and other debris, which if taken into the power plants may damage the water turbines more or less seriously. A sudden change in temperature fills the water with slush or needle ice which, when it strikes the diverters intended to keep ice out of the plant, freezes into a solid mass and gradually blocks the openings through which the water flows. The blockage that results drops the head on the plant and is the cause of some decrease in output. This class of ice trouble is seldom serious, as the water passages are easily cleaned by dynamiting the ice with light charges. However, the presence of slush ice makes it impossible to use the racks ordinarily intended to prevent floating rubbish coming into the water wheels. The racks have to be removed at the first appearance of this ice in the river and the plant is, therefore, obliged to run without their protection for the remainder of the season. The slush ice carried into the plant passes through the turbines quite easily, and of itself is not dangerous, and probably accounts for only a slight decrease in efficiency, and a little lower output than with clear water. However, the heavier lake ice is too bulky to be discharged through the restricted passages of the turbines, and if once taken in, fills the turbines completely so that in a very short time their output is reduced to zero. When this condition obtains, the only practical solution is to allow the machine to continue to run as a synchronous motor, in case there is not enough water getting through to supply the friction losses, leave the turbine gates wide open and allow the water to gradually wear the ice away.

The Commission's supply of power is obtained partly from the Canadian Niagara Power Company, which, on account of its unfavorable location on the river, is more subject to ice trouble than the Ontario Power Company's plant. Most of the power shortage caused by ice last winter was occasioned by ice blocking the machines at this plant. No expense, however, has been spared by the Canadian Niagara Power Company in attempts to eliminate or minimize this trouble, although their efforts have not yet been as successful as might be desired. The Ontario Power Company suffers chiefly from ice trouble when strong east winds are blowing which drive the ice fields to the west shore of the river and into the head works of the plant. On account of the formation of the river and the physical arrangement of the water inlets, it is impossible to keep all the ice out and a quantity, varying with the amount of ice in the river and the intensity of the wind, is bound to find its way into the water wheels.

The flow of ice in the river continues until the middle of May, due to the presence of large ice fields in Lake Erie, which, when driven to the east end of the lake by the prevailing winds, pass down the river and with unfavourable conditions may cause trouble in the generating station at a time when spring is well advanced. This was the case last year when large fields of lake ice did not break up until the middle of May, thus causing trouble for a short time in the plant at that late date.

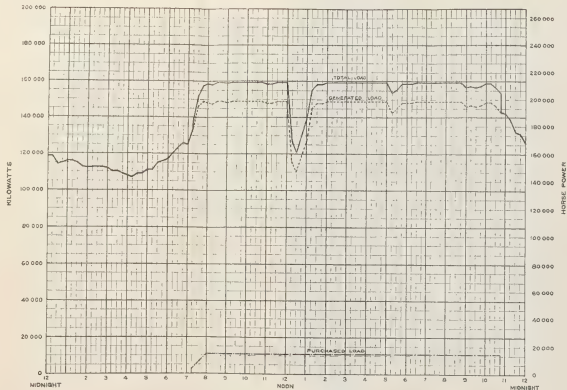
While it is impossible to prevent ice troubles in the plants now constructed, due to the relation of the water inlet works to the river and on account of conditions which cannot now be changed, the same difficulties will not occur in the case of the new Queenston plant, which is being provided with the most modern means for keeping ice out of the canal, so that it can be confidently expected that with the completion of this plant no more serious trouble with river ice will arise. A great deal of study has been given this subject, and after elaborate experiments an arrangement of the water intake was designed which, it is fully expected, will eliminate the ice troubles to which the existing plants are subjected.

While no extensive alterations or additions were made to the power house and generating apparatus, a large number of improvements, not of great importance alone, but in the aggregate of real value to the plant, have been carried out. All the turbines and auxiliary equipment were overhauled and restored to their original efficiency. The runners on No. 12 turbine, replaced last year by castings supplied during the hurried production of war years, were not found entirely satisfactory, as, in fact, had been anticipated, and one of these was replaced. Other extensive repairs were made to this turbine to reduce the clearances and improve its efficiency.

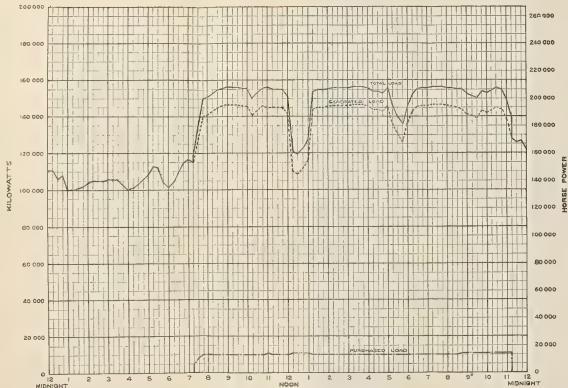
An electric welding set has made it possible to reclaim defective runners and thus materially lengthen their life. The value of these runners fully warrants the expense incurred, even though the repaired runners should have a relatively short life, which is contrary to expectations.

The work started last year on rebuilding the operating mechanism of the nine-foot gate valves on Units 7 to 12 has been continued, and is now completed. All of these valves have been provided with rising stem operating mechanisms, the design of which has shown itself to be an unqualified success in operation. The old mechanisms had reached the limit of their useful life and were no longer reliable. In addition to rebuilding these valves, all the equipment in the valve chamber was repainted.

Work has been started on reconstructing the Voith relief valves for the Units 1 to 10. The present valves are nearly worn out, and as they are of an obsolete type, it was decided to rebuild them in accordance with designs of the Commis-



**TYPICAL DAILY LOAD CURVES
THE ONTARIO POWER COMPANY
NOVEMBER 1915**



TYPICAL DAILY LOAD CURVES
THE ONTARIO POWER COMPANY
OCTOBER 1920

sion's Engineers, to meet the requirements of modern practice. It is expected that their reliability of operation will be considerably improved by the changes contemplated.

All the exciter sets have been overhauled and restored to first-class condition. Guards have been provided over the exposed fans on these units which were a source of danger to workmen.

Improvements to the ventilation of the power-house were made, which have materially reduced the maximum temperatures prevailing during the hot weather. These changes consist largely in alterations to the existing system of cooling, so as to better its efficiency, and were carried out at very small expense, particularly in view of the excellent results obtained.

Changes have been made in the method of ventilation for the generators, with a view to eliminating the chance of destruction of the machines due to internal fires. Recent experiences have shown that the generally accepted schemes of forced air ventilation for large semi-enclosed and totally enclosed generators were undesirable in view of the added risk to the machines from fire. Careful experiments were made, from which it was conclusively shown that such a method of ventilation was no better than the simpler and very much safer ideas that were under consideration and which were then adopted.

No changes of any consequence were made in the grouping of machines on the different busses, but some temporary work erected during the war was done away with and permanent connections installed.

Relay systems and metering equipment have not been changed to any extent, although minor improvements have been made. New type graphic ammeters have been installed on the different generators, to replace those of older designs which failed in service. The older types are still being maintained on some units, but will be replaced as soon as it is convenient to do so.

The step-up transformers used for supplying 60,000 volt power were overhauled and, where time permitted, extra bracings added to lessen chance of failure of the transformers on short circuit. This work is not entirely completed, but is being proceeded with whenever it is possible to get these units out of service.

The 60,000-volt line entrance structure and lightning arresters were completely reconstructed to replace the old equipment which, due to wear and tear, was no longer in safe operating condition. These changes were successfully carried out without interrupting the supply of power to the customers fed from the 60,000-volt lines.

No new lines were built by the Ontario Power Company during the past year. All lines were overhauled and necessary repairs made. In a few instances improvements in the way of more flexible switching arrangements were made. A connection was constructed by which power supplied to the Hydro-Electric Power Commission from the Canadian Niagara Power Company is transmitted to the Commission's Niagara Station through the Ontario Power Company's lines and Distributing Station. This connection was erected as a temporary expedient to relieve the shortage of power in the quickest possible time, and is not marked by any special features. Reactances were installed at the Ontario Power Company's end of this line to limit short circuit current.

TABLE No. 1.—SUMMARY OF POWER GENERATED
THE ONTARIO POWER COMPANY OF NIAGARA FALLS, 1919-20

Month	Max. Gen. Load, K.W.	K.W. Hrs. Generated	K.W. Hrs. Sold in Canada	K.W. Hrs. Exported	Average Gen. Load K.W.	Load Factor per cent
November, 1919.....	152,000	89,419,900	62,786,300	26,633,600	124,200	81.7
December, 1919.....	152,000	94,857,000	66,276,200	28,580,800	127,500	83.8
January, 1920.....	149,300	94,903,300	64,304,000	30,599,300	127,600	85.4
February.....	147,400	82,798,900	53,088,300	29,710,600	119,000	80.7
March.....	147,000	86,607,000	55,480,100	31,126,900	116,400	79.2
April.....	144,000	80,350,300	53,606,700	26,743,600	111,600	77.5
May.....	148,300	82,129,100	52,672,400	29,456,700	110,400	74.5
June.....	148,000	80,543,700	50,565,400	29,978,300	111,900	75.5
July.....	147,800	78,657,200	49,267,300	29,389,900	105,700	71.5
August.....	148,000	82,139,300	52,231,600	29,907,700	110,400	74.5
September.....	149,000	82,967,500	54,512,900	28,454,600	115,200	77.4
October.....	149,500	90,838,300	61,042,200	29,796,100	122,100	81.6
Total.....	1,026,211,500	675,833,400	350,378,100	116,800

The maximum generated loads are momentary peaks. The load factor is the average load divided by the maximum momentary peak and multiplied by 100.

TABLE No. 2.—SUMMARY OF GENERATION AND DISTRIBUTION
ONTARIO POWER COMPANY OF NIAGARA FALLS, 1919-1920

Month	Max. Output O.P. Co., H.P.	Max. Purch. Power, H.P.	Max. Total, Combined Output, H.P.	K.W. Hrs. Gen. O.P. Co.	K.W. Hrs. Purchased	K.W. Hrs. Sold
November, 1919..	201,472	15,147	215,552	89,419,900	4,048,100	93,468,000
December, 1919..	201,472	14,879	216,222	94,857,000	4,760,500	99,617,500
January, 1920....	197,452	14,745	213,137	94,903,300	5,576,600	100,479,900
February.....	195,040	15,416	208,842	82,798,900	4,607,700	87,406,600
March.....	194,370	15,416	208,847	86,607,000	4,995,500	91,602,500
April.....	190,350	15,282	201,874	80,350,300	4,662,000	85,012,300
May.....	195,040	15,818	209,378	82,129,100	4,105,700	86,234,800
June.....	196,380	15,550	211,532	80,543,700	4,555,300	85,099,000
July.....	196,380	15,282	210,456	78,657,200	5,775,600	84,432,800
August.....	197,050	15,416	211,528	82,139,300	4,577,100	86,716,400
September.....	197,721	15,147	212,466	82,967,500	4,854,200	87,821,700
October.....	199,730	15,818	212,872	90,838,300	2,802,500	93,640,800
Totals.....	1,026,211,500	55,320,800	1,081,532,300

Niagara System, 1919-1920

The operation of the Commission's Niagara System, consisting of 16 high tension stations, 121 distributing and metering stations, 99 customers' stations, 1,054 pole miles of low tension feeders, 449 pole miles of telephone lines and 466 tower miles of high tension lines, was for the past year most encouraging. During practically the entire period the power shortage was very acute, and the difficulties encountered in keeping the system operating under such conditions most severe. It was necessary to place restrictions on all customers during the entire year, and it reflects very creditably on the co-operative spirit between the

Horse-Power

CURVE SHOWING
MONTHLY INCREASE
OF POWER LOAD
OF MUNICIPALITIES
NIAGARA SYSTEM
OCT. 1910 to OCT. 1920

H. E. P. C.
ONTARIO

1910 Oct. Nov. Dec. 1911 Jan. Feb. Mar. April May June July Aug. Sept. Oct. Nov. Dec. 1912 Jan. Feb. Mar. April May June July Aug. Sept. Oct. Nov. Dec. 1913 Jan. Feb. Mar. April May June July Aug. Sept. Oct. Nov. Dec. 1914 Jan. Feb. Mar. April May June July Aug. Sept. Oct. Nov. Dec. 1915 Jan. Feb. Mar. April May June July Aug. Sept. Oct. Nov. Dec. 1916 Jan. Feb. Mar. April May June July Aug. Sept. Oct. Nov. Dec. 1917 Jan. Feb. Mar. April May June July Aug. Sept. Oct. Nov. Dec. 1918 Jan. Feb. Mar. April May June July Aug. Sept. Oct. Nov. Dec. 1919 Jan. Feb. Mar. April May June July Aug. Sept. Oct. Nov. Dec. 1920 Jan. Feb. Mar. April May June July Aug. Sept. Oct.

180000
160000
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Horse-Power

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Commission and its customers that the service supplied was of such high order. With a view to alleviating, to some extent, the power shortage, the Commission arranged to purchase from the Canadian-Niagara Power Company the output of one of their machines of approximately 9,000 h.p. capacity. This machine, which was connected to our service on January 1, 1920, bettered conditions for a short time until the normal increase in the customers' loads made itself felt, with the result that the shortage problem remains as serious as earlier in the year. The power shortage was greatly intensified, due to Toronto Power Company removing from our service on October 15th one of their machines of approximately 13,000 h.p., the lease for which expired on that date. Previous to this time the Commission, realizing the seriousness of losing a block of power of this magnitude, had opened negotiations with the Toronto Power Company for the renewal of the contract, but were unable to make satisfactory arrangements. However, it is fully expected such arrangements will be completed at an early date.

The power supplied from the Ontario Power Company was most satisfactory, and with the exception of an exceedingly short time, continuous. The ice conditions on the Niagara River during the winter of 1919-1920 were the most severe experienced in many years; nevertheless, the output of the plant was maintained at practically normal.

The supply from Canadian Niagara Power Company of 50,000 h.p. to our Niagara High Tension Station was, with the exception of a period covered by ice troubles, very satisfactory. During the ice trouble period, however, the Canadian Niagara Power Company plant was greatly affected, and in some instances our supply was reduced to one-quarter of normal. With the exception of the month of March, the ice trouble period extended from December 17th, 1919, to May 13th, 1920, and during all this time our normal supply was more or less affected, and in consequence the supply to customers on the High Tension System correspondingly affected. The rapidly changing conditions at the Canadian Niagara Power Company's plant worked considerable hardship on the Niagara System, in that it was impossible to predict with any degree of certainty an hour in advance the amount of power we would receive, and consequently the customers could not be advised of their available supply.

Two very severe storms were experienced during the year, the first, occurring on November 29th, 1919, was general and caused considerable damage over the entire country. However, with a few exceptions, the Commission's lines and equipment came through in good condition, and the only inconvenience experienced was caused by short interruptions to low tension feeders, due to branches and trees being blown across the circuits. No trouble of any consequence was experienced on the high tension tower lines during this very severe storm. The second, occurring on July 23rd, 1920, was most severe in the district between Dundas and Niagara, and although some damage was occasioned, four towers being blown over and completely wrecked in one of the tower lines near Smithville, there was no total interruption to the service on the system, and temporary repairs had been made and the lines restored to service within twenty-four hours. The period during which lightning disturbances were reported from our different high-tension stations extended from March 16th to October 24th, and totalled 43 storms in all, three of which were general, passing over the entire system. The apparatus installed to relieve the system of excessive surges set up due to lightning disturbances proved most effective, in that no system interruption occurred from this cause.

During the year the capacity of a number of stations was increased as follows: At Niagara Station one bank of 3,500 k.v.a transformers was connected to the 110,000-volt bus; at London one bank of 2,500 k.v.a. transformers replaced one bank of 1,250 k.v.a. transformers; at Woodstock one bank of 1,250 k.v.a. transformers replaced one bank of 750 k.v.a. transformers; at Brant one bank of 2,500 k.v.a. transformers replaced one bank of 1,250 k.v.a. transformers; while at Kent one bank of 1,250 k.v.a. transformers replaced the temporary bank of 750 k.v.a. transformers. At the Elmira Distributing Station the capacity was increased to 450 k.v.a. from 225 k.v.a., at Listowel to 600 k.v.a. from 300 k.v.a., and at Norwich to 225 k.v.a. from 150 k.v.a. The Ailsa Craig load was removed from the Lucan Station transformers and connected to a bank of 75 k.v.a. transformers in the Ailsa Craig Station, which was completed during the year.

The Line Maintenance Field Force made their annual test of all insulator units on the high-tension lines, and any which were below standard were removed and replaced with good units. The benefit derived from such procedure is shown in a most marked manner in that no system interruptions, due to line insulators failing, have occurred for a number of years. The usual routine of maintaining the high-tension lines, the numerous low-tension feeders and telephone lines is handled by this force, and these men are always available to assist any customer should they request aid. In addition to the above regular work, our line staff, during the year, completed the restringing of the high-tension section between Kitchener and Stratford, replacing the iron conductor with 6/0 steel reinforced aluminum conductor. The operating conditions in the Stratford and St. Mary's districts were considerably improved by this change. During the war we found it necessary to increase the carrying capacity of some of our trunk feeders, and since it was impossible to secure aluminum from the manufacturer, we were forced to secure same elsewhere. At this time the aluminum conductor on the 4,000-volt feeder, between Tilbury and Comber, was replaced with an iron line; however, due to the increasing power demand at Comber during the past year, it was necessary to take down the iron conductor and replace it with No. 2 steel reinforced aluminum.

The necessity for additional private telephone lines between the Commission's Head Office at Toronto and the Dundas Switching Station has been very keenly felt for some time, and after considerable investigation it was decided to introduce a transposing scheme of the present four physical circuits, so as to obtain in addition two phantom circuits, which are distinct talking circuits. The cost of obtaining the necessary extra talking circuits in the above manner was very much less than that of erecting two additional physical circuits, and the results obtained since the completion of this work show clearly that we were well advised in handling same in the manner stated. The engineering details were handled by the Operating Department's Telephone Engineer, and the field work by the line maintenance section of the Operating Department.

Outdoor 110,000-volt switching structures were erected at our Brant and Woodstock High-Tension Stations, tapping the through line from Dundas to London at these points, and having the necessary switches for sectionalizing the line for maintenance and operating purposes. The increased flexibility in the operation of the high-tension line between Dundas and London and the benefits derived by reason of same during insulator testing periods much more than compensates the expense in erecting such structures. In connection with the double circuiting during the coming year of the high-tension line between Dundas and Kitchener,

it has been decided to erect similar switching structures at our Preston and Guelph Stations.

The Commission maintains, in connection with its Operating Department, a Station Maintenance Field Staff, whose routine duties consist of maintaining in operating condition the equipment in all the high-tension and distributing stations. Municipalities and customers frequently call on the Commission for assistance in repairing and overhauling their equipment, and the service of this staff is at their disposal at all times. The rebuilding and returning to service of transformers which may fail from any cause whatsoever is handled by this staff with greater dispatch and more economically than could be obtained by returning the defective units to the manufacturer for repairs. Additional bracing was added to a number of the smaller transformers, in order to strengthen the winding and make the transformer less susceptible to damage, due to the heavy mechanical strains imposed during trouble.

The two 4,000 k.v.a. condensers which had been installed at Toronto Station some time ago, and which were purchased second-hand, developed trouble due to defective insulation on the windings, and it was considered advisable to completely rewind them, and they were, therefore, forwarded to the Canadian General Electric Company's factory at Peterboro, the iron repunched, new coils manufactured, increasing the capacity to 5,000 k.v.a. One of these machines has been returned and reinstalled during the past year, and it is expected that the other will be ready for service in the near future. These machines are of considerable importance in improving the voltage on the high-tension system, and more especially at Toronto, and in relieving the generating equipment at Niagara Falls of a heavy current overload by improving the low-power factor conditions on the system.

The Meter Section of the Operating Department by systematic inspection has maintained the various station metering equipments at a high degree of accuracy. The relay protective devices which also come under the care of the Meter Section have been given routine checks, and careful studies of relay problems have been made, with a view to improving service wherever possible.

In addition to the above the Meter Section has been called upon to make many initial inspections of new installations, and the services of this department have been requisitioned frequently by municipal systems and others for various inspections and special tests.

The Operating Department's Meter Repair Shop, which is located in the Toronto Service Building, and which is operated under the supervision of the Meter Section, has been of great service, not only in making rapid repairs, but in the production of special apparatus.

Municipality	Load in H.P. October, 1919	Load in H.P. October, 1920	Increase
Acton	173	193	20
Ailsa Craig	103.2	128.6	25.6
Aylmer	156.8	172	15.2
Ayr	41.5	77.2	35.5
Baden	152.3	175.6	23.3
Beachville	183.6	223	39.6
Blenheim	123.3	134	10.7
Bolton	130.6	105.9	—
Bothwell	119.7	120.6	.9
Brampton	848.5	965	116.5
Brantford	3,056.4	4,162	1,105.6
Brigden	93.8	107.1	13.3
Burford	54.7	37.8	—
Burgessville	29	42.4	13.4
Caledonia	58.3	83	24.7
Chatham	1,340.5	2,151.5	811
Clinton	168.3	154	14.3
Comber	26.8	135.4	108.2
Cooksville	63.6	—	—
Dixie			
Dashwood	49.6	52.6	3
Delaware	9.7	11.7	2
Dorchester	24.3	89.8	65.5
Drayton	44.2	48.2	4
Dresden	250.6	196.3	—
Drumbo	16	21	5
Dublin	22.5	45.3	22.8
Dundas	1,091.3	1,132.7	41.4
Dunnville	248	241.3	—
Dutton	101.8	107.2	5.4
Elmira	185	213	28
Elora	219.8	194.3	—
Embro	44.2	58.4	14.2
Essex County	911.5	1,126	214.5
Etobicoke Township	236	335	99
Exeter	148.7	175.6	26.9
Fergus	147.7	185	37.3
Forest	118	116	—
Galt	2,634	2,931.5	297.5
Georgetown	421	524	103
Goderich	362	496	134
Granton	39.5	67.7	28.2
Grantham Township	29.5	26	—
Guelph	3,255	3,638	383
Guelph Military Hospital	179.6	160.8	—
Guelph O. A. College	166.2	147.4	—
Hagersville	242.6	260	17.4
Hamilton	14,937	17,895	2,958
Harriston	122	227.8	105.8
Hensall	50	85.7	35.7
Hespeler	375.3	348.5	—
Highgate	76.4	86	9.6
Ingersoll	930.2	1,085.7	155.5
Kitchener	5,784.2	6,648.8	864.6
Lambeth	16	22.7	6.7
Listowel	372.6	453	80.4
London	10,757	10,656.8	—
Lucan	155	216.6	61.6
Lynden	92.5	87.8	—
Milton	608.5	670	61.5
Milverton	274	290.8	16.8
Mimico	265.4	388.7	123.3
Mimico Asylum	32.1	37.5	5.4
Mitchell	181	195.7	14.7
Moorefield	36.2	123.5	87.3
Mt. Brydges	26.8	23.1	—

Municipality	Load in H.P. October, 1919	Load in H.P. October, 1920	Increase
Niagara Falls	2,707.8	3,610	902.2
Niagara-on-the-Lake	158.2	229.2	71
New Hamburg	225.2	236	10.8
New Toronto	3,036.2	3,284.2	248
Norwich	203.3	223	19.7
Oil Springs	112	95	—
Otterville	34.2	33.5	—
Palmerston	101.8	191.6	89.8
Paris	682.3	643.4	—
Petrolia	383.4	442.3	58.9
Petersburg and St. Agatha	21.4	17	—
Plattsville	100.5	100.5	—
Port Credit	87.1	103.2	16.1
Port Dalhousie	122.6	144.7	22.1
Port Stanley	75.7	124.6	48.9
Preston	1,374	1,485.2	111.2
Princeton	8.8	15.6	6.8
Provincial Brick Yard	136.7	123.3	—
Ridgetown	155.5	173.6	18.1
Rockwood	56.3	41.2	—
Rodney	41.8	91.6	49.8
Sarnia	2,486.6	2,795	308.4
Seaforth	325.7	281.5	—
Simcoe	187.6	214.4	26.8
St. Catharines	3,070	3,477	407
St. George	61.6	60.3	—
St. Jacob's	92.5	88.4	—
St. Mary's	560.3	878	317.7
St. Thomas	2,356.5	2,417	60.5
Stamford Township	200	423.5	223.5
Stratford	1,662.3	2,024	361.7
Strathroy	225.2	387.4	162.2
Tavistock	266.7	264	—
Thamesford	95.8	83	—
Thamesville	56.3	62.7	6.4
Thorndale	120	110	—
Tilbury	87.1	131.3	44.2
Tillsonburg	762.7	819	56.3
Toronto	56,944	59,598	2,654

New Municipalities—Niagara System

Municipality	Date Connected	Initial Load in H.P.	Load in H.P. October, 1920	Increase
Port Colborne.....	March 1st, 1920	273	270	—
Markham.....	April 1st, 1920	20	37	17
Parkhill.....	May 3rd, 1920	40.2	48.2	8
Glencoe	August 14th, 1920	45.5	67.5	22

Severn System

The generation and distribution of power for use by the municipalities on the Severn System has been carried on very satisfactorily during the year. The power for the system is generated at the Big Chute Plant on the Severn River, but when the demand by the customers on this system exceeds the maximum capacity of the plant, power is obtained from the Commission's generating stations at Eugenia and Wasdell's Falls.

The Big Chute Plant, the Eugenia and Wasdell's Plants of the H.E.P.C., and the Swift Rapids Plant of the Orillia Commission have operated this year very successfully in parallel, with decided benefit to all systems served.

Adequate housing and storeroom facilities at the Big Chute Plant for the live stock and transportation equipment were arranged by remodelling and re-constructing the old construction camp buildings.

A permanent roadway was opened up between the Big Chute Plant and Severn Falls on the C.P.R., a distance of about six miles, to afford the required transportation facilities for getting in or out supplies, repair parts, or medical attention, if necessary, during the spring and fall. During the spring break-up, and sometimes during the fall months, transportation by river becomes practically impossible.

A suitable building for storeroom, and for housing the machine shop tools required in connection with maintenance work, was erected at the Big Chute Plant.

A small office building was erected on the switching station property at Waubaushene, and an office opened to handle the details on the Severn System and Combined System operation and maintenance.

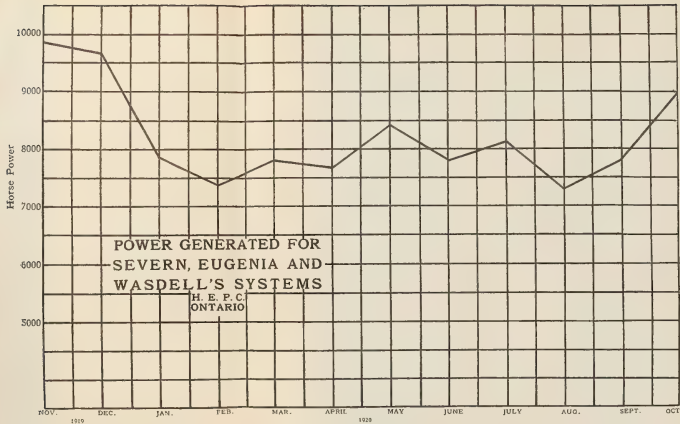
Considerable maintenance work was carried out on the high-tension lines between Waubaushene and Big Chute, and the switching structure at Black River on this section of the line was completely overhauled. On a number of sections of high-tension lines exposed to severe wind storms, additional storm guys were installed to increase strength of these sections.

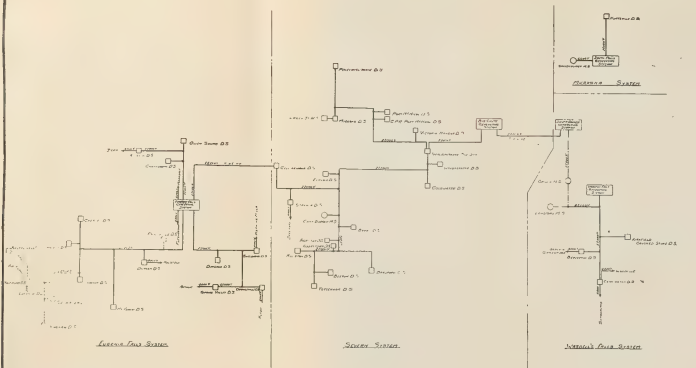
On several of the high-tension lines where the poles are affected to some extent by rot at the ground line, considerable maintenance work was carried out to strengthen these lines.

An S. & C. 22,000-volt arrester was installed at Thornton Station this spring, which has apparently been of considerable benefit to the station equipment and to the system in general.

Severn System

Municipality	Load in H.P. October 1919	Load in H.P. October 1920	Increase
Midland.....	1,160.8	1,362	201.2
Penetang.....	832.8	900.8	68
Collingwood.....	1,309.6	1,286.8
Barrie.....	654	750.6	96
Coldwater.....	47	49.5	2.5
Elmvale.....	103.2	111.2	8
Stayner.....	140.4	184	43.6
Creemore.....	49.5	45.8
Waubushene.....	23	26.1	3.1
Pt. McNicoll.....	32.1	36	3.9
Victoria Harbor.....	46.6	48.2	1.6
Camp Borden.....	163.5	139.4
C.P.R. Elevator.....	1,290.7	1,099
Cookstown.....	69	55
Alliston.....	122	132.7	10.7
Bradford.....	38.8	52.2	13.4
Beeton.....	84.4	89	4.6
Tottenham.....	24.7	31.2	6.5
Thornton.....	10	12	2





HYDRO-ELECTRIC POWER COMMISSION

DIAGRAM OF LUREN'S FOLD, SUREY, MORGAN'S FOLD, AND MORGAN'S FOLD SYSTEMS

TO SCALE

1000 FT
1000 FT
1000 FT

1000 FT
1000 FT
1000 FT

- KEY -

Transformer Station

Generator Station

Power Line Station

Transmission Line or Station

..... Station Station Station Station Station Station

..... Station Station Station Station Station Station

Eugenia System

The operation of the Eugenia System has been very satisfactory this year, and the load has increased over the previous year.

The power for the system is generated at Eugenia Falls Power House, and this plant is operated in parallel with the H.E.P.C. plants at Big Chute on the Severn System, Wasdell's Plant on the Wasdell's System, and the Swift Rapids Plant, owned and operated by the Orillia Water, Light and Power Commission. The parallel operation of these plants is a great benefit to all systems served.

The installation of the third unit, consisting of a 4,000 h.p. turbine, 2,820 k.v.a. generator, and 40 k.w. exciter, was completed and unit placed in service. The operation of this unit has been successful, and has aided to a great extent in the operation and maintenance of the plant. Previously the first two units were required in constant service to supply the system, rendering it impossible to shut down either of them for a sufficient length of time for proper overhauling. After the No. 3 unit was placed in service the No. 1 unit, of 2,000 h.p. capacity, was taken out of service and its turbine and generator completely overhauled.

Johnson valves were installed on each of the old turbines in place of the old gate valves, which it had become almost impossible to operate under the head at this plant. The Johnson valves are hydraulically operated, and afford a very much more rapid means of controlling the water to the turbines.

The alterations made and additional equipment and transformer capacity installed at the Hanover Station allows increased load to be carried for the Hanover and Neustadt municipalities, with added facilities for operation and maintenance of the equipment at this station, and improved service to the customers fed out of the station.

On a number of sections of the high-tension line which were exposed to severe wind storms, additional storm guys were installed to strengthen the line.

Eugenia System

Municipality	Load in H.P. October, 1919	Load in H.P. October, 1920	Increase
Owen Sound.....	1,139.4	1,340	200.6
Flesherton.....	67.6	55.4	—
Dundalk.....	93.2	104.5	11.3
Durham.....	85.7	130	44.3
Mt. Forest.....	152.2	192.7	40.5
Chatsworth.....	22.2	28.6	6.4
Markdale.....	99	90.6	—
Holstein.....	9.3	9.6	.3
Chesley.....	230.5	247	16.5
Shelburne.....	158	162.2	4.2
Orangeville.....	120	144.5	24.5
Horning's Mills.....	5	5	—
Grand Valley.....	59.9	63.6	3.5
Arthur.....	159.5	126	—
Hanover.....	650	727.8	77.8
Tara.....	31	53.6	22.6
Elmwood.....	52.9	58	5.1
Carlsruhe & Neustadt.....	64.3	104.5	40.2

Wasdell's System

The load on the Wasdell's System has shown an encouraging growth during the year, the load on the existing stations having increased and new customers being taken on. The generating plant at Wasdell's Falls, on the Severn River, has operated throughout the year in parallel with the Big Chute Plant on the Severn System, and the Eugenia Plant, and with the Swift Rapids Plant of the Orillia Commission. Although smaller than the other three plants with which it operates in parallel, it has added materially to the successful results obtained.

The excess power available at Wasdell's, over and above the demands by the customers on the Wasdell's System, is by aid of the parallel operation transmitted and used by the customers on the Severn System.

The system was extended to serve the Municipality of Kirkfield and the plant of the Crushed Stone Company, Ltd., near Kirkfield. Also several rural extensions were added to serve farming districts on the south end of the system.

The removal of the steel conductor on certain portions of the high tension line and the replacing of same by aluminum conductor was of considerable benefit in connection with the regulation of voltage and operation of the System.

To facilitate the transmission of the necessary instructions and messages relating to the operation of the Wasdell's generating station in parallel with the other plants, and in connection with the operation and maintenance work on the Wasdell's System, the telephone line was double-circuited between the Power House and Fawkham Junction. This arrangement permits the use of one telephone line for communication between Wasdell's Plant and the other plants operating in parallel, and the use of the other line in connection with the operation and maintenance work on the Wasdell's System. This arrangement has proved a benefit to the system.

The turbines and generators at this plant were completely overhauled during the summer.

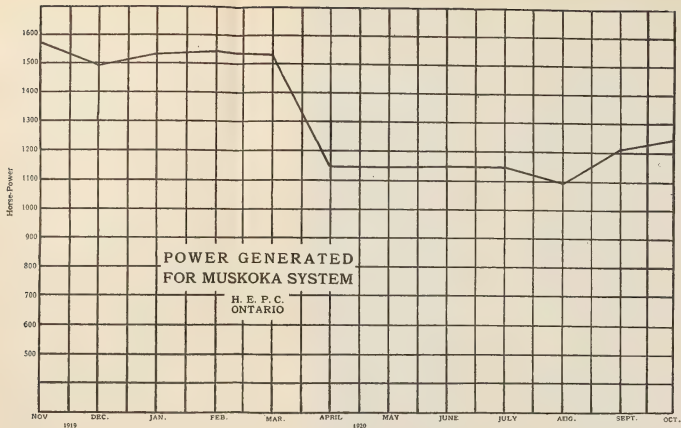
Extensions were made to the operator's cottage at Wasdell's Plant. The kitchen was enlarged and a verandah added to the front of cottage, to furnish better facilities for the comfort and housing of the operating staff at this plant.

Wasdell's System

Municipality	Load in H.P. October, 1919	Load in H.P. October, 1920	Increase
Beaverton.....	100.5	88.4	—
Brechin.....	65	81	16
Cannington.....	70.3	101.8	31.5
Sunderland.....	40.2	75.5	35.3
Woodville.....	50	89.5	39.5

New Municipality—Wasdell's System

—	—	Initial Load H.P.	Load in H.P. October, 1920	Increase
Kirkfield.....	Connected June 18th, 1920	10.5	15.6	5.1



Muskoka System

The generation and distribution of power for use by the Municipalities of Huntsville and Gravenhurst, on the Muskoka System, has been very satisfactory during the year. The power for distribution is generated at the South Falls Plant, on the south branch of the Muskoka River, about three miles south of Bracebridge.

Certain repairs were completed on the main dam at this plant that greatly strengthened this structure, and made it possible to use the river flow more efficiently for power purposes. No trouble was experienced at this plant during the summer due to water shortage.

Muskoka System

Municipality	Load in H.P. October, 1919	Load in H.P. October, 1920	Increase
Gravenhurst.....	827	611	—
Huntsville.....	841.8	655.5	—

St. Lawrence System

The St. Lawrence System has enjoyed a year of ample power supply and one which has not been notable for any particular operating features. Shortly after the completion in January of two operators' cottages at Cornwall, a reduction in the staff was made which has resulted in a noticeable saving. Attendants had been continually on duty in the station, three shifts being maintained, but the installation of bell alarms in the station and cottages, so arranged that the automatic opening of any of the oil switches, or the failure of the water supply on either of the transformers would ring them, made it possible to dispense with one operator, maintaining a staff consisting of a superintendent, one operator, and one line patrolman with some experience in station operation. This method of operation worked out very well in practice.

For the convenience of the Toronto Paper Company, temporary power was supplied to them during the latter part of March and the early part of April, amounting in all to about a month, during which the Department of Railways and Canals had unwatered the Cornwall Canal and thus made the Company's hydraulic-driven generator inoperative. This additional power amounted to about 475 h.p., and largely accounts for the abrupt increase in the system load for these months.

Neglecting the unnatural shape of the load curves for March and April, a gradual though substantial increase is evident; in fact, October, 1920, shows an increase of 500 h.p. over October, 1919, and while this year's operation has been without particular incident, all present indications point to an unprecedented expansion during the coming fiscal year.

St. Lawrence System

Municipality	Load in H.P., Oct., 1919	Load in H.P., Oct., 1920	Increase
Brockville.....	965	1,048	83
Prescott.....	251	220	...
Winchester.....	82	96	14
Chesterville.....	150	130	...
Williamsburg.....	25	17.6	...
Toronto Paper Co.....	288	725	437

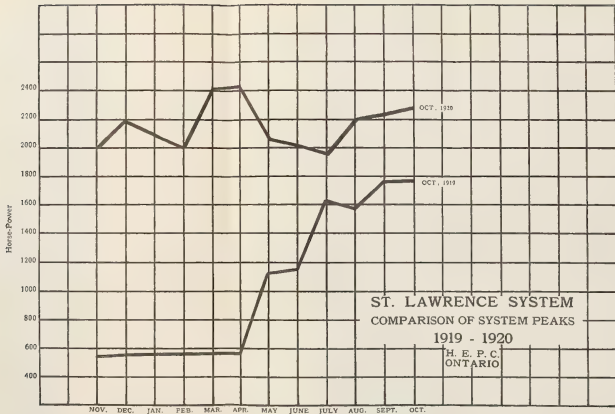
Central Ontario System

Owing in part to the number of generating stations and the various loops and rings in the transmission network of the Central Ontario System, the service has been of a very high standard, both as to continuity and voltage regulation. Line trouble, when experienced, has been for the most part confined to short sections, through the selective action of relays, which automatically isolate and cut out sections on which trouble develops without disturbing the rest of the system. No complete system interruption has occurred during the year, and each town has, as a rule, been interrupted only when trouble has occurred on its own particular section.

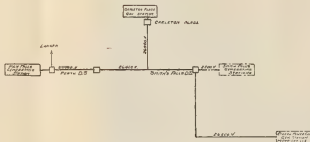
A very important line was added to the system May 30th, when the Healy Falls-Peterboro line was put in service. This line completes a loop with the original lines from Healy Falls to Peterboro, via Trenton and Port Hope, and thereby provides two sources of power to Brighton, Colborne, Cobourg, Port Hope, Millbrook and Peterboro; also, in a sense, to Newcastle, Bowmanville, Oshawa and Whitby, which receive power from the Port Hope-Oshawa line, and to Wellington and Picton, which receive power from the Trenton-Port Hope line. Lindsay, too, has benefited somewhat, although it has in Fenelon Falls a source of power which can supply a large part of its requirements. The usefulness of this line is not confined to periods of actual line trouble on other sections, as with the additional source of supply, maintenance work on the loop can be done without interruptions to customers, and at a minimum of expense, enabling all sections of line to be kept in better condition. The direct telephone line between Healy Falls and Auburn is of great benefit in system load despatching, as it provides a shorter and better transposed line between Belleville and Auburn. Previously telephone communication between the system operators at Belleville and Auburn generating station was carried on via Trenton and Port Hope with great difficulty, on account of the length and noisy condition of the line; but now the new line provides both an alternative connection in case of trouble and a shorter line over which, under normal conditions, conversation can be carried on without difficulty.

The Healy Falls-Peterboro line is 28 miles long, of wood wish-bone type construction, with 4/0 steel reinforced aluminum power conductors, and 3 strand No. 12 telephone cables. Sectionalizing switches have been installed at Norwood, where provision is made for serving a high-tension station which will supply both Norwood and Havelock, the latter by means of a 4,160-volt line.

Work on the reinsulation of the 44,000-volt lines, which was so actively carried on during the previous year, is now nearly completed. In fact, of the 92







miles of line which could not be done last year, 60 miles have now been completed, and 27 miles originally intended to be reinsulated have been deferred on account of the recent construction of the Healy Falls-Peterboro line, leaving only five miles to be done. The deferred section has given fairly satisfactory service, and since it is now a part of the new loop it can, in case of trouble, be disconnected without interfering with service to any customers.

A station for the supply of power to Lakefield was placed in operation July 19th, together with a 6,600-volt line from Auburn Generating Station. The station is of outdoor type, with 3 outdoor single phase, 6,600 to 2,400-volt transformers of 75 k.v.a. capacity, the oil switches and metering equipment being located in a small adjacent building. Advantage of this line has been taken to serve the County House of Refuge, near Lakefield, by a short tap located near the town.

Coincident with the supply of power to Lakefield, a 6,600-volt 3-phase line from Healy Falls, to supply the Ontario Rock Company at Preneveau, was put into operation.

At Peterboro the possibility of prolonged interruptions to the street railway has been almost entirely eliminated by the installation of an auxiliary starting motor on the 100 k.w. synchronous motor generator set. Previously the railway equipment consisted of a 200 k.w. and a 100 k.w. synchronous motor generator set, and a 100 k.w. induction motor generator set, the latter being the only one which could be started from the A. C. side, and, consequently, if for any reason an interruption occurred on the A. C. side, the equipment could not be started without the induction motor generator set, whereas now, by means of the auxiliary starting motor, a duplicate means of starting has been provided.

An economy in starting motors has been made at the Oshawa synchronous condenser station, where a 35 h.p. and a 40 h.p. motor, formerly used for starting the synchronous condenser, have been replaced by a 75 h.p. motor, which is more satisfactory from an operating standpoint, and it sets free, for use elsewhere, equipment of greater value.

During the period from September 1st to October 17th there was a rather serious shortage of power on the Central Ontario System, due to an unusually low stream flow in the Trent River over which the Commission has no control, the Trent River being a regulated stream, and under the control of the Department of Railways and Canals of the Dominion Government at Ottawa. During the period of shortage the entire flow of the river was utilized to the utmost at all the Commission's plants, and every possible effort was made to obtain power from outside sources, such as the Quaker Oats Company, of Peterboro, who responded generously. The Campbellford town plant and Fenelon Falls town plant also gave what additional assistance they could. Unfortunately the utmost combined output of all these plants failed to meet the demand for power.

Central Ontario System

COMPARISON OF MUNICIPAL LOADS—OCTOBER 1919-1920

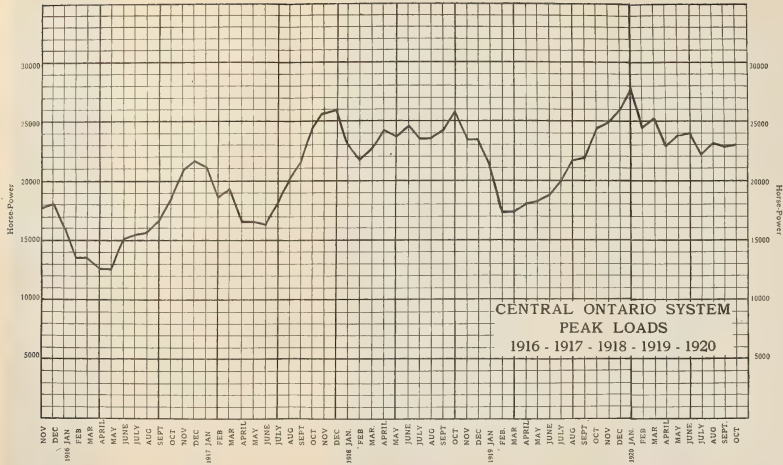
Municipality	Peak Load in H.P., Oct., 1919	Peak Load in H.P., Oct., 1920	Increase
Belleville	1,434	1,689	255
Bloomfield	32	54	22
Bowmanville	1,162	1,206	44
Brighton	82	122	40
Brooklin Rural	117	134	17
Cobourg	643	804	161
Colborne	86	109	23
Deseronto	268	302	34
Kingston	1,710	1,707	—
Lakefield	—	161	161
Lindsay	1,247	1,158	—
Madoc	125	131	6
Millbrook	30	34	4
Napanee	338	374	36
Newcastle	27	37	10
Newburg	434	273	—
Omeme	24	40	16
Orono	27	37	10
Oshawa	2,890	3,307	417
Peterborough	3,320	3,950	630
Pictou	205	295	90
Port Hope	410	405	—
Stirling	87	134	47
Trenton	529	593	64
Tweed	105	92	—
Wellington	71	87	16
Whitby	263	424	161

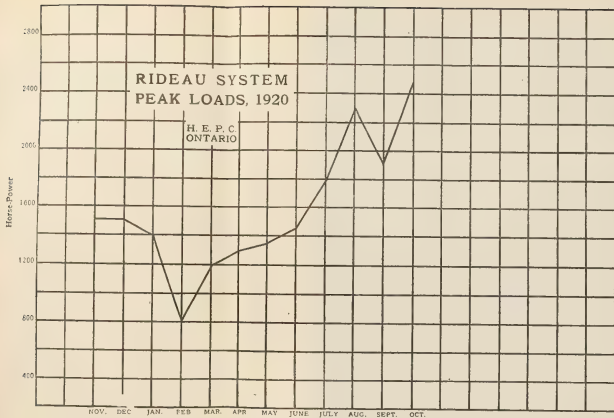
NOTE — Indicates a decrease.

Rideau System

The completion of the new generating station at High Falls, on the Mississippi River, has marked a new era in the operation of the Rideau system, and has, for the first time, enabled the Commission to supply the municipalities of Smith's Falls, Perth and Carleton Place with all the power they require. The station consists of three units, one of which is a single 875 k.v.a. generator direct connected to its turbine, and the other two consist of two 350 k.v.a. generators direct connected to opposite ends of the same turbine shaft. The first-mentioned unit went into service May 1st, and the other two on June 26th. Three 750 k.v.a. three-phase 4,160/26,400-volt transformers are used to step up from the bus voltage of approximately 4,600 volts to a line voltage of approximately 27,000 volts at which power is delivered to the High Falls-Perth line, which had previously been used to deliver power to High Falls for construction purposes. The station operates with a normal net head of 78 feet, and the general layout is simple and convenient for operation and presents throughout a very good appearance.

Situated, as it is, approximately eight miles from the nearest village, it was necessary to provide means of housing the operators. One cottage was built early in the construction period, so that it could be used by the Construction Staff, and it was then thought that further cottages would be built for the operators, but the excessively high prevailing prices made it desirable to defer further cot-





tages for a time. Some of the smaller buildings are at the disposal of the operators who require them, and an effort has been made to utilize local men for operation.

The partial failure of the power supply at Merrickville during the months of February and March, due to insufficient stream flow in the Rideau River, greatly aggravated the need for the High Falls Plant, and the completion, on May 31st, of the temporary arrangements to supply power to Carleton Place from the High-Tension System also called for additional power. Prior to May 31st the Commission's Generating Station at Carleton Place was the only source of power for that town, and it was quite insufficient to meet the needs. However, the three plants operating in parallel from May 31st were able to meet the system demands fairly well (due to the fortunate fact that the Rideau Power Company at Merrickville were temporarily able to supply more power than they were in February and March), pending the completion of the two remaining units at High Falls, which were made available June 26th. From this time onward the High Falls plant has been able to carry the entire system load without difficulty, and to the great satisfaction of all concerned. Smith's Falls benefited particularly, since they were able to discontinue the operation of the local hydraulic plants, and to give full service to all customers requiring power. It is curious to note that the second shortage of power at Merrickville set in immediately after the completion of the High Falls plant, and continued to the end of the year.

Operation of the Carleton Place plant was discontinued as soon as all units at High Falls were in service, and in order to provide for further growth in the system load, and for a standby for any possible contingencies, the hydraulic equipment in the Generating Station was thoroughly overhauled. The runners of both turbines had dropped about 2 inches, due to the wear on the old lignum vitæ thrust bearings. These were replaced, although the construction of the wheels made it exceedingly awkward to do so. It was also necessary to recog the Crown gears, and to rebuild the concrete pedestal which supports the adjacent bearings of the two units, as excessive vibration had practically shaken these bearings to pieces. A number of other repairs of a general nature were made, and the wheels put in shape for operation when required.

The permanent equipment for the Distributing Station at Carleton Place was put into operation October 24th, the high-tension equipment being located in a part of the building which housed the generating equipment, and the low-tension switchboard being located on the generator floor of the generating station.

At Smith's Falls the installation of the permanent cooling water pump and motor has materially reduced the temperature of the transformers which, for several months, had been operating with a temporary and unsatisfactory cooling equipment, due to failure of manufacturers to make delivery of the permanent equipment.

Several little problems in connection with the parallel operation of the plants on the system have arisen and have been successfully met, and, taken altogether, the operation since the advent of High Falls has been very gratifying and shows a rapid increase in the system load, the depression in the load curve during the months of January, February, March and April being due to the partial failure of power supply at Merrickville.

Rideau System

Municipality	Load in H.P. October, 1919	Load in H.P. October, 1920	Increase
Smith's Falls	450	1,052	602
Perth	342	558	216
Carleton Place	514	694	180

Nipissing System

The operation of the Nipissing System has been carried on very successfully during the past year with remarkably few interruptions to service, the increasing load being carried without any restrictions on the customers' demands.

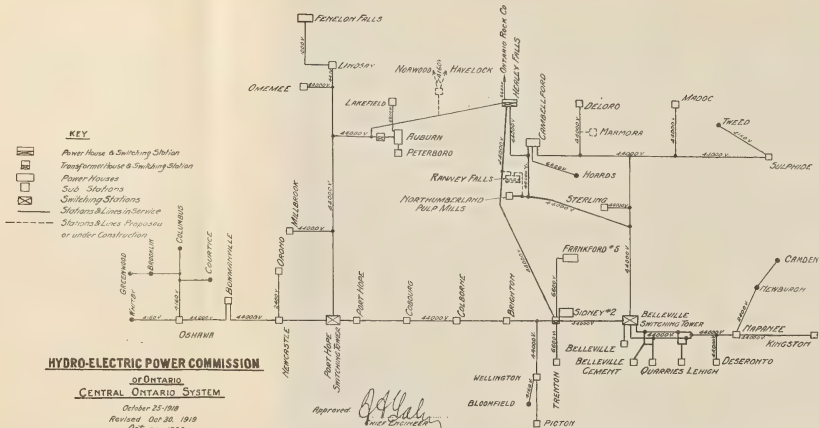
The hydraulic plant generating power for this system is located on the South River about two miles from Nipissing Village, and in the past has been seriously affected by the extreme variation in the flow of the South River. The steam plant is located at North Bay, serving as a standby in emergencies, or as an auxiliary in case of shortage of power. During the low flow periods, it was usually necessary to operate this steam plant to assist the hydraulic plant in carrying the load of the system. In order to overcome this very undesirable condition, storage dams were erected at the outlet of a number of the lakes feeding the South River so that ample water could be stored and the flow in the river regulated to allow for more efficient operation of the Hydraulic Plant at Nipissing. The erection of these storage dams allowing more suitable control of the flow of the river has been a great benefit to this system. Although load was higher than last year it was not necessary to operate the steam plant this summer or fall with the exception of a short time when the hydraulic plant at Nipissing was shut down when the new trash racks were being installed at the headlock to replace the racks damaged by ice several years ago.

A new bridge was erected over the pipe line near the plant in order to transport the heavy equipment in connection with the proposed extension at this plant. Considerable maintenance work was carried out in connection with the wood stave pipe line and headlock controlling same.

The turbine equipment at this plant was overhauled and put in good operating condition.

Nipissing System

Municipality	Load in H.P. October, 1919	Load in H.P. October, 1920	Increase
North Bay	1,134	1,222	88
Powassan	97	84	—
Callander	39	40	1
Nipissing	3	3	—



Thunder Bay System

During the past year very satisfactory operation has been obtained on the Thunder Bay System. The Kaministiquia Power Company have maintained a very good standard of service. Due to the growth of the load taken by Port Arthur, it has been found necessary to increase the power held in reserve from the Kaministiquia Power Company from 6,000 to 7,000 horse-power.

Owing to the growth of the demand for power in certain sections of the city certain changes in the substation equipment would have been advisable, had it not been for the fact that power will be discontinued from the Kaministiquia Power Company shortly and the present equipment will be satisfactory under the new method of supplying power.

The equipment belonging to the Commission on this system has been maintained at the usual degree of high efficiency, the only new work at this station being the marked improvement made in the appearance of the station grounds.

Ottawa System

On the Ottawa System, the Ottawa and Hull Power & Manufacturing Company, who supply, through arrangements with this Commission, the Ottawa Hydro-Electric System, put into operation their new No. 2 Power House during the latter part of August. All power for Ottawa is now normally supplied from this generating station. The change-over from their No. 1 Power House to No. 2 Power House was effected without any interruption to service, the plants operating in parallel for a time, and No. 1 then being cut away. The old No. 1 Power House is still kept as a standby, or second source of supply, and service can be given from that station if necessary.

The Commission owns and maintains graphic metering equipment on the premises of the above company, for the purpose of checking amount of power supplied and load characteristics. Arrangements were made for the necessary alterations in this equipment to meet conditions arising out of the change-over from No. 1 Power House to No. 2 Power House.

The load on the Ottawa System shows some increase, the demand in October of this year being 7,640 horse-power, as compared with 7,450 horse-power in October of the previous year.

SECTION II.

DETAILED STATEMENT OF ASSETS AND LIABILITIES—
31st OCTOBER, 1920

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

Detailed Statement of Assets and Liabilities—31st October, 1920

Assets.

Niagara System:

Right of Way	\$1,482,884 06
Steel Tower Lines	4,161,395 25
Transformer Stations	6,295,832 83
Wood Pole Lines	2,553,240 55

\$14,493,352 69
475,665 96

Rural Lines

\$14,969,018 65

Thunder Bay System:

Power Development (Nipigon River)	\$3,547,732 46
Transmission Lines (Nipigon River)	452,129 34
Transformer Station (Port Arthur)	91,082 43
Transmission Line (Port Arthur)	29,476 46

4,120,420 69

Severn System:

Power Development	\$649,767 39
Wood Pole Lines	552,256 60
Transformer Stations	179,250 45

1,381,274 44

St. Lawrence System:

Wood Pole Lines	\$363,712 36
Transformer Stations	277,401 16

\$641,113 52
20 07

Rural Lines

641,133 59

Wasdell's System:

Power Development	\$141,760 06
Wood Pole Lines	153,690 29
Transformer Stations	26,215 08

\$321,665 43
11,281 72

Rural Lines

332,947 15

Liabilities.

Provincial Treasurer:

Cash Advances for Niagara and other System, Less Contra Account	\$31,779,316 10
Cash Advances for Niagara Power Development Works	22,360,000 00
Unexpended portion of the sum appropriated by the Legislature to cover Expenditures by the Commission on account of the Province....	10,449 00

Bank of Montreal:

Electric Railways	300,000 00
Cash Advances re Construction of Third Pipe Line on Ontario Power Company's property	1,200,000 00
Debentures issued to cover purchase of Capital Stock of Ontario Power Company of Niagara Falls.....	8,000,000 00
Debentures issued to cover purchase price of Essex System	226,000 00
Debentures issued to cover purchase price of Thorold System	100,000 00
Debentures issued to cover purchase price of capital stock of Sandwich, Windsor and Amherstburg Railway	2,039,000 00

Debentures assumed:

Line to Brich Companies at Streetsville	\$4,765 76
Muskoka Power Development	43,907 47
Central Ontario System—due thereto.....	48,673 23
Accounts Payable	1,719,472 22
Bond Interest Coupons overdue but not presented	\$354,911 79
Insurance Department:	29,478 00
Outstanding Claims and Awards.	384,389 79
Surplus	267,103 85

HYDRO-ELECTRIC POWER COMMISSION OF ONTAK.O

Detailed Statement of Assets and Liabilities—31st October, 1920—Continued

Assets.

Electric Railway Construction:

Right of Way	\$687,463 04
Construction Material	263,472 46
Surveying and Engineering Account	276,669 31

1,227,604 81

Service Building and Equipment, Toronto	\$421,602 55
Garage Building and Equipment, Niagara Falls	15,790 92
Equipment, Storehouse and Garage, Hamilton	9,356 19
Pole Yard and Equipment, Cobourg...	19,557 91

Office Building	
Office Furniture and Equipment:	
At Toronto Office	\$92,484 92
At Hamilton Office	1,314 59
At Electrical Inspection Office	4,767 90
Library	3,871 61
Stationery and Office Supplies	26,597 71

Automobiles and Trucks	
Inventories:	
Construction and Maintenance, Tools and Equipment	\$256,399 08
Construction Material and Sundry Supplies	783,402 99
Maintenance Material and Supplies	221,712 58

Farm Equipment, Produce, etc.:

Equipment and Supplies	\$21,006 61
Live Stock and Produce	15,724 00
Expenditures on account 1921	
Crops	1,893 00

1,261,514 65

38,623 61

Liabilities.

Reserves for Contingencies:

Niagara System	\$38,514 55
Thunder Bay System	4,254 48
Severn System	5,674 94
St. Lawrence System	1,092 67
Eugenia System	13,430 94
Muskoka System	1,508 80
Rideau System	625 39

\$65,101 77

Surplus of Interest Account	\$15,418 20
Bond Interest Accrued	32,837 40

48,255 60

Surplus arising from Departmental Operation in Service Building:	
Storehouse Surplus	29,181 72
Machine Shop Surplus	10,925 37

40,107 09

Contingent Liabilities—

In respect of contracts entered into for works under construction	5,096,926 28
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Debentures issued in respect of Sandwich, Windsor and Amherstburg Railway (held by Bank of Montreal as collateral security) ..	61,000 00
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Debentures issued (including \$1,200,000.00 held by Bank of Montreal as collateral security) in respect of Port Credit-St. Catharines Radial Railway	11,360,363 00
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Shares of Capital Stock on Ontario Power Company of Niagara Falls	8,000,000 00
Ontario Power Company of Niagara Falls: Expenditure in connection with Construction of Third Pipe Line	3,344,494 33
Current Account	173,178 55
Sinking Fund Investment on deposit with Provincial Treasurer	475,000 00
Interest accrued to date	82,122 64
In Provincial Securities under Section 15 of the Act—par value \$38,500	37,445 10
Investments: Debentures of the Hydro-Electric Power Commission purchased (issued in connection with the purchase of Capital Stock of the Ontario Power Company), par value \$115,000	79,844 50
Cash: In Banks	303,510 05
In hands of employees as advances on account of expenses	217,506 69
In bank to pay bond interest coupons overdue but not presented	29,478 00
Accounts Receivable: Due by Municipalities in respect of construction work and supply sales	320,556 21
Less reserve for doubtful accounts	4,288 65
Due by Municipalities in respect of Power Accounts	725,930 46
"Sinking Fund and Interest" and "Consumers" Accounts owing in respect of Rural Lines.....	13,886 01

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

Detailed Statement of Assets and Liabilities—31st October, 1920—Continued

Assets.

Due by users of Water Power from Bonnechere Storage System	6,252 05
	<u>\$1,062,336 08</u>

Balance due by Municipalities in respect of the costs of Power supplied to them as provided to be paid under Section 23 of the Act:

Niagara System	\$209,049 51
Severn System	40,713 72
St. Lawrence System	34,270 21
Wasdell System	20,483 54
Eugenia System	76 877 72
Muskoka System	10,843 51
Rideau System	5,994 35
	<u>\$398,232 56</u>

Net deficit on Rural Lines operated by the Commission	1,460,568 64
	<u>2,493 54</u>

Work in Progress:	
Expenditures chargeable upon completion to—	
Sundry Municipalities	1,264 88
Capital Construction	74,872 08
Operating and Maintenance Expenses	7,592 61
Radial Railway Investigation.	<u>44,704 09</u>

Insurance Unexpired	128 433 66
	<u>40,539 24</u>
	<u>\$72,500,865 46</u>

\$72,500,865 46

NIAGARA SYSTEM

Operating Account for Year Ending 31st October, 1920

Costs of operation as provided for under Secs. 6c and 23 of the Act:			
Power Purchased	\$1,966,304 34		\$3,067,479 83
Cost of operating and maintaining Transmission Lines, Stations, etc., including the proportion of Administrative expenses chargeable to the operation of this system	585,098 63		570,904 84
Interest on Capital Investment..	644,859 37		
Provision for Renewal of Lines, Stations, etc.	310,519 12		
Provision for Contingencies:			
By charges against Municipalities	\$32,360 68		
By charges against contracts with Private Companies which purchase power	5,139 32		
By appropriating the net profit on power sold to Private Companies	11,214 61		
Provision for Sinking Fund:	48,714 61		
By certain Municipalities which were charged therewith upon the expiry of their five-year exemption period	155,794 96		
By charges against contracts with Private Companies which purchased power	39,774 65		
	195,569 61		
	<u>\$3,751,065 68</u>		<u>\$3,751,065 68</u>
Revenue from Municipalities....			
Power sold to Private Companies			
Add amounts due by certain Municipalities, being the difference between sums paid and the costs of Power supplied to them in the year ...		\$224,258 63	
Deduct amounts collected from certain Municipalities in excess of the sums required to be paid by them for power supplied in the year		111,577 62	
			<u>112,681 01</u>
Revenue			<u>\$3,751,065 68</u>

NIAGARA

Statements showing the Amount to be paid by each Municipality as the Cost under Section 23 sion from each Municipality on account of such cost—and the amount credited or charged to it in the year ending

Municipality	Interim Rates per Horse Power Collected by Commission during year		Share of Capital Cost of System on which Interest and Fixed Charges are payable	Average Horse Power supplied in year after correction for power factor	Cost of Power to Commission	Share Operating Maintenance and Administrative Expenses
	To Dec. 31, 1919	To Oct. 31, 1920				
			\$ c.		\$ c.	\$ c.
Acton	35.00	32.00	23,207 86	175.3	1,889 27	1,151 81
Ailsa Craig	49.00	49.00	42,187 45	121.	1,664 06	1,086 11
Aylmer	38.00	38.00	51,266 47	154.9	1,669 40	1,624 96
Ayr	45.00	50.00	13,922 28	58.7	872 64	771 43
Baden	32.00	32.00	24,118 85	176.9	1,906 51	1,244 88
Beachville	27.00	27.00	30,839 39	260.8	2,810 73	2,207 97
Blenheim	50.00	50.00	36,793 38	122.6	1,321 30	1,865 21
Bolton	43.00	60.00	39,404 28	103.9	1,119 76	774 10
Bothwell	59.26	From Jun. 1 60.00	44,020 34	122.	1,314 84	1,670 42
Brampton	22.00	20.00	74,827 85	911.7	10,125 60	3,595 78
Brantford	18.00	18.00	244,263 66	3,789.2	41,287 56	13,070 46
Breslau			25,568 88	31.2	336 26	694 69
Brigden	57.50	57 50	32,183 86	81.4	877 28	1,124 27
Burford	60.00	70.00	15,282 34	36.5	393 37	916 13
Burgessville	48.00	48.00	6,537 21	22.4	241 41	398 25
Caledonia	24.00	24.00	6,560 37	69.1	744 71	243 08
Chatham	29.00	29.00	232,912 77	1,911.1	21,196 58	10,259 02
Chippawa	35.00	35.00	975 38	42.5	458 03	174 16
Clinton	43.00	43.00	46,064 00	171.7	1,850 47	1,667 31
Comber	60.00	60.00	30,880 39	84.9	915 00	1,111 59
Dashwood	56.00	56.00	20,825 02	46.9	505 46	497 32
Delaware	50.00	85.00	4,122 87	9.5	102 38	170 45
Dereham Twp.	37.00	37.00	7,842 64	56.7	611 07	785 31
Dorchester	50.00	50.00	4,839 53	23.2	250 04	316 29
Drayton	60.00	65.00	26,429 65	45.9	494 68	709 61
Dresden	42.00	38.00	34,771 07	211.9	2,283 72	1,723 56
Drumbo	45.00	60.00	3,576 78	18.1	195 07	183 59
Dublin	48.00	60.00	8,327 60	24.7	266 20	603 20
Dundas	14.00	14.00	43,159 62	1,153.3	12,429 51	2,437 64
Dunnville	27.77	35.00	86,519 69	236.9	2,553 15	1,191 24
Dutton	43.00	40.00	19,555 60	99.4	1,071 27	1,024 00
Elmira	38.00	38.00	38,223 01	199.2	2,746 84	1,334 03
Elora	40.00	40.00	39,212 62	195.1	2,102 66	1,270 64
Embro	60.00	75.00	18,095 48	42.	452 65	910 43
Etobicoke Twp.	27.00	27.00	22,154 18	274.6	2,959 46	1,232 44
Exeter	41.00	41.00	42,933 46	153.7	1,656 48	1,242 29
Fergus	40.00	40.00	32,391 69	149.1	1,606 90	1,481 96
Forest	63.00	63.00	46,584 21	110.	1,185 51	1,473 78
Galt	20.00	20.00	202,222 10	2,473.6	27,558 83	10,666 70
Georgetown.....	36.00	35.00	83,173 36	482.7	5,802 21	2,927 74
Glencoe.....		78.35	26,365 68	10.4	112 08	128 72
Goderich	43.00	43.00	145,637 04	417.3	4,797 39	4,006 39
Granton	48.00	55.00	13,039 62	41.	441 87	629 42
Guelph	19.00	19.00	189,850 31	3,358.	38,290 29	13,247 73
Hagersville	34.00	36.00	37,916 76	229.6	2,474 47	1 395 86

SYSTEM

of the Act—of Power supplied to it by the Commission—the Amount received by the Commission each Municipality upon ascertaining by annual adjustment the actual cost of power supplied to October 31, 1920

of Operating Costs & Fixed Charges				Total Cost of Power for year as pro- vided to be paid under Section 23 of Act	Amounts paid to Commis- sion by each muni- cipality	Amount credited or charged to each Muni- cipality upon ascer- taining the Cost of Power by Annual Adjustment		Sinking Fund for the years mentioned hereunder charged as part of the Cost of Power in the year 1919-1920
Interest	Renewals	Contingencies	Sinking Fund			Credited	Charged	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	
1,047 01	550 23	37 49	441 55	5,117 36	5,691 61	574 25	1919
1,466 08	783 70	25 88	5,025 83	6,290 93	1,265 10
2,330 87	1,247 55	33 13	6,905 91	5,888 73	1,017 18
623 30	334 80	12 55	202 38	2,817 10	3,020 66	203 56	1917
1,084 86	564 17	37 83	430 73	5,268 98	5,554 74	285 76	1919
1,379 02	718 15	55 77	511 76	7,683 40	7,041 31	642 09	1919
1,658 12	859 78	26 22	5,730 63	6,048 61	317 98
1,788 04	952 03	22 22	4,656 15	5,962 70	1,306 55
1,927 07	1,007 63	26 09	5,946 05	7,013 37	1,067 32
3,409 20	1,613 74	194 99	1,233 50	20,172 81	20,244 69	71 88	1920
10,426 63	5,251 89	810 40	2,781 47	73,628 41	68,656 92	4,971 49	1917
1,164 51	634 21	6 67	464 60	3,300 94	2,393 92	907 02	1919
1,459 03	767 41	17 41	4,245 40	4,678 20	432 80
689 34	373 81	7 80	2,380 45	2,481 41	100 96
290 12	155 90	4 79	1,090 47	1,074 17	16 30
296 96	158 45	14 78	101 87	1,559 85	1,659 80	99 95	1919
10,446 94	4,950 16	408 73	47,261 43	56,234 88	8,973 45
44 43	24 39	701 01	1,488 93	787 92
2,072 47	1,091 65	36 72	607 48	7,326 10	6,949 18	376 92	1917
1,374 41	719 53	18 16	4,138 69	4,846 00	707 31
945 55	510 84	10 03	2,469 20	2,530 59	161 39
187 66	101 35	2 03	563 87	756 82	192 95
353 02	185 34	12 12	1,946 86	1,865 08	81 78
220 07	116 77	4 96	67 33	975 46	1,162 07	186 61	1917
1,201 86	647 37	9 81	3,063 33	2,933 44	129 89
1,556 21	767 23	45 32	6,376 04	7,770 32	1,394 28
159 58	85 33	3 87	122 56	750 00	981 75	231 75	1917
378 25	201 02	5 28	1,453 95	1,422 61	31 34
1,945 79	992 30	246 66	768 92	18,820 82	16,227 19	2,593 63	1920
3,932 52	2,158 35	50 67	9,885 93	7,951 61	1,934 32
878 54	461 81	21 26	3,456 88	3,934 70	477 82
1,662 47	877 23	42 60	576 18	7,239 35	8,170 56	931 21	1918
1,782 95	951 38	41 73	600 52	6,749 88	7,722 59	972 71	1917
821 16	444 45	8 98	349 04	2,986 71	2,972 11	14 60	1917
994 44	451 73	58 73	5,696 80	7,414 64	1,717 84
1,945 87	1,041 37	32 87	5,918 88	6,301 30	382 42
1,472 38	787 33	31 89	540 12	5,920 58	5,964 63	44 05	1917
2,099 87	1,107 41	23 53	5,890 10	6,890 78	1,000 68
9,200 32	4,659 01	529 06	3,635 39	56,249 28	54,473 23	1,776 05	1920
3,773 40	2,003 75	103 24	1,296 90	15,907 24	17,432 44	1,525 20	1918
245 57	130 50	2 22	619 09	819 41	200 32
6,601 08	3,511 62	89 25	1,894 95	20,900 68	17,720 59	3,180 09	1917
591 01	317 27	8 77	1,988 34	2,210 71	222 37
8,636 64	4,272 23	718 18	3,412 95	68,578 02	65,903 33	2,674 69	1920
1,718 87	928 34	49 10	532 10	7,098 74	7,992 70	893 96	1918

NIAGARA

Statement showing the Amount to be paid by each Municipality as the Cost under Section 23 from each Municipality on account of such cost—and the amount credited or charged to supplied to it in the year

Municipality	Interim Rates per Horse Power Collected by Commission during year		Share of Capital Cost of System on which Interest and Fixed Charges are payable	Average Horse Power supplied in year after correction for power factor	Cost of Power to Commission	Share Operating Maintenance and Administrative Expenses
	To Dec. 31, 1919	To Oct. 31, 1920				
			\$ c.		\$ c.	\$ c.
Hamilton	14.00	14.00	632,263 87	17,415.5	195,192 93	27,935 34
Harriston	48.00	52.00	62,801 97	233.5	2,516 51	3,070 03
Hensall	47.00	55.00	25,161 37	55.4	597 08	633 74
Hespeler	21.00	21.00	34,055 30	379.4	4,088 93	1,802 92
Highgate	51.00	51.00	16,808 55	46.4	500 07	724 72
Ingersoll	23.00	21.00	90,732 00	1,057.	11,391 66	5,343 61
Kitchener	19.00	19.00	386,675 68	6,054.9	71,255 74	21,086 70
Lambeth	50.00	85.00	8,896 73	20.5	220 94	333 78
Listowel	37.00	37.00	85,752 47	440.4	5,346 34	4,342 89
London	19.00	19.00	748,411 80	11,056.3	123,057 64	35,014 22
London and Port Stanley Rly....	12.00+ 45c. per kwh	15.00+ 1c. per kwh	146,349 08	1,197.5	12,905 87	17,016 96
Lucan	40.00	40.00	30,413 88	181.8	1,959 32	1,345 97
Lynden	40.00	50.00	23,866 56	92.9	1,001 21	989 22
Markham	77.74	21,379 84	20.4	470 51	45 95
Milton	28.00	28.00	81,940 11	720.7	8,247 24	2,690 81
Milverton	35.00	35.00	46,794 05	284.3	3,364 00	2,622 54
Mimico	25.00	21.00	24,510 01	303.8	3,274 15	1,004 89
Mitchell	36.00	36.00	30,589 05	182.6	1,967 94	1,558 38
Moorefield	63.00	70.00	13,688 20	26.5	285 60	469 31
Mt. Brydges	50.00	70.00	10,632 65	24.5	264 05	410 70
New Hamburg	32.00	32.00	32,027 31	221.4	2,386 10	1,375 41
New Toronto	25.00	20.00	345,739 95	3,852.2	43,016 49	17,379 96
Niagara Falls	11.50	11.50	27,894 52	3,091.7	33,500 31	2,088 80
Niagara-on-the-Lake	28.00	28.00	7,107 59	165.8	1,786 89	1,895 46
Norwich	35.00	35.00	32,791 25	226.9	2,445 38	2,000 05
Oil Springs	38.00	43.00	29,140 11	113.2	1,220 00	981 53
Otterville	50.00	50.00	9,007 30	34.8	375 04	470 20
Palmerston	45.00	50.00	29,700 97	129.	1,390 27	1,623 99
Paris	20.00	19.00	48,781 23	660.6	7,119 51	2,700 42
Parkhill	75.23	26,912 87	22.2	259 26	262 28
Petrolia	36.00	36.00	78,874 88	463.6	5,296 38	3,596 52
Petersburg and St. Agatha District	13,710 35	19.5	210 15	622 51
Plattsville	60.00	65.00	26,075 86	79.5	856 80	894 34
Port Credit	25.00	23.00	8,496 50	90.4	974 27	491 26
Port Stanley	53.03	53.00	38,117 60	165.4	1,782 58	2,337 44
Preston	19.00	19.00	105,765 36	1,418.9	15,291 97	5,769 51
Princeton	70.00	85.00	7,779 92	11.8	127 17	216 83
Ridgetown	47.00	47.00	39,694 73	162.6	1,752 39	1,988 40
Rockwood	38.00	55.00	12,606 80	50.4	543 18	661 21
Rodney	63.00	63.00	15,342 87	53.2	573 36	659 83
St. George	45.00	45.00	15,699 38	58.1	626 17	476 23
St. Jacobs	32.00	32.00	11,180 95	68.3	736 09	566 71

SYSTEM—Continued

of the Act—of Power supplied to it by the Commission—the Amount Received by the Commission each Municipality upon ascertaining by annual adjustment the actual cost of Power ending October 31, 1920

of Operating Costs & Fixed Charges				Total Cost of Power for year as provided to be paid under Section 23 of Act	Amounts paid to Commission by each Municipality	Amount credited or charged to each Municipality upon ascertaining the cost of power by Annual Adjustment		Sinking Fund for the years mentioned hereunder charged as part of the Cost of Power in the year 1919-1920
Interest	Renewals	Contingencies	Sinking Fund			Credited	Charged	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	
28,495 66	14,497 42	3,724 79	11,260 64	281,106 78	256,050 15	25,056 63	1920
2,850 33	1,502 06	49 94	9,988 87	11,143 62	1,154 75
1,142 58	617 51	11 85	3,002 76	2,985 65	17 11
1,549 54	790 56	81 14	612 33	8,925 42	8,370 85	554 57	1920
759 85	398 01	9 92	2,392 57	2,364 81	27 76
4,054 52	2,068 38	226 06	1,602 23	24,686 46	23,660 68	1,025 78	1920
17,585 61	8,582 13	1,294 98	6,949 31	126,754 47	122,730 47	4,024 00	1920
404 92	218 69	4 38	1,182 71	1,626 04	443 33
3,772 50	1,953 00	94 19	15,508 92	16,721 34	1,212 42
33,922 78	16,703 88	2,364 69	13,405 27	224,468 48	213,970 95	10,497 53	1920
6,6 2 17	3,383 64	256 11	2,546 90	42,721 65	40,919 60	1,802 05	1917
1,372 25	721 67	38 88	5,438 09	7,214 96	1,776 87
1,077 29	585 18	19 87	3,672 77	4,387 22	714 45
568 08	311 81	1,396 35	1,587 82	191 47
3,727 83	1,842 54	154 14	913 90	17,576 46	20,313 66	2,737 20	1918
2,110 32	1,082 37	60 80	9,240 03	9,993 94	753 91
1,100 21	499 77	64 97	289 77	6,233 76	6,578 41	344 65	1919
1,362 60	699 13	39 05	538 46	6,165 56	6,573 90	408 34	1920
622 30	334 46	5 66	1,717 33	1,820 66	103 33
483 92	261 36	5 24	1,425 27	1,492 82	67 55
1,448 66	755 98	47 35	572 47	6,585 97	6,840 35	254 38	1920
15,657 06	7,273 73	823 88	1,177 75	85,328 87	81,424 41	3,904 46	1917
1,273 68	699 06	661 23	38,223 08	35,734 47	2,488 61
313 58	172 11	35 46	4,203 50	4,592 13	388 63
1,425 81	748 86	48 53	487 48	7,156 11	7,940 76	784 65	1919
1,317 76	676 84	24 21	4,220 34	4,504 08	283 74
398 91	213 78	7 44	1,465 37	1,679 22	213 85
1,347 18	704 96	27 59	5,093 99	6,356 36	1,262 37
2,100 01	1,070 51	141 28	424 14	13,555 87	12,662 28	893 59	1917
703 96	382 52	4 75	1,592 77	1,646 30	53 53
3,553 32	1,760 15	99 15	14,305 52	16,990 96	2,685 44
622 99	338 42	4 17	254 46	2,052 70	1,360 77	691 93	1919
1,173 07	633 96	17 00	461 85	4,037 02	5,087 71	1,050 69	1917
377 69	181 78	19 33	98 21	2,142 54	2,111 55	30 99	1918
1,715 06	907 40	35 37	624 20	7,402 05	8,766 11	1,364 06	1919
4,811 35	2,416 67	303 46	1,901 30	30,494 26	27,059 16	3,435 10	1920
352 21	191 84	2 52	186 96	1,077 53	867 73	209 80	1917
1,787 81	914 56	34 77	6,477 93	7,515 43	1,037 50
568 49	304 99	10 78	217 11	2,305 76	2,461 24	155 48	1918
697 39	371 86	11 38	2,313 82	3,348 85	1,035 03
704 37	379 38	12 42	2,198 57	2,321 23	122 66
502 97	263 98	14 60	2,084 35	2,186 39	102 04

NIAGARA

Statement showing the Amount to be Paid by each Municipality as the Cost under Section 23 mission from each Municipality on account of such cost—and the amount credited of power supplied to it in the

Municipality	Interim Rates per Horse Power Collected by Commission during year		Share of Capital Cost of System on which Interest and Fixed Charges are payable	Average Horse Power supplied in year after correction for power factor	Cost of Power to Commission	Share Operating, Maintenance and Adminis- trative Expenses
	To Dec. 31, 1919	To Oct. 31, 1920				
			\$ c.		\$ c.	\$ c.
St. Mary's	28.00	28.00	83,744 48	623.8	6,722 91	5,649 87
St. Thomas	24.00	24.00	214,019 28	2,373.7	26,482 18	12,816 34
Sarnia	38.00	36.00	474,305 52	2,690.0	32,291 04	19,756 08
Seaforth	38.00	36.00	67,920 92	336.5	3,626 57	2,793 07
Scarboro Township		25.00	15,181 39	48.5	1,118 50	143 19
Simcoe	32.00	28.00	23,659 69	186.7	2,012 13	870 63
Springfield	65.00	65.00	11,630 04	30.3	326 56	632 53
Stamford Twp.	15.00	15.00	6,004 87	354.2	3,817 34	1,029 47
Stratford	25.00	25.00	190,818 72	1,766.1	19,993 86	11,042 32
Strathroy	42.00	40.00	73,335 67	329.	3,545 75	1,787 31
Streetsville			35,021 49	220.8	2,464 15	1,516 78
Tavistock	36.00	35.00	48,253 68	254.2	2,859 60	2,205 91
Thamesford	50.00	55.00	20,477 74	84.1	906 37	946 02
Thamesville	50.00	60.00	15,583 42	54.	581 98	741 06
Thorndale	50.00	60.00	19,562 31	72.2	778 12	1,150 97
Tilbury	45.00	50.00	21,267 24	91.	980 74	943 66
Tillsonburg	32.00	30.00	84,358 87	663.5	7,150 76	4,700 46
Toronto	14.50	14.50	3,106,915 33	56,620.3	619,216 40	90,080 78
Toronto Twp.	25.00	25.00	17,738 96	204.2	2,200 73	1,144 84
Walkerville	36.00	36.00	563,080 74	3,327.9	41,865 92	19,127 70
Wallaceburg	38.00	38.00	138,733 48	806.6	8,843 00	5,789 89
Waterdown	26.00	26.00	15,672 65	107.2	1,155 34	755 59
Waterford	39.00	33.00	18,497 12	132.	1,422 61	883 88
Waterloo	21.00	20.00	79,498 94	1,185.2	12,773 31	4,351 74
Watford	65.00	85.00	39,397 07	57.	614 39	1,274 37
Welland	14.00	14.00	119,945 00	3,077.5	33,167 27	3,438 05
Wellesley	39.00	39.00	28,051 31	117.2	1,263 10	1,045 39
Weston	25.00	23.00	88,435 79	983.3	10,597 36	3,795 68
West Lorne	55.00	55.00	18,128 60	81.7	880 51	964 14
Windsor	36.00	36.00	547,957 18	3,240.8	38,407 21	19,328 98
Woodbridge	33.00	31.00	24,667 87	152.7	1,645 70	1,149 63
Woodstock	20.00	20.00	100,992 42	1,584.7	17,978 85	7,183 89
Wyoming	38.00	60.00	13,115 64	37.2	400 92	509 16
Zurich	69.00	60.00	30,795 46	61.	657 41	615 38
Totals—Municipalities			12,060,526 96		1,684,850 96	504,908 30
Totals—Companies			2,244,062 64		281,453 38	80,190 33
Non-operating Capital			188,763 09			
Grand Total			14,493,352 69		1,966,304 34	585,098 63

SYSTEM—Continued

of the Act—of Power supplied to it by the Commission—the Amount received by the Com-
 or charged to each Municipality upon ascertaining by Annual Adjustment the actual cost
 year ending October 31, 1920

of Operating Costs & Fixed Charges				Total Cost of Power for year as pro- vided to be paid under Section 23 of Act	Amounts paid to Commis- sion by each Muni- cipality	Amount credited or charged to each Muni- cipality upon ascer- taining the Cost of Power by Annual Adjustment		Sinking Fund for the years mentioned hereunder charged as part of the Cost of Power in the year 1919-1920
Interest	Renewals	Contin- gencies	Sinking Fund			Credited	Charged	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	
3,799 43	1,842 93	133 41	1,501 42	19,649 97	17,467 40	2,182 57	1920
9,682 82	4,827 90	507 67	3,826 37	58,143 28	58,224 83	81 55	1920
21,375 47	10,628 89	575 31	84,626 79	101,025 29	16,398 50
3,063 50	1,591 58	71 97	1,210 61	12,357 30	12,242 70	114 60	1920
403 37	221 37	1,886 43	1,213 32	673 11
1,027 65	540 83	39 93	4,491 17	5,356 51	865 34
527 47	285 00	6 48	1,778 04	1,857 35	79 31
273 87	150 31	75 75	5,346 74	5,002 85	343 89
8,613 72	4,256 27	377 72	3,403 88	47,687 77	45,112 34	2,575 43	1920
3,335 45	1,773 68	70 36	1,189 60	11,702 15	12,801 35	1,099 20	1917
1,557 79	792 67	47 22	588 05	6,966 66	9,593 54	2,626 88	1920
2,173 37	1,125 00	54 37	8,418 25	9,065 03	646 78
931 46	496 66	17 98	258 81	3,557 30	4,541 28	983 98	1917
705 24	364 92	11 55	2,404 75	3,150 99	746 24
880 03	470 50	15 44	517 84	3,812 90	4,199 53	386 63	1917
982 76	502 07	19 46	3,428 69	4,379 07	950 38
3,783 66	1,978 14	141 90	1,495 19	19,250 11	19,396 74	146 63	1920
141,683 16	58,211 55	12,109 61	46,964 50	968,266 00	829,994 45	138,271 55	1920
794 05	378 17	43 67	219 13	4,780 59	5,030 40	249 81	1918
25,550 65	11,742 86	711 74	13,787 19	112,786 06	126,172 52	13,386 46	1917
6,340 95	3,149 48	172 51	24,295 83	30,800 85	6,505 02
703 59	379 13	22 92	278 05	3,294 62	2,745 00	549 62	1920
807 26	426 66	28 23	3,568 64	4,226 25	657 61
3,615 81	1,775 15	253 49	1,428 87	24,198 37	23,962 57	235 80	1920
1,789 66	958 88	12 19	4,649 40	4,449 16	200 24
5,466 58	3,000 32	658 19	45,730 41	43,084 92	2,645 49
1,268 63	675 58	25 06	4,277 76	4,520 63	242 87
4,029 07	1,933 74	210 30	1,469 48	22,035 63	22,928 48	892 85	1920
823 52	435 24	17 47	3,120 88	4,280 36	1,159 48
24,864 23	11,425 82	693 11	10,485 14	105,204 49	120,649 36	15,444 87	1917
1,113 58	568 08	32 66	302 32	4,811 97	4,740 81	71 16	1917
4,482 80	2,225 09	338 92	1,771 47	33,981 02	32,593 15	1,387 87	1920
594 32	310 95	7 96	1,823 31	2,100 12	276 81
1,398 88	757 22	13 04	3,441 93	3,759 68	317 75
543,155 88	259,090 06	32,360 68	155,794 96	3,180,160 84	3,067,479 83	111,577 62	224,258 63
101,703 49	51,429 06	5,139 32	39,774 65	559,690 23	570,904 84	11,214 61
.....
644,859 37	310,519 12	37,500 00	195,569 61	3,739,851 07	3,638,384 67	122,792 23	224,258 63

NIAGARA SYSTEM

Reserve for Contingencies Account—31st October, 1920

Balance brought forward 31st October, 1919	\$15,762 48
Added during the year ending 31st October, 1920:	
Amount charged to Municipalities as part of the cost of power delivered to them	\$32,360 68
Provision against equipment employed in respect of contracts with sundry power customers	5,139 32
Net profits from contracts with sundry power customers applied to Reserve for Contingencies	11,214 61
Profits to October 31, 1919, on contracts with sundry power customers, not previously applied	16,104 00
Interest at 4% per annum on monthly balances at the credit of the account	1,510 10
	66,328 71
	\$82,091 19
Deduct:	
Expenditures to cover contingencies met with during the year ending 31st October, 1920	43,576 64
Balance carried forward 31st October, 1920	\$38,514 55

NIAGARA SYSTEM

Reserve for Renewals Account—31st October, 1920

Total provision for Renewals to 31st October, 1919	1,623,123 16
Deduct expenditures to 31st October, 1919	130,009 70
Balance brought forward 31st October, 1919	\$1,493,113 46
Added during the year ending 31st October, 1920:	
Amounts charged to Municipalities as part of the cost of power delivered to them	\$260,175 91
Provision against equipment employed in respect of contracts with sundry companies	50,343 21
Interest at 4% per annum on the monthly balances to the credit of the account	59,724 54
Renewals Reserve provided on second hand equipment purchased	435 59
	370,679 25
	\$1,863,792 71
Expenditures during the year ending 31st October, 1920	26,529 84
Balance carried forward 31st October, 1920	\$1,837,262 87

NIAGARA SYSTEM.

Statement Showing the Total Sinking Fund Requirements to be met by each Municipality.—Sinking Fund Requirements, Payment of which has been Deferred by the Commission under Section 23 of the Act. Sinking Fund Payments made by certain Municipalities which have been operating more than Five Years, and the Total of such Sinking Fund Payments, including Interest allowed thereon, to October 31, 1920.

NIAGARA

Statement Showing the Total Sinking Fund Requirements to be met by each Municipality.—
Section 23 of the Act. Sinking Fund Payments made by certain Municipalities which
including Interest Allowed thereon

Municipality	Total Sinking Fund Requirements Chargeable to the Municipality under the Act		Sinking Fund Requirements, of which has been	
	(a) For Period of	(b) Amount	(a) For Period of	
		\$ c.		
Acton	4 years ending Oct. 31, 1920	1,717 15	1 year ending Oct. 31, 1920	
Ailsa Craig	4 " " " "	1,866 49	4 " " " "	
Aylmer	3 " " " "	2,398 01	3 " " " "	
Ayr	4 " " " "	923 72	3 " " " "	
Baden	4 " " " "	1,827 92	1 " " " "	
Beachville	4 " " " "	1,947 08	1 " " " "	
Blenheim	4 " " " "	2,688 72	4 " " " "	
Bolton	4 " " " "	2,755 29	4 " " " "	
Bothwell	4 " " " "	2,847 47	4 " " " "	
Brampton	4 " " " "	4,519 70		
Brantford	4 " " " "	13,065 08	3 years ending Oct. 31, 1920	
Breslau Dist.	7 " " " "	2,758 46	1 " " " "	
Brigden	3 " " " "	1,577 10	3 " " " "	
Burford	4 " " " "	1,124 86	4 " " " "	
Burgessville	4 " " " "	410 39	4 " " " "	
Caledonia	4 " " " "	442 81	1 " " " "	
Chatham	4 " " " "	14,398 18	4 " " " "	
Chippawa Village.	2 " " " "	20 48	2 " " " "	
Clinton	4 " " " "	2,734 21	3 " " " "	
Comber	4 " " " "	1,517 82	4 " " " "	
Dashwood	4 " " " "	1,351 81	4 " " " "	
Delaware	4 " " " "	295 88	4 " " " "	
Dereham Twp. . .	2 " " " "	169 07	2 " " " "	
Dorchester	4 " " " "	315 00	3 " " " "	
Drayton	3 " " " "	1,393 92	3 " " " "	
Dresden	4 " " " "	1,950 85	4 " " " "	
Drumbo	4 " " " "	374 41	3 " " " "	
Dublin	4 " " " "	488 56	4 " " " "	
Dundas	4 " " " "	3,809 96		
Dunnville	3 " " " "	3,520 70	3 years ending Oct. 31, 1920	
Dutton	4 " " " "	1,345 93	4 " " " "	
Elmira	4 " " " "	2,465 05	2 " " " "	
Elora	4 " " " "	2,758 97	3 " " " "	
Embro	4 " " " "	1,292 90	3 " " " "	
Etobicoke Twp. .	4 " " " "	915 64	4 " " " "	
Exeter	4 " " " "	4,851 26	4 " " " "	
Fergus	4 " " " "	2,177 54	3 " " " "	
Forest	4 " " " "	3,253 20	4 " " " "	
Galt	4 " " " "	14,096 61		
Georgetown	4 " " " "	5,501 38	2 years ending Oct. 31, 1920	
Glencoe	1 " " " "	97 04	1 " " " "	
Goderich	4 " " " "	9,225 29	3 " " " "	
Granton	4 " " " "	901 43	4 " " " "	
Guelph	4 " " " "	12,758 87		
Hagersville	4 " " " "	2,352 44	2 years ending Oct. 31, 1920	
Hamilton	4 " " " "	36,536 94		

SYSTEM

Sinking Fund Requirements, Payment of which, has been Deferred by the Commission under have been Operating more than Five Years and the Total of such Sinking Fund Payments to 31 October, 1920

the Payment Deferred	Sinking Fund Requirements Paid (or Charged) as Part of the Cost of Power	Interest at 4 % per annum allowed on Sinking Fund Requirements which have been Paid	Total Sinking Fund Pay- ments and Accumulated Interest to the credit of the Municipality on 31st October, 1920	
(b) Amount	(a) For Period of	(b) Amount		
\$ c.		\$ c.	\$ c.	
413 75	3 years ending Oct. 31, 1919.....	1,303 40	50 72	1,354 12
1,866 49
2,398 01
721 34	1 year ending Oct. 31, 1917.....	202 38	202 38
428 71	3 " " " 1919.....	1,399 21	59 62	1,458 83
.....
544 95	3 " " " 1919.....	1,402 13	52 04	1,454 17
2,688 72
2,755 29
2,847 47
.....	4 years ending Oct. 31, 1920.....	4,519 70	273 15	4,792 85
.....
10,283 61	1 " " " 1917.....	2,781 47	2,781 47
460 18	6 " " " 1919.....	2,298 28	315 70	2,613 98
1,577 10
1,124 86
410 39
.....
117 35	3 years ending Oct. 31, 1919.....	325 46	13 31	338 77
14,398 18
20 48
2,126 73	1 year ending Oct. 31, 1917.....	607 48	607 48
1,517 82
.....
1,351 81
295 88
169 07
247 67	1 year ending Oct. 31, 1917.....	67 33	67 33
1,393 92
.....
1,950 85
251 85	1 year ending Oct. 31, 1917.....	122 56	122 56
488 56
.....	4 years ending Oct. 31, 1920.....	3,809 96	241 06	4,051 02
3,520 70
1,345 93
.....
1,281 67	2 years ending Oct. 31, 1918.....	1,183 38	24 29	1,207 67
2,158 45	1 " " " 1917.....	600 52	600 52
943 86	1 " " " 1917.....	349 04	349 04
915 64
4,851 26
.....
1,637 42	1 year ending Oct. 31, 1917.....	540 12	540 12
3,253 20
.....	4 years ending Oct. 31, 1920.....	14,096 61	825 78	14,922 39
2,909 51	2 " " " 1918.....	2,591 87	51 80	2,643 67
97 04
.....
7,330 34	1 year ending Oct. 31, 1917.....	1,894 95	1,894 95
901 43
.....	4 years ending Oct. 31, 1920.....	12,758 87	754 47	13,513 34
1,321 54	2 " " " 1918.....	1,030 90	19 95	1,050 85
.....	4 " " " 1920.....	36,536 94	1,885 33	38,422 27

NIAGARA

Statement Showing the Total Sinking Fund Requirements to be met by each Municipality.—
Section 23 of the Act.—Sinking Fund Payments made by Certain Municipalities which
including Interest Allowed thereon

Municipality	Total Sinking Fund Requirements chargeable to the Municipality under the Act		Sinking Fund Requirements, of which has been	
	(a) For Period of	(b) Amount	(a) For Period of	
		\$ c.		
Harriston	4 years ending Oct. 31, 1920	3,321 48	4 years ending Oct. 31, 1920	
Hensall	4 " " " "	2,285 46	4 " " " "	
Hespeler	4 " " " "	2,248 22	
Highgate	4 " " " "	1,306 99	4 years ending Oct. 31, 1920	
Ingersoll	4 " " " "	5,857 72	
Kitchener	4 " " " "	23,969 69	
Lambeth	4 " " " "	600 09	4 years ending Oct. 31, 1920	
Listowel	4 " " " "	4,446 72	4 " " " "	
London	4 " " " "	48,771 06	
London and Pt. Stanley Rly....	4 " " " "	10,368 64	3 years ending Oct. 31, 1920	
Lucan	4 " " " "	1,829 90	4 " " " "	
Lynden	4 " " " "	1,790 18	4 " " " "	
Markham.....	1 " " " "	205 61	1 " " " "	
Milton	4 " " " "	4,248 07	2 " " " "	
Milverton	4 " " " "	2,955 33	4 " " " "	
Mimico	4 " " " "	1,249 57	1 " " " "	
Mitchell	4 " " " "	2,090 85	
Moorefield	3 " " " "	695 75	3 years ending Oct. 31, 1920	
Mount Brydges .	4 " " " "	857 59	4 " " " "	
New Hamburg ..	4 " " " "	2,205 45	
New Toronto ..	4 " " " "	15,106 77	3 years ending Oct. 31, 1920	
Niagara Falls ..	4 " " " "	1,602 28	4 " " " "	
Niagara-on-the- Lake	2 " " " "	206 35	2 " " " "	
Norwich	4 " " " "	2,151 19	1 " " " "	
Oil Springs	3 " " " "	1,292 86	3 " " " "	
Otterville	4 " " " "	472 86	4 " " " "	
Palmerston	4 " " " "	2,177 40	4 " " " "	
Paris	4 " " " "	2,625 59	3 " " " "	
Parkhill	1 " " " "	278 18	1 " " " "	
Petersburg and St. Agatha Dis..	5 " " " "	956 66	1 " " " "	
Petrolia	4 " " " "	6,032 54	4 " " " "	
Plattsville	4 " " " "	1,834 99	3 " " " "	
Port Credit	4 " " " "	431 87	1 " " " "	
Port Stanley ...	4 " " " "	2,562 92	1 " " " "	
Preston	4 " " " "	6,180 62	
Princeton	4 " " " "	650 87	3 years ending Oct. 31, 1920	
Ridgetown	4 " " " "	2,815 72	4 " " " "	
Rockwood	4 " " " "	829 49	2 " " " "	
Rodney	4 " " " "	1,106 98	4 " " " "	
St. George	4 " " " "	1,033 52	4 " " " "	
St. Jacobs	4 " " " "	683 76	4 " " " "	
St. Mary's	4 " " " "	5,041 73	

SYSTEM—Continued

Sinking Fund Requirements, Payment of which have been Deferred by the Commission under have been Operating more than Five Years and the Total of such Sinking Fund Payments to 31 October, 1920

the Payment Deferred	Sinking Fund Requirements (Paid or Charged) as Part of the Cost of Power	Interest at 4 % per annum allowed on Sinking Fund Requirements which have been Paid	Total Sinking Fund Pay- ments and Accumulated Interest to the credit of the Municipality on 31st October, 1920
(b) Amount	(a) For Period of	(b) Amount	
\$ c.		\$ c.	\$ c.
3,321 48
2,285 46
.....	4 years ending Oct. 31, 1920.....	2,248 22	132 27
1,306 99
.....	4 years ending Oct. 31, 1920.....	5,857 72	348 00
.....	4 " " " 1920.....	23,969 69	1,335 38
600 09
4,446 72
.....	4 years ending Oct. 31, 1920.....	48,771 06	2,863 73
7,821 74	1 " " " 1917.....	2,546 90
1,829 90
1,790 18
205 61
2,390 20	2 years ending Oct. 31, 1918.....	1,857 87	37 76
2,955 33
386 35	3 years ending Oct. 31, 1919.....	863 22	34 63
.....	4 " " " 1920.....	2,090 85	127 08
695 75
857 59
.....	4 years ending Oct. 31, 1920.....	2,205 45	130 84
13,929 02	1 " " " 1917.....	1,177 75
1,602 28
206 35
563 44	3 years ending Oct. 31, 1919.....	1,587 75	68 74
1,292 86
472 86
2,177 40
2,201 45	1 year ending Oct. 31, 1917.....	424 14
278 18
246 19	4 years ending Oct. 31, 1919.....	710 47	50 69
6,032 54
1,373 14	1 year ending Oct. 31, 1917.....	461 85
138 02	3 " " " 1919.....	293 85	11 81
677 74	3 " " " 1919.....	1,885 18	77 15
.....	4 " " " 1920.....	6,180 62	333 80
463 91	1 " " " 1917.....	186 96
2,815 72
443 89	2 years ending Oct. 31, 1918.....	385 60	6 74
1,106 98
1,033 52
683 76	4 years ending Oct. 31, 1920.....	5,041 73	282 78
.....

NIAGARA

Statement Showing the Total Sinking Fund Requirements to be met by each Municipality.—
Section 23 of the Act.—Sinking Fund Payments made by Certain Municipalities which
including Interest Allowed thereon

Municipality	Total Sinking Fund Requirements Chargeable to the Municipality under the Act		Sinking Fund Requirements, of which has been	
	(a) For Period of	(b) Amount	(a) For Period of	
		\$ c.		
St. Thomas	4 years ending Oct. 31, 1920	15,014 99		
Sarnia	4 " " " "	27,871 00	4 years ending Oct. 31, 1920	
Scarboro Twp....	1 " " " " "	178 28	1 " " " " "	
Seaforth	4 " " " " "	6,028 57		
Simcoe	4 " " " " "	1,335 36	4 years ending Oct. 31, 1920	
Springfield	4 " " " " "	631 43	4 " " " " "	
Stamford Twp. .	4 " " " " "	478 03	4 " " " " "	
Stratford	4 " " " " "	12,727 71		
Strathroy	4 " " " " "	5,074 80	3 years ending Oct. 31, 1920	
Streetsville.....	1 " " " " "	588 05		
Tavistock	4 " " " " "	2,996 78	4 years ending Oct. 31, 1920	
Thamesford	4 " " " " "	1,355 98	3 " " " " "	
Thamesville	4 " " " " "	1,233 82	4 " " " " "	
Thorndale	4 " " " " "	1,692 32	3 " " " " "	
Tilbury	4 " " " " "	1,903 97	4 " " " " "	
Tillsonburg	4 " " " " "	5,569 10		
Toronto	4 " " " " "	178,063 50		
Toronto Twp. .	4 " " " " "	962 96	2 years ending Oct. 31, 1920	
Walkerville	4 " " " " "	43,365 67	3 " " " " "	
Wallaceburg	4 " " " " "	8,677 11	4 " " " " "	
Waterdown	4 " " " " "	1,005 62		
Waterford	4 " " " " "	1,313 00	4 years ending Oct. 31, 1920	
Waterloo	4 " " " " "	5,196 73		
Watford	4 " " " " "	2,342 38	4 years ending Oct. 31, 1920	
Welland	4 " " " " "	8,141 81	4 " " " " "	
Wellesley	4 " " " " "	1,961 49	4 " " " " "	
West Lorne	4 " " " " "	833 35	4 " " " " "	
Weston	4 " " " " "	4,930 50		
Windsor	4 " " " " "	37,319 96	3 years ending Oct. 31, 1920	
Woodbridge	4 " " " " "	1,474 93	3 " " " " "	
Woodstock	4 " " " " "	6,231 42		
Wyoming	4 " " " " "	1,019 77	4 years ending Oct. 31, 1920	
Zurich	4 " " " " "	1,786 15	4 " " " " "	
Totals				
Municipalities		742,427 65		
Essex System..	2 " " " " "	4,741 56	1 year ending Oct. 31, 1919	
Companies		204,465 41		
Grand Totals		951,634 62		

SYSTEM—Continued

Sinking Fund Requirements, Payment of which has been deferred by the Commission under have been Operating more than Five Years and the Total of such Sinking Fund Payments to October 31, 1920

the Payment Deferred	Sinking Fund Requirements Paid (or Charged) as Part of the Cost of Power	Interest at 4 % per annum allowed on Sinking Fund Requirements which have been Paid	Total Sinking Fund Pay- ments and Accumulated Interest to the credit of the Municipality on 31st October 1920
(b) Amount	(a) For Period of	(b) Amount	
\$ c.		\$ c.	\$ c.
.....	4 years ending Oct. 31, 1920.....	15,014 99	905 01
27,871 00
178 28
.....	4 years ending Oct. 31, 1920.....	6,028 57	410 38
1,335 36
.....
631 43
478 03
.....	4 years ending Oct. 31, 1920.....	12,727 71	775 83
3,885 20	1 " " " 1917.....	1,189 60	1,189 60
.....	1 " " " 1920.....	588 05	588 05
.....
2,996 78
1,097 17	1 year ending Oct. 31, 1917.....	258 81	258 81
1,233 82
1,174 48	1 year ending Oct. 31, 1917.....	517 84	517 84
1,903 97
.....	4 years ending Oct. 31, 1920.....	5,569 10	308 10
.....	4 " " " 1920.....	178,063 50	10,180 03
581 18	2 " " " 1918.....	381 78	6 51
29,578 48	1 " " " 1917.....	13,787 19	13,787 19
8,677 11
.....	4 years ending Oct. 31, 1920.....	1,005 62	58 13
1,313 00
.....	4 years ending Oct. 31, 1920.....	5,196 73	301 21
2,342 38
8,141 81
.....
1,961 49
833 35	4 years ending Oct. 31, 1920.....	4,930 50	274 59
.....	1 " " " 1917.....	10,485 14	10,485 14
26,834 82	1 " " " 1917.....	302 32	302 32
1,172 61	4 " " " 1920.....	6,231 42	366 28
.....
1,019 77
1,786 15
.....
280,979 34	461,448 31	23,994 69
1,821 08	1 year ending Oct. 31, 1920.....	2,920 48	2,920 48
.....	204,465 41	23,083 47
.....
282,800 42	668,834 20	47,078 16
.....	715,912 36

NIAGARA

Statement showing the Net Credit or Charge to each Municipality in respect of Power
ments Made and Interest Added during the Year; also the Amount Credited
Ending 31st October, 1920, and the Accumulated Amount standing

Municipality	Date Commenced Operating	Net Credit or Charge at 31st October, 1919	
		Credit	Charge
Acton	Jan., 1913	\$ 2,437	c. 39
Ailsa Craig	Jan., 1916	1,219	01
Aylmer	Mar., 1918		583 68
Ayr	Jan., 1915		1,991 28
Baden	May, 1912	2,268	75
Beachville	Aug., 1912	4,966	45
Blenheim	Nov., 1915		3,230 25
Bolton	Feb., 1915		4,785 94
Bothwell	Sept., 1915		3,987 14
Brampton	Nov., 1911	16,921	43
Brantford	Feb., 1914	8,925	96
Brigden	Jan., 1918		1,382 91
Burford	June, 1915		3,162 87
Burgessville	Nov., 1916	721	12
Caledonia	Oct., 1912	300	04
Chatham	Feb., 1915	1,670	51
Clinton	Mar., 1914		1,096 00
Comber	May, 1915		4,466 34
Chippawa	Sept., 1919		93 42
Dashwood	Sept., 1917	247	07
Delaware	May, 1915		436 33
Dereham Twp.	Sept., 1919		224 84
Dorchester	Dec., 1914	652	49
Drayton	Mar., 1918		510 46
Dresden	April, 1915		636 33
Drumbo	Dec., 1914		953 79
Dublin	Oct., 1917		395 88
Dundas	Jan., 1911		1,055 87
Dunnville	June, 1918		6,788 99
Dutton	Sept., 1915		74 66
Elmira	Nov., 1913	355	80
Elora	Nov., 1914		1,055 42
Embro	Jan., 1915		3,815 80
Etobicoke Twp.	Aug., 1917	2,083	36
Exeter	June, 1916		2,903 84
Fergus	Nov., 1914		1,633 80
Forest	Mar., 1917		361 01
Galt	May, 1911	28,200	74
Glencoe	Aug., 1920		
Georgetown	Sept., 1913	1,929	61
Goderich	Feb., 1914		10,336 47
Granton	July, 1916		347 69
Guelph	Dec., 1910	26,066	37
Hagersville	Sept., 1913		1,360 50
Hamilton	Feb., 1911	619	02

SYSTEM

Supplied to it to 31st October, 1919—the Cash Received and Applied thereon, Adjust-
or Charged to each Municipality in respect of Power Supplied in the Year
as a Credit or Charge to each Municipality at 31st October, 1920

Cash Receipts and Payments on account of such Credits and Charges, also Adjust- ments made during the Year		Interest at 4% per annum added during the Year		Amount Credited or Charged in respect of Power Supplied in the Year Ending 31st October, 1920		Accumulated Amount standing at the Credit or Charge on 31st October, 1920	
Credited	Charged	Credited	Charged	Credited	Charged	Credit	Charge
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	97 50	574 25	3,109 14
.....	48 76	1,265 10	2,532 87
583 68	1,017 18	1,017 18
723 21	68 38	203 56	1,132 89
.....	90 75	285 76	2,645 26
.....	198 66	642 09	4,523 02
1,024 00	96 03	317 98	1,984 30
.....	191 44	1,306 55	3,670 83
1,567 02	140 07	1,067 32	1,492 87
.....	676 86	71 88	17,670 17
.....	357 04	4,971 49	4,311 51
.....	55 32	432 80	1,005 43
.....	126 51	100 96	3,188 42
.....	28 85	16 30	733 67
.....	12 00	99 95	411 99
.....	66 82	8,973 45	10,710 78
1,117 92	21 92	376 92	376 92
.....	178 65	707 31	3,937 68
.....	3 74	787 92	690 76
.....	9 88	161 39	418 34
.....	17 45	192 95	260 83
.....	8 99	81 78	315 61
.....	26 10	186 61	865 20
510 46	129 89	129 89
.....	25 45	1,394 28	732 50
.....	37 08	231 75	31 34	659 12
.....	15 83	32 34	443 05
.....	42 23	2,593 63	3,691 73
2,062 26	271 56	1,934 32	6,932 61
74 66	477 82	477 82
.....	14 23	931 21	1,301 24
1,068 96	13 54	972 71	972 71
763 15	138 09	14 60	3,205 34
.....	83 33	1,717 84	3,884 53
2,977 15	73 31	382 42	382 42
.....	65 35	44 05	1,655 10
.....	14 44	1,000 68	625 23
.....	1,128 03	1,776 05	27,552 72
.....	200 32	200 32
.....	77 18	1,525 20	3,531 99
5,335 97	286 69	3,180 09	8,467 28
.....	13 91	222 37	139 23
.....	1,042 65	2,674 69	24,434 33
1,020 00	35 95	893 96	517 51
.....	24 76	25,056 63	24,412 85

NIAGARA

Statement showing the Net Credit or Charge to each Municipality in respect of Power
ments Made and Interest Added during the Year; also the Amount Credited
Ending 31st October, 1920, and the Accumulated Amount standing

Municipality	Date Commenced Operating	Net Credit or Charge at 31st October, 1919	
		Credit	Charge
		\$ c.	\$ c.
Harriston	July 1916	4,426 38
Hensall	Jan 1917	1,589 06
Hespeler	Feb., 1911	5,319 54
Highgate	Dec., 1916	594 88
Ingersoll	May, 1911	12,252 82
Kitchener	Jan., 1911	27,942 60
Lambeth	April, 1915	873 90
Listowel	June, 1916	778 15
London	Jan., 1911	106,334 71
London and Port Stanley Railway	Aug., 1914	23,325 11
Lucan	Feb., 1915	2,601 88
Lynden	Feb., 1915	3,205 52
Milton	April, 1913	662 97
Milverton	June, 1916	977 27
Mimico	May, 1912	3,286 33
Mitchell	Sept., 1911	1,708 89
Moorefield	Mar., 1918	205 17
Mount Brydges	Mar., 1915	416 78
Markham	Apr., 1920
Niagara-on-the-Lake	Aug., 1919	47 72
Niagara Falls	Dec., 1915	7,276 83
New Hamburg	Mar., 1911	2,255 16
New Toronto	Feb., 1914	29,644 64
Norwich	May 1912	2,003 65
Oil Springs	Feb., 1918	514 79
Otterville	Feb., 1916	122 81
Palmerston	July 1916	1,847 78
Paris	Feb., 1914	3,303 56
Parkhill	May 1920
Petrolia	May 1916	2,707 59
Plattsville	Dec., 1914	4,330 51
Port Credit	Aug., 1912	1,753 99
Port Stanley	Apr. 1912	491 60
Preston	Jan., 1911	15,913 87
Princeton	Jan., 1915	1,528 63
Ridgetown	Dec., 1915	505 69
Rockwood	Sep., 1913	1,543 92
Rodney	Feb., 1917	296 19
St. George	Sep., 1915	58 44
St. Jacobs	Sep., 1917	154 71
St. Mary's	May 1911	1,688 37
St. Thomas	Apr., 1911	24,718 14
Sarnia	Dec., 1916	6,317 28
Seaforth	Nov. 1911	7,956 19
Scarboro Township	Aug., 1918

SYSTEM

Supplied to it to 31st October, 1919—the Cash Received and Applied thereon, Adjust-
or Charged to each Municipality in respect of Power Supplied in the Year
as a Credit or Charge to each Municipality at 31st October, 1920

Cash Receipts and Payments on account of such Credits and Charges, also Adjust- ments made during the Year		Interest at 4% per annum added during the Year		Amount Credited or Charged in respect of Power Supplied in the Year Ending 31st October, 1920		Accumulated Amount standing at the Credit or Charge on 31st October, 1920	
Credited	Charged	Credited	Charged	Credited	Charged	Credit	Charge
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,149 06			177 06	1,154 75			3,448 69
			41 65		17 11		498 76
		212 78			554 57	4,977 75	
594 88					27 76		27 76
		490 11			1,025 78	11,717 15	
		1,117 70			4,024 00	25,036 30	
			34 96	443 33			465 53
	787 27	20 08		1,212 42		1,223 38	
		4,253 39			10,497 53	100,090 57	
24,013 33			688 22		1,802 05		1,802 05
		104 08		1,776 87		4,482 83	
1,126 80			124 35	714 45			1,488 62
			26 52	2,737 20		2,047 71	
		39 09		753 91		1,770 27	
		131 45		344 65		3,762 43	
		68 36		408 34		2,185 59	
205 17				103 33		103 33	
402 19			9 43	67 55		43 53	
				191 47		191 47	
		1 91		388 63		438 26	
		291 07			2,488 61	5,079 29	
1,089 23			71 23	254 38			982 78
		1,185 79			3,904 46	26,925 97	
		80 15		784 65		2,868 45	
			20 59	283 74			251 64
		4 91		213 85		341 57	
			73 91	1,262 37			659 32
		132 14			893 59	2,542 11	
				53 53		53 53	
			108 50	2,685 44			130 45
2,000 00			137 03	1,050 69			1,416 85
		70 16			30 99	1,793 16	
457 55			11 13	1,364 06		1,318 88	
		636 55			3,435 10	13,115 32	
750 00			57 08		209 80		1,045 51
	505 69			1,037 50		1,037 50	
			61 76	155 48			1,450 20
		11 85		1,035 03		1,343 07	
		2 34		122 66		183 44	
	42 05	5 60		102 04		220 30	
		67 53			2,182 57		426 67
		988 73		81 55		25,788 42	
177 37		255 84		16,398 50		23,148 99	
		318 25			114 60	8,159 84	
					673 11		673 11

NIAGARA

Statement showing the Net Credit or Charge to each Municipality in respect of Power
ments Made and Interest Added during the Year; also the Amount Credited
Ending 31st October, 1920, and the Accumulated Amount standing

Municipality	Date Commenced Operating	Net Credit or Charge at 31st October, 1919	
		Credit	Charge
		\$ c.	\$ c.
Simcoe	Apr., 1915	3,479 07
Springfield	Aug., 1917	337 96
Stamford Township	Nov., 1916	3,555 12
Stratford	Jan., 1911	25,401 19
Strathroy	Dec., 1914	8,664 40
Streetsville
Tavistock	Nov., 1916	3,666 36
Thamesford	Feb., 1914		1,496 05
Thamesville	Oct., 1915		2,025 13
Thorndale	Mar., 1914		1,288 82
Tilbury	Apr., 1915		5,258 98
Tillsonburg	Aug., 1911	3,129 01
Toronto	June 1911	27,435 97
Toronto Twp.	Aug., 1913	706 34
Walkerville	Nov., 1914	6,146 63
Wallaceburg	Feb., 1915		2,159 69
Waterdown	Nov., 1911		1,289 17
Waterford	Apr., 1915	2,662 20
Waterloo	Dec., 1910	8,763 88
Watford	Sep., 1917		3,867 35
Welland	Sep., 1917	9,448 82
Wellesley	Nov., 1916	1,074 97
West Lorne	Jan., 1917	381 82
Weston	Aug., 1911	8,986 87
Windsor	Oct., 1914		11,127 54
Woodbridge	Dec., 1914	244 68
Woodstock	Jan., 1911	19,020 65
Wyoming	Nov., 1916		2,107 67
Zurich	Sep., 1917	1,293 03
Breslau District	Dec., 1913		2,425 27
Petersburg and St. Agatha District	Sep., 1913		510 91
H. E. P. C. Service Building
		496,948 36	141,747 84

SYSTEM

Supplied to it to 31st October, 1919—the Cash Received and Applied thereon, Adjust-
or Charged to each Municipality in respect of Power Supplied in the Year
as a Credit or Charge to each Municipality at 31st October, 1920

Cash Receipts and Payments on account of such Credits and Charges, also Adjust- ments made during the Year		Interest at 4% per annum added during the Year		Amount Credited or Charged in respect of Power Supplied in the Year Ending 31st October, 1920		Accumulated Amount standing at the Credit or Charge on 31st October, 1920	
Credited	Charged	Credited	Charged	Credited	Charged	Credit	Charge
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	139 16	865 34	4,483 57
.....	13 52	79 31	430 79
.....	142 20	343 89	3,353 43
.....	1,016 05	2,575 43	23,841 81
.....	346 58	1,099 20	10,110 18
.....	2,626 88	2,626 88
.....	146 65	646 78	4,459 79
750 00	46 44	983 98	191 49
75 77	80 15	746 24	1,283 27
.....	51 55	386 63	953 74
619 55	199 18	950 38	3,888 23
.....	125 16	146 63	3,400 80
.....	1,097 44	138,271 55	109,738 14
.....	28 25	249 81	984 40
.....	245 86	13,386 46	19,778 95
.....	86 39	6,505 02	4,258 94
1 289 17	549 62	549 62
.....	106 49	657 61	3,426 30
.....	350 56	235 80	8,878 64
1,022 90	136 97	200 24	3,181 66
.....	282 59	385 80	2,645 49	6,906 54
.....	43 00	242 87	1,360 84
.....	15 27	1,159 48	1,556 57
.....	122 48	359 47	892 85	10,116 71
.....	445 10	15,444 87	3,872 23
.....	9 79	71 16	183 31
.....	760 83	1,387 87	18,393 61
.....	84 31	276 81	1,915 17
.....	51 72	317 75	1,662 50
.....	97 01	907 02	3,429 30
.....	20 44	691 93	1,223 28
54,651 41	1,740 08	19,857 06	4,832 69	111,577 62	224,258 63	519,504 72	209,049 51

NIAGARA RURAL LINES

Operating Account for Year Ending 31st October, 1920

<i>Costs of operation as provided for under Sections 6 C and 23 of the Act:</i>		<i>Revenue for Period:</i>	
Power Purchased:		Collected from City of St. Catharines and others for power supplied	\$59,438 02
To supply customers on lines operated by the Commission	\$2,442 94	Deduct balances owing to these Municipalities..	191 30
To supply the City of St. Catharines and others.....	58,804 88		<u>\$59,246 72</u>
Costs of operating and maintaining Transmission Lines, etc., including the proportion of Administrative expenses chargeable to the operation of the lines operated by the Commission	61,247 82	Collected from sundry customers on lines operated by the Commission	4,521 96
Interest on Capital Investment	1,019 60	Interest collected from Municipalities operating certain lines	22,990 68
Provision for renewal of lines, etc. (only these operated by the Commission).....	23,794 02	Sinking Fund collected from Municipalities operating certain lines	8,533 13
Provision for Sinking Fund	811 76		<u>\$95,292 49</u>
	8,894 24	Net deficit (on lines operated by Commission)	474 95
	<u>\$95,767 44</u>		<u>\$95,767 44</u>

NIAGARA RURAL LINES.

Statement showing "Cost of Power," "Operating Expenses," "Fixed Charges,"
and "Revenue," and the Net "Surplus" or "Deficit" on each Line for the
year ending October 31, 1920.

NIAGARA

Statement showing "Cost of Power," "Operating Expenses," "Fixed Charges"
the year ending

Lines Operated by	Capital Cost	Cost of Power to Commission	Operation, Mainten- ance and Adminis- tration Expenses	Interest
	\$ c.	\$ c.	\$ c.	\$ c.
Ancaster Township	5,159 03	257 96
Bolton	2,110 45	105 52
Bothwell	6,571 84	355 88
Brampton	588 87	29 44
Chatham	898 18	44 90
Dereham Township	29,243 50	1,483 42
Elora	777 82	38 90
Etobicoke	54,608 68	2,984 10
Georgetown	8,889 59	444 48
Goderich	2,313 36	115 66
Lucan	333 26	16 66
Milton	813 82	40 70
Norwich	32,978 23	1,673 26
Preston	9,155 08	457 76
St. Thomas	1,933 82	96 20
Scarboro Township	26,125 24	469 40	186 60	1,928 29
Springfield	4,561 39	234 93
Stratford	4,058 47	202 92
Toronto	41,167 92	2,058 40
Toronto Township	43,309 37	2,165 46
Vaughan Township	21,592 88	1,209 96
Walkerville	41,148 83	1,981 30
Waterdown	11,825 24	591 26
Waterford	3,399 87	181 82
Waterloo	5,062 60	230 60
Weston	5,234 46	209 38
Windsor	8,767 56	422 58
Woodstock	1,088 20	54 42
Welland	30,136 86	4,368 59	1,506 83
St. Catharines	7,500 00	50,327 28	107 44	300 00
Grantham Township	28,289 47	482 24	17 51	1,429 13
Louth Township	2,771 19	138 56
Port Colborne.....	3,157 37	121 87
Lines Operated by the Hydro-Electric Power Commission of Ontario:				
Don Mills Road	9,861 42	374 87	387 00	395 36
Brady & Raymond	817 18	1 60	32 67
Wm. Pullen	74 15	2 96
Innes, Karn & Longworth	2,875 20	50 26	115 01
W. G. Bailey	599 21	23 97
Port Dalhousie	5,834 33	2,068 07	147 32	233 37
Non-operating Capital	13,189 39
Totals	475,665 96	61,247 82	1,019 60	23,794 02

RURAL LINES

and "Revenue," and the Net "Surplus" or "Deficit" on each Line for
October 31, 1920

Fixed Charges		Total Cost of Power, Operat- ing Expenses, Fixed Charges and Interest	Revenue from Muni- cipalities	Net Surplus or Deficit for Year	
Renewals	Sinking Fund			Surplus	Deficit
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	92 86	350 82	350 82
.....	37 98	143 50	143 50
.....	547 44	903 32	903 32
.....	10 60	40 04	40 04
.....	16 16	61 06	61 06
.....	526 36	2,009 78	2,009 78
.....	14 00	52 90	52 90
.....	982 96	3,967 06	3,967 06
.....	160 00	604 48	604 48
.....	41 64	157 30	157 30
.....	6 00	22 66	22 66
.....	14 64	55 34	55 34
.....	602 38	2,275 64	2,275 64
.....	164 80	622 56	622 56
.....	34 64	130 84	130 84
8 42	592 57	3,185 28	3,194 81	9 53
.....	105 49	340 42	340 42
.....	73 04	275 96	275 96
.....	741 02	2,799 42	2,799 42
.....	779 56	2,945 02	2,945 02
.....	388 68	1,598 64	1,598 64
.....	723 09	2,704 39	2,704 39
.....	212 86	804 12	804 12
.....	65 46	247 28	247 28
.....	91 14	321 74	321 74
.....	94 22	303 60	303 60
.....	152 12	574 70	574 70
.....	19 58	74 00	74 00
.....	542 46	6,417 88	6,445 25	27 37
.....	135 00	50,869 72	50,896 57	26 85
.....	514 50	2,443 38	2,449 92	6 54
.....	49 88	188 44	188 44
.....	3,279 24	3,400 25	121 01
.....	191 30
395 36	177 51	1,730 10	972 67	757 43
32 67	14 71	81 65	113 40	31 75
2 96	1 33	7 25	96 00	88 75
115 01	51 75	332 03	411 80	79 77
23 97	10 79	58 73	120 78	62 05
233 37	105 02	2,787 15	2,807 31	20 16
.....
811 76	8,894 24	95,767 44	95,483 79	473 78	757 43

Surpluses placed to credit of Municipalities \$191 30
Net deficit on lines operated by the Commission 474 95

NIAGARA RURAL LINES

Reserve for Renewals Account—31st October, 1920

Total provision for Renewals to 31st October, 1919	\$4,946 78	
Deduct expenditures to 31st October, 1919	673 10	
		\$4,273 68
Amounts added during year ending 31st October, 1920:		
Amounts charged Municipalities on lines operated by the		
Commission as part of the cost of power delivered		
to them	811 76	
Interest at 4% per annum on the monthly balances to		
the credit of the account	170 95	
		982 71
		\$5,256 39
Expenditures during the year ending 31st October, 1920		6 60
		\$5,249 79
Balance carried forward 31st October, 1920		

NIAGARA RURAL LINES.

Statement showing the Total Sinking Fund Requirements on each Line—all of which have been paid—and the Total of such Sinking Fund Payments, with interest allowed thereon, to October 31, 1920.

NIAGARA

Statement showing the Total Sinking Fund Requirements on each line—
with interest allowed thereon

Lines operated by	Sinking Fund Requirements			Amount
	Period Covered			
				\$ c.
Ancaster Twp.	7	yrs. ending 31st Oct., 1920, inclusive		635 45
Baden	8	" " " "		157 34
Bolton	6	" " " "		161 93
Bothwell	5	" " " "		1,755 05
Brampton	3	" " " "		33 56
Chatham	5	" " " "		77 74
Dereham Twp.	3	" " " "		1,454 53
Elora	7	" " " "		83 91
Etobicoke	5	" " " "		2,857 72
Georgetown	7	" " " "		944 99
Goderich	7	" " " "		266 62
Grantham Twp.	6	" " " "		2,695 18
London Abattoir	7	" " " "		60 94
Louth Twp.	2	" " " "		99 76
Lucan	1	" " " "		6 00
Milton	7	" " " "		88 56
Mimico	8	" " " "		921 33
New Toronto	7	" " " "		168 28
Norwich	8	" " " "		3,175 97
Port Dalhousie	9	" " " "		693 36
Preston	8	" " " "		1,241 22
St. Catharines	7	" " " "		888 75
St. Thomas	7	" " " "		207 77
Scarboro Twp.	3	" " " "		1,466 31
South Dorchester Twp.	4	" " " "		100 06
Springfield	1	" " " "		105 49
Stratford	8	" " " "		504 73
Thamesford	6	" " " "		6 32
Thorndale	7	" " " "		5 57
Toronto	8	" " " "		4,439 51
Toronto Twp.	8	" " " "		4,488 22
Vaughan Twp.	6	" " " "		1,063 87
Walkerville	6	" " " "		3,366 23
Waterdown	7	" " " "		1,298 94
Waterford	6	" " " "		219 74
Waterloo	7	" " " "		422 18
Welland	8	" " " "		3,539 06
Weston	7	" " " "		800 42
Windsor	5	" " " "		646 52
Woodstock	8	" " " "		124 62
<i>Lines Operated by the Commission.</i>				
Don Mills Road	7	" " " "		1,012 98
Brady & Raymond	7	" " " "		108 34
W. Pullen	7	" " " "		8 37
Innes, Karn & Longworth	8	" " " "		393 29
Bailey's Farm	7	" " " "		64 71
				42,861 44

RURAL LINES

all of which have been paid—and the Total of such Sinking Fund Payments to 31st October, 1920

Sinking Fund Paid		Interest at 4% per annum allowed on Sinking Fund Payments	Total Sinking Fund payments and accumulated interest to 31st October, 1920
Period Covered	Amount		
	\$ c.	\$ c.	\$ c.
Full period	635 45	92 03	727 48
"	157 34	37 36	194 70
"	161 93	12 72	174 65
"	1,755 05	83 55	1,838 60
"	33 56	1 87	35 43
"	77 74	6 20	83 94
"	1,454 53	55 43	1,509 96
"	83 91	8 84	92 75
"	2,857 72	113 23	2,970 95
"	944 99	102 40	1,047 39
"	266 62	30 01	296 63
"	2,695 18	247 46	2,942 64
"	60 94	10 35	71 29
"	99 76	4 32	104 08
"	6 00	6 00
"	88 56	9 32	97 88
"	921 33	169 89	1,091 22
"	168 28	28 74	197 02
"	3,175 97	294 84	3,470 81
"	693 36	62 41	761 77
"	1,241 22	171 31	1,412 53
"	828 75	106 34	995 09
"	207 77	21 90	229 67
"	1,466 31	42 10	1,508 41
"	100 06	6 18	106 24
"	105 49	105 49
"	504 73	63 88	568 61
"	6 32	1 21	7 53
"	5 57	90	6 47
"	4,439 51	475 34	4,914 85
"	4,488 22	480 49	4,968 71
"	1,063 87	38 30	1,102 17
"	3,366 23	279 33	3,645 56
"	1,298 94	142 83	1,441 77
"	219 74	10 86	230 60
"	422 18	35 75	457 93
"	3,539 06	380 38	3,919 44
"	800 42	98 35	898 77
"	646 52	42 25	688 77
"	124 62	14 40	139 02
"	1,012 98	94 99	1,107 97
"	108 34	12 03	120 37
"	8 37	84	9 21
"	393 29	44 41	437 70
"	64 71	6 33	71 04
.....	42,861 44	3,947 67	46,809 11

NIAGARA

Statement Showing the Surplus or Deficit on each Line at 31st October
Year ending 31st October, 1920, and the Net

Municipality	Date Commenced Operation	Surplus or Deficit at October 31, 1919	
		Surplus	Deficit
		\$ c.	\$ c.
Grantham Twp.....	May, 1915	8 90
St. Catharines	Apr., 1914	25 82
Scarboro Township.....	Aug., 1918	9 17
Welland.....	Mar., 1913	27 08
Port Colborne.....	Mar., 1920
Lines Operated by Commission:			
Don Mills Road.....	Nov., 1914	3,474 58
Brady & Raymond.....	Oct., 1914	237 33
Wm. Pullen	May, 1914	546 80
Innes, Karn & Longworth.....	Feb., 1913	373 12
W. G. Bailey	Oct., 1914	89 83
Port Dalhousie	Nov., 1912	119 42
		1,393 58	3,518 47

RURAL LINES

1919, and Interest added during the year; also the Surplus or Deficit for the Surplus or Deficit at 31st October, 1920

Interest on Surplus or Deficit at 4% per annum added during the year		Surplus or Deficit for the year ending 31st October, 1920		Net Surplus or Deficit on October 31, 1920	
Credited	Charged	Surplus	Deficit	Surplus	Deficit
\$.c	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	36	6 54	2 72
.....	1 03	26 85
.....	36	9 53
1 08	27 37	55 53
.....	121 01	121 01
.....	176 54	2 72
.....	138 98	757 43	4,370 99
9 49	31 75	278 57
21 87	88 75	657 42
14 92	79 77	467 81
3 59	62 05	155 47
4 78	20 16	144 36
55 73	140 73	473 78	757 43	1,880 17	4,373 71

Balances owing to municipalities	\$176 54
“ “ by “	2 72
	<hr/>
	\$173 82
Net deficit to 31st October, 1920, on lines operated by the Commission....	2,667 36
	<hr/>

SEVERN SYSTEM

Operating Account for Year Ending 31st October, 1920

Cost of operation as provided for under Sections 6 C and 23 of the Act.

Power Purchased from Eugenia and Wash-
 dell Systems \$12,852 91
 Costs of operating and maintaining the
 Generating Plant, Transmission Lines,
 Stations, etc., including the proportion
 of Administrative Expenses chargeable
 to the operation of this System
 Interest on Capital Investment
 Provisions for Renewal of Generating
 Plant, Lines and Stations, etc.
 Provisions for Contingencies
 Provisions for Sinking Fund by charges
 against Municipalities \$13,646 12
 By charges against contracts with
 Private Companies which purchased
 power 2,793 09

\$16,439 21

\$191,292 95

Revenue for Period.

Collected from Municipalities \$154,538 63
 Power sold to Private Companies 25,345 64
 Add amounts due by certain Municipalities
 being the difference between sums paid
 and the Costs of Power supplied to
 them in the period \$17,637 29
 Deduct amounts collected from certain
 Municipalities in excess of the sums
 required to be paid by them for power
 supplied in the period 6,228 61

\$11,408 68

Revenue \$191,292 95

\$191,292 95

SEVERN SYSTEM.

Statement showing the Amount to be paid by each Municipality as the Cost under Section 23 of the Act—of Power supplied to it by the Commission—the Amount received by the Commission from each Municipality on account of such Cost—and the amount credited or charged to each Municipality upon ascertaining by annual adjustment the cost of Power supplied to it, in the year ending October 31, 1920.

SEVERN

Statement showing the Amount to be paid by each Municipality as the Cost under Section Commission from each Municipality on account of such Cost—and the amount the cost of Power supplied to it, in

Municipality	Interim Rates per Horse Power Col- lected by Commission during Year		Share of Capital Cost of System on which Interest and fixed Charges are Payable	Average Horse Power Supplied in Year after Correc- tion for Power Factor	Cost of Power Purchased from Eu- genia and Wasdell Systems	Share of Operating and Fixed		
	To Jan. 1/20	To Oct. 31/20				Operating, Mainte- nance and Adminis- trative Expenses	Interest	Renewals
	\$ c.	\$ c.	\$ c.		\$ c.	\$ c.	\$ c.	\$ c.
Alliston.....	40 00	50 00	80,482 68	132.	298 03	2,642 17	3,614 02	2,181 66
Barrie.....	29 00	29 00	138,014 41	665.8	1,503 23	6,647 89	6,265 34	3,782 18
Beeton.....	45 00	85 00	64,702 44	88.3	199 36	1,948 33	2,944 34	1,777 40
Bradford.....	47 00	75 00	52,992 02	41.	92 57	1,364 19	2,411 45	1,455 70
Coldwater.....	40 00	50 00	16,373 35	56.8	128 24	677 56	745 36	449 95
Collingwood...	28 00	28 00	323,451 85	1,336.9	3,018 47	17,394 53	14,708 85	8,879 24
Cookstown	35 00	60 00	26,538 56	61.1	137 95	1,092 73	1,206 88	728 55
Creemore	60 00	65 00	23,313 03	46.1	104 08	1,084 66	1,058 46	638 96
Elmvale	31 00	37 00	29,582 69	141.2	318 80	1,491 07	1,340 10	808 97
Midland	20 00	28 00	208,910 07	1,112.5	2,511 79	8,013 76	9,498 41	5,733 87
Penetang.....	22 00	32 00	157,890 48	839.9	1,896 31	6,334 57	7,185 65	4,337 74
Port McNicoll.	35 00	85 00	9,071 10	33.9	76 54	867 38	412 93	249 27
Stayner.....	35 00	40 00	31,149 91	120.	270 93	1,685 84	1,409 92	851 10
Thornton.....	43 00	85 00	10,996 55	11.1	25 06	370 04	500 53	302 15
Tottenham.....	51 00	85 00	32,050 83	28.4	64 12	1,121 35	1,459 00	880 75
Victoria H'rbour	35 00	50 00	13,502 43	48.9	110 40	843 32	614 68	371 06
Waubashene..	30 00	45 00	6,846 94	24.8	55 99	307 87	310 24	187 28
Totals—								
Municipalities			1,225,869 34	10,811 87	53,887 24	55,686 16	33,615 83
Companies... ..			155,361 80	2,041 04	6,052 41	7,068 84	4,267 22
Non-Operating Capital.....			43 30
Grand Total			1,381,274 44	12,852 91	59,939 65	62,755 00	37,883 05

SYSTEM

23 of the Act—of Power supplied to it by the Commission—the Amount received by the credited or charged to each Municipality upon ascertaining by annual adjustment the year ending 31st October, 1920.

Costs Charges	Sinking Fund	Total Cost of Power for year as Provided to be Paid under Sec- tion 23 of Act	Amount Paid by Municipal- ities to Commis- sion in res- pect of Power Supplied in Year	Profit from Sale of Power to Com- panies Credited to Muni- cipalities in propor- tion to their Mainten- ance costs	Total Revenue from each Muni- cipality	Amount Credited or Charged to each Municipality upon ascertaining the Cost of Power by Annual Adjustment		Sinking Fund for the years mentioned hereunder charged as part of the Cost of Power in the year 1919-1920
						Credited	Charged	
\$ c. 33 00	\$ c.	\$ c. 8,768 88	\$ c. 6,508 68	\$ c. 195 50	\$ c. 6,704 18	\$ c.	\$ c. 2,064 70	\$ c.
166 45	1,377 66	19,742 75	19,309 40	409 92	19,719 32	23 43	1917-18
22 07	6,891 50	6,542 11	150 30	6,692 41	199 09
10 25	5,334 16	2,883 72	119 00	2,993 72	2,340 44
14 20	204 36	2,219 67	2,544 75	30 52	2,575 27	355 60	1917-18
334 22	4,978 30	49,313 61	37,433 18	812 85	38,246 03	11,067 58	1917-18
15 27	3,181 38	3,239 87	75 54	3,315 41	134 03
11 52	394 12	3,291 80	2,789 49	76 75	2,866 24	425 56	1916-17
35 30	354 55	4,348 79	4,823 78	60 05	4,883 83	535 04	1917-18
278 12	2,842 84	28,878 79	29,660 39	367 57	30,027 96	1,149 17	1917-18
209 97	2,839 24	22,803 48	25,127 99	319 20	25,447 19	2,643 71	1919-20
8 47	100 61	1,715 20	2,558 66	44 33	2,602 99	887 79	1916-17
30 00	320 81	4,568 60	4,628 99	90 78	4,719 77	151 17	1917-18
2 77	1,200 55	867 27	25 04	892 31	308 24
7 10	3,532 30	2,254 16	69 89	2,324 05	1,208 25
12 22	152 22	2,103 90	2,313 58	46 03	2,359 61	255 71	1916-17
6 20	81 41	948 99	1,052 61	12 77	1,065 38	116 39	1916-17
1,197 13	13,646 12	168,844 35	154,538 63	2,897 04	157,435 67	6,228 61	17,637 29
226 00	2,793 09	22,448 60	25,345 64
.....
1,423 13	16,439 21	191,292 95	179,884 27	2,897 04	157,435 67	6,228 61	17,637 29

SEVERN SYSTEM

Reserve for Contingencies Account—31st October, 1920

Balances brought forward 31st October, 1919	\$5,110 68
Added during the year ending 31st October, 1920:	
Amount charged to Municipalities as part of the cost of power delivered to them	\$1,197 13
Provision against equipment employed in respect of contracts with sundry companies	226 00
Interest at 4% per annum on monthly balances to the credit of the account	204 43
	<u>1,627 56</u>
	\$6,738 24
Expenditures during the year ending 31st October, 1920	<u>1,063 30</u>
Balance carried forward 31st October, 1920	\$5,674 94

SEVERN SYSTEM

Reserve for Renewals Account—31st October, 1920

Total provision for Renewals to 31st October, 1919	\$146,154 18
Deduct expenditures to 31st October, 1919	<u>4,402 37</u>
Balance brought forward 31st October, 1919	141,751 81
Added during the year ending 31st October, 1920:	
Amounts charged to Municipalities as part of the cost of power delivered to them	\$33,615 83
Provision against equipment employed in respect of contracts with sundry companies	4,267 22
Interest at 4% per annum on monthly balances to the credit of the account	5,670 07
Renewals reserve provided on second-hand equipment purchased	139 50
	<u>43,692 62</u>
	\$185,444 43
Expenditures during the year ending 31st October, 1920	<u>147 41</u>
	\$185,297 02

SEVERN SYSTEM

Statement Showing the Total Sinking Fund Requirements to be met by each Municipality Sinking Fund Requirements payment of which has been deferred by the Commission under Section 23 of the Act— Sinking Fund Payments made by certain Municipalities which have been operating more than five years—and the Total of the Sinking Fund Payments including interest allowed thereon to October 31, 1920

Municipality	Total Sinking Fund Requirements chargeable to the Municipality under the Act		Sinking Fund Requirements the Payment of which has been Deferred		Sinking Fund Requirements Paid (or Charged) as part of the Cost of Power		Interest at 4% per annum allowed on Sinking Fund requirements which have been paid	Total Sinking Fund Payments and accumulated Interest to the credit of the Municipality on 31 October, 1920
	(a) For Period of	(b) Amount	(a) For Period of	(b) Amount	(a) For Period of	(b) Amount		
Alliston	3 years ending 31st Oct., 1920	\$ 3,063 75	3 yrs. ending 31st Oct., 1920	\$ 3,063 75	2 yrs. end. 31 Oct., '20	2,685 44	52 31	2,737 75
Barrie	" "	7,060 77	" "	4,375 33	" "	" "	" "	" "
Beeton	" "	2,736 38	" "	2,736 38	" "	" "	" "	" "
Bradford	" "	1 905 38	" "	1,905 38	" "	" "	" "	" "
Coldwater	" "	965 55	" "	1,548 78	" "	" "	" "	" "
Collingwood	" "	20,242 40	" "	11,388 07	" "	" "	" "	" "
Cookstown	" "	1,144 79	" "	1,144 79	" "	" "	" "	" "
Creemore	" "	1,570 25	" "	1,176 13	" "	" "	" "	" "
Elmvale	" "	1,527 91	" "	948 66	" "	" "	" "	" "
Midland	" "	12 431 22	" "	7,729 75	" "	" "	" "	" "
Penetang	" "	7,372 57	" "	" "	" "	" "	" "	" "
Port McNicoll	" "	497 04	" "	396 43	" "	" "	" "	" "
Stayner	" "	1 591 35	" "	1,046 02	" "	" "	" "	" "
Thornton	" "	367 58	" "	367 58	" "	" "	" "	" "
Tottenham	" "	1,251 08	" "	1,251 08	" "	" "	" "	" "
Victoria Harbour	" "	747 32	" "	595 10	" "	" "	" "	" "
Waubashene	" "	384 87	" "	393 46	" "	" "	" "	" "
Totals—Municipalities		64,860 21		38,976 69				
Totals—Companies (from commencement of operations)		11,959 94	(Nil.)		From commencement of operations	11,959 94	854 87	12,814 81
Grand Totals		76,820 15		38,976 69		37,843 46	1,498 06	39,341 52

SEVERN SYSTEM

Statement showing the net Credit or Charge to each Municipality in respect of power supplied to it to 31st October, 1919—the cash received and applied thereon, interest added during the year, also the amount Credited or Charged to each Municipality in respect of power supplied in the year ending 31st October, 1920, and the accumulated amount standing as a Credit or Charge to each Municipality at 31st October, 1920

Municipality	Date Commenced Operating	Net Credit or Charge at 31st October, 1919		Cash receipts and pay- ments on account of such charges made during the year		Interest at 4% per annum added during the year		Amount Credited or Charged in respect of power supplied in the year end- ing 31st October, 1920		Accumulated amount standing at the credit or Charge on 31st Oct., 1920	
		Credit	Charge			Credited	Charged	Credited	Charged	Credit	Charge
Alliston	June, 1918.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Barrie	Apr., 1913.	11,391 55	4,278 27	44 92	455 66	170 41	2,064 70	11,823 78	2,064 70	11,823 78	6,468 46
Beeton	Aug., 1918.		3,967 16				23 43		23 43		4,324 94
Bradford	Oct., 1918.		3,736 10			158 69	199 09		199 09		6,225 98
Coldwater	Mar., 1913.		2,887 24			149 44	2,340 44		2,340 44		2,647 13
Collingwood	Mar., 1913.	16,028 72				115 49		355 60			
Cookstown	May, 1918.		1,667 11			66 68	11,067 58	5,602 29	11,067 58	5,602 29	1,599 76
Creemore	Nov., 1914.	2,398 60									
Elmvale	June, 1913.	132 05					425 56	2,068 98	425 56	2,068 98	
Midland	July, 1911.		14,039 56	162 28	5 28	562 55		672 37		672 37	13,350 66
Penetang	July, 1911.	510 85				1,149 17					
Port McNicoll	Jan., 1915.		2,237 02			2,643 71		3,174 99		3,174 99	1,438 71
Stayner	Oct., 1913.	9 19				887 79		160 73		160 73	
Thornton	Nov., 1918.		885 70			55 43					1,229 37
Tottenham	Oct., 1918.		2,110 41			84 42					3,403 08
Victoria Harbor	July, 1914.	195 25									
Waubashene	Dec., 1914.		136 56			5 46		458 77		458 77	25 63
Totals		30,666 21	36,005 13	207 20	1,226 64	1,438 05	17,637 29	23,961 91	17,637 29	23,961 91	40,713 72

WASDELL'S SYSTEM

Operating Account for Year Ending 31st October, 1920

<i>Costs of operation as provided for under Sections 6 C and 23 of the Act.</i>		<i>Revenue for Period.</i>	
Cost of operating and maintaining Generating Plant, Transmission Lines, Stations, etc., including the proportion of Administrative Expenses chargeable to the operation of this System	\$14,732 52	Collected from Municipalities	\$20,563 06
Interest on Capital Investment	13,526 10	Power sold to Private Companies and to Severn System	17,513 95
Provision for renewal of Generating Plant, Lines, Stations, etc.	5,938 36	Add amounts due by certain Municipalities, being the difference between the sums paid and the Costs of Power supplied to them in the period	\$1,303 65
Provision for Contingencies	253 24	Deduct amounts collected from certain Municipalities in excess of the sums required to be paid by them for power supplied in the period	216 62
<i>Provision for Sinking Fund:</i>			1,087 03
By charges against Municipalities	\$2,656 27		
By charges against contracts with Private Companies which purchased power	2,640 25	Revenue	\$39,164 04
	5,296 52	Loss on Sale of Power to Private Companies (written off against Contingency Reserve)	582 70
			<u>\$39,746 74</u>

WASDELL

Statement showing the Amount to be Paid by each Municipality as the Cost, under Section
mission from each Municipality on Account of such Cost, and the Amount Credited
Actual Cost of Power Supplied to it

Municipality	Interim Rates per Horse Power Collected by Commission during year		Share of Capital Cost of System on which Interest and Fixed Charges are payable	Average H.P. supplied in year after correction for power factor	Share of Operating	
	To Jan. 1, 1920	To Oct. 31, 1920			Operating, Maintenance and Administrative Expenses	Interest
	\$ c.	\$ c.	\$ c.		\$ c.	\$ c.
Beaverton	45 00	55 00	35,404 80	104.2	2,237 23	1,612 68
Brechin.....	55 00	85 00	23,263 31	34.5	899 60	1,059 65
Cannington.....	50 00	65 00	33,235 43	81.1	1,584 96	1,513 86
Kirkfield	45 00	4,824 07	4.3	106 09	121 47
Sunderland	55 00	85 00	28,850 85	47.5	974 57	1,314 15
Woodville	55 00	80 00	26,833 02	47.9	941 63	1,222 23
Totals—Municipalities			152,411 48	319.5	6,744 08	6,844 04
Totals—Companies			169,253 95	7,988 44	6,682 06
Grand Totals			321,665 43	319.5	14,732 52	13,526 10

SYSTEM

23 of the Act, of Power Supplied to it by the Commission, the Amount Received by the Com-
or Charged to each Municipality upon ascertaining by annual adjustment the
in the Year Ending 31st October, 1920

Costs and Fixed Charges			Shortage From Sale of Power to Severn System	Total Cost of Power for year as provided to be paid under Section 23 of Act	Amounts Paid to the Com- mission by each Muni- cipality	Amount Credited or charged to each Municipality upon ascertaining the Cost of Power by Annual Adjustment		Sinking Fund for the Years mentioned hereunder charged as part of the Cost of Power in the Year 1919-1920
Renewals	Contin- gencies	Sinking Fund				Credited	Charged	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	
708 02	34 45	637 21	718 30	5,947 89	5,307 59	640 30	1920
465 22	11 41	418 70	376 68	3,231 26	2,689 12	542 14	1920
664 63	26 81	598 17	506 61	4,895 04	4,966 69	71 65	1920
53 32	1 42	31 28	313 58	192 37	121 21	1920
576 95	15 69	519 25	332 74	3,733 35	3,767 81	34 46	1920
536 60	15 83	482 94	329 74	3,528 97	3,639 48	110 51	1920
3,004 74	105 61	2,656 27	2,295 35	21,650 09	20,563 06	216 62	1,303 65
2,933 62	147 63	2,640 25	2,295 35	18,096 65	17,513 95	*582 70
5,938 36	253 24	5,296 52	39,746 74	38,077 01	1,669 73

* Charged to Contingency Reserve.

WASDELL'S SYSTEM

Reserve for Contingencies Account—31st October, 1920

Balance brought forward, 31st October, 1919	\$14,277 43	
Added during the year ending 31st October, 1920:		
Amount charged to Municipalities as part of the cost of		
Power delivered to them	\$105 61	
Provision against equipment employed in respect of con-		
tracts with Severn System and Companies	147 63	
Interest at 4% per annum on monthly balance to the		
credit of the account	571 10	
		<u>824 34</u>
		\$15,101 77
Expenditures (including the restringing of aluminum cable		
during the year ending 31st October, 1920	\$14,519 07	
Losses for the year on power sold to Private Companies	582 70	
		<u>\$15,101 77</u>
Balance		Nil

WASDELL'S SYSTEM

Reserve for Renewals Account—31st October, 1920

Total provision for Renewals to 31st October, 1919	\$27,416 02	
Deduct:		
Expenditures to 31st October, 1919	858 47	
Balance brought forward, 31st October, 1919	\$26,557 55	
Added during the year ending 31st October, 1920:		
Amounts charged to Municipalities as part of the Cost of		
Power delivered to them	\$3,004 74	
Provision against equipment employed in respect of Severn		
System and Companies	2,933 62	
Interest at 4% per annum on the monthly balances to		
the credit of the account	1,062 36	
		<u>7,000 67</u>
		\$33,558 22
Expenditures during the year ending 31st October, 1920	2,284 71	
Balance carried forward, 31st October, 1920	\$31,273 51	

WASDELL'S SYSTEM

Statement showing the Total Sinking Fund Requirements to be met by each Municipality—
Sinking Fund Requirements the payment of which has been deferred by the Commission under Section 23 of the Act—Sinking Fund Payments made
by certain Municipalities who have been operating more than five years—and the total of the Sinking Fund Payments
to 31st October, 1920

Municipality	Total Sinking Fund Requirements Charged to the Municipality under the Act		Sinking Fund Requirements the payment of which has been deferred		Sinking Fund paid (or charged) as part of the cost of power		Total Sinking Fund Payments to the Credit of the Municipality on 31st Oct., 1920
	(a) For Period of	(b) Amount	(a) For Period of	(b) Amount	(a) For Period of	(b) Amount	
Beaverton...	1 year ending 31st Oct., 1920,	\$ c. 637 21	\$ c.	1 year ending 31st Oct., 1920	\$ c. 637 21	\$ c. 637 21
Brechin.....	1 " " "	418 70	1 " " "	418 70	418 70
Cannington..	1 " " "	598 17	1 " " "	598 17	598 17
Kirkfield....	1 " " "	48 00	1 year ending 31st Oct., 1920	48 00
Sunderland .	1 " " "	519 25	1 year ending 31st Oct., 1920	519 25	519 25
Woodville ..	1 " " "	482 94	1 " " "	482 94	482 94
Totals—Municipalities		2,704 27	48 00	2,656 27	2,656 27
Totals—Companies (from commencement of operations).....		2,640 25	(mil.).....	(From commencement of operations).....	2,640 25	2,640 25
Grand Totals		5,344 52	48 00	5,296 52	5,296 52

WASDELL'S SYSTEM

Statement showing the net charge to each Municipality in respect of Power supplied to it to 31st October, 1919—and interest added during the year, also the amount credited or charged to each Municipality in respect of Power supplied in the year ending 31st October, 1920, and the accumulated amount standing as a charge to each Municipality at 31st October, 1920

Municipality	Date Commenced Operating	Net Charge at 31st October, 1919	Interest at 4 % per annum added during the year		Amount credited or charged in respect of power supplied in year ending 31st October, 1920			Accumulated amount standing at the Credit or Charge on 31st October, 1920	
			Charged		Credited	Charged	Credit	Charge	
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Beaverton	Nov., 1914.....	4,226 80	169 06	640 30	5,036 16	
Brechin	Jan., 1915.....	2,961 78	118 47	542 14	3,622 39	
Cannington	Nov., 1914.....	3,977 79	159 11	71 65	4,065 25	
Kirkfield	June, 1920.....	121 21	121 21	
Sunderland	Nov., 1914.....	3,862 42	154 51	34 46	3,982 47	
Woodville.....	Nov., 1914.....	3,621 70	144 87	110 51	3,656 06	
		18,650 49	746 02	216 62		1,303 65	20,483 54	

EUGENIA SYSTEM

Operating Account for Year Ending 31st October, 1920

Costs of operation as provided for
under Secs. 6c. and 23 of the Act:

Cost of operating and maintain- ing the Generating Plant, Transmission Lines, Stations, etc., including the proportion of Administrative expenses chargeable to the operation of this system	
Interest on Capital Investment...	\$62,179 71
Provision for renewal of Gener- ating Plant, Lines, Stations, etc.	76,884 61
Provision for Contingencies: By charges against Municipali- ties	29,972 45
By charges against contracts with Private Companies, also the Severn System which pur- chased power	\$797 75
	41 00
	<hr/>
	838 75
	<hr/>
	\$169,875 52

Revenue for Period:

Collected from Municipalities	\$119,357 98
Power sold to Private Companies and to Severn System	6,585 33
Add amounts due by certain Municipalities being the deficiency between sums paid and the costs of power supplied to them in the period	40,840 36
	<hr/>
Revenue	\$166,783 67
Loss on sale of power to Private Companies (written off against Contingency Reserve).	3,091 85

\$169,875 52

EUGENIA SYSTEM.

Statement showing the Amount to be Paid by each Municipality as the Cost, under Section 23 of the Act—of Power Supplied to it by the Commission—the Amount Received by the Commission from each Municipality on account of such Cost—and the Amount Credited or Charged to each Municipality upon ascertaining by annual adjustment the Cost of Power Supplied to it in the year ending October 31, 1920.

EUGENIA

Statement showing the Amount to be Paid by each Municipality as the Cost, under Section mission from each Municipality on Account of such Cost—and the Amount adjustment the Cost of Power Supplied to

Municipality	Interim Rates per Horse Power Collected by Commission during year		Share of Capital Cost of System on which Interest and Fixed Charges are payable	Average Horse Power supplied in year after correction for power factor	Share of Operating	
	To Jan. 1, 1920	To Oct. 31, 1920			Operating, Maintenance and Administrative Expenses	Interest
	\$ c.	\$ c.	\$ c.		\$ c.	\$ c.
Arthur	45 00	65 00	98,390 56	129.4	3,753 92	4,499 10
Chatsworth	30 00	45 00	13,877 79	29.	644 92	636 05
Chesley	40 00	45 00	123,737 23	250.3	3,976 84	5,666 17
Dundalk	27 00	38 00	34,920 17	87.7	1,779 65	1,592 98
Durham	33 00	45 00	39,183 66	100.6	2,042 92	1,798 41
Elmwood	35 00	45 00	24,599 35	51.	1,058 30	1,127 40
Flesherton	26 00	36 00	22,764 99	57.3	974 55	1,044 62
Grand Valley	45 00	60 00	38,986 67	60.7	1,758 96	1,784 07
Hanover	35 00	35 00	246,672 75	593.1	9,937 09	10,655 02
Holstein	44 00	75 00	13,190 42	9.3	443 38	601 95
Hornings Mills			4,968 03	5.	1,172 27	226 80
Markdale	23 00	35 00	29,898 30	85.7	1,198 45	1,373 35
Mount Forest	40 00	55 00	94,000 21	151.6	3,364 65	4,263 76
Neustadt	42 50	45 00	48,234 10	84.2	1,747 16	2,114 63
Orangeville	35 00	55 00	89,295 98	136.2	2,958 53	4,079 91
Owen Sound	28 00	28 00	444,959 77	1,132.2	16,176 79	20,421 01
Shelburne	30 00	38 00	81,237 57	183.6	3,336 32	3,718 61
Tara	37 00	85 00	45,563 21	44.6	1,382 62	2,081 69
Totals—Municipalities			1,494,480 76	3,191.1	57,709 32	67,685 53
Totals—Companies and Severn System (which purchased power)....			201,469 53	164.	4,470 39	9,199 08
Non-operating Capital			217,815 21			
Grand Totals			1,913,765 50	3,355.1	62,179 71	76,884 61

SYSTEM

23 of the Act—of Power Supplied to it by the Commission—the Amount Received by the Com-
Credited or Charged to each Municipality upon ascertaining by annual
it in the Year Ending 31st October, 1920

Costs and Fixed Charges		Loss on Sale of Power to Severn System charged to Municipalities in proportion to their Maintenance Costs	Total Cost of Power for year as provided to be paid under Section 23 of Act	Amounts Paid to Commission by each Municipality	Amount charged to each Municipality upon ascertaining the Cost of Power by annual adjustment
Renewals	Contin- gencies				
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
2,082 86	32 25	774 36	11,142 49	7,828 36	3,314 13
241 64	7 25	94 36	1,624 22	1,192 75	431 47
2,192 07	62 57	618 67	12,518 32	10,931 72	1,586 60
531 22	21 92	254 84	4,180 61	3,092 46	1,068 15
591 92	25 15	247 42	4,705 82	4,234 08	471 74
430 28	12 75	146 85	2,775 58	2,142 32	633 26
359 74	14 32	126 59	2,519 82	1,862 98	656 84
779 10	15 17	291 53	4,628 83	3,370 25	1,258 58
3,521 28	148 27	1,435 56	25,697 22	20,757 49	4,939 73
317 74	2 33	89 98	1,455 38	650 91	804 47
112 38	1 25	81 42	1,594 12	685 26	908 86
423 93	21 42	141 64	3,158 79	2,749 04	409 75
1,829 87	37 90	637 62	10,133 20	7,961 60	2,171 60
863 30	21 05	261 55	5,007 69	3,552 07	1,455 62
1,794 47	34 05	587 22	9,454 18	6,770 41	2,683 77
6,770 82	283 05	2,192 00	45,843 67	31,702 35	14,141 32
1,343 73	45 90	530 41	8,974 97	6,558 90	2,416 07
1,037 76	11 15	270 21	4,783 43	3,315 03	1,468 40
25,224 11	797 75	8,781 63	160,198 34	119,357 98	40,846 36
4,748 34	41 00	8,781 63	9,677 18	6,585 33	*3,091 85
.....
29,972 45	838 75	169,875 52	125,943 31

* Charged to Contingency Reserve.

EUGENIA SYSTEM

Reserve for Contingencies Account—31st October, 1920

Balance brought forward 31st October, 1919		\$19,488 48
Added during the year ending 31st October, 1920:		
Amount charged to Municipalities as part of the cost of power delivered to them	\$797 75	
Provision against equipment employed in respect of contracts with sundry companies	41 00	
Interest at 4% per annum on monthly balances to the credit of the account	779 54	
		<u>1,618 29</u>
		\$21,106 77
Expenditures during the year ending 31st October, 1920..	\$4,583 98	
Losses for the year on power sold to Private Companies.	3,091 85	
		<u>7,675 83</u>
Balance carried forward 31st October, 1920		\$13,430 94

EUGENIA SYSTEM

Reserve for Renewals Account—31st October, 1920

Total provision for renewals to 31st October, 1919		\$101,609 90
Deduct expenditures to 31st October, 1919		<u>785 58</u>
Balance brought forward 31st October, 1919		\$100,824 32
Added during the year ending 31st October, 1920:		
Amounts charged to Municipalities as part of the cost of power delivered to them	\$25,224 11	
Provision against equipment employed in respect of contracts with sundry companies	4,748 34	
Interest at 4% per annum on the monthly balance to the credit of the account	4,032 97	
Renewal reserve provided on second-hand equipment transferred	1,163 37	
		<u>35,168 79</u>
		\$135,993 11
Expenditures during the year ending 31st October, 1920		<u>230 91</u>
		\$135,762 20

EUGENIA SYSTEM

Statement showing the net credit or charge to each Municipality in respect of power supplied to it 31st October, 1919—the Cash received and applied thereon, Interest added during the year, also the amount charged to each Municipality in respect of power supplied in the year ending 31st October, 1920, and the accumulated amount standing as a charge to each Municipality at 31st October, 1920

Municipality	Date Commenced Operating	Net Credit or Charge at 31st October, 1919		Cash receipts and pay- ments on account of such charges	Interest 4% per annum added during the year		Amount charged in re- spect of power supplied in year ending 31st Oct., 1920	Accumulated amount standing at the charge on 31st October, 1920
		Credit	Charge		Credited	Charged		
Arthur	Dec., 1916.....	\$ c.	\$ c. 6,057 46	\$ c.	\$ c.	\$ c. 242 30	\$ c. 3,314 13	\$ c. 9,613 89
Chatsworth	Dec., 1915.....	1,103 74	44 15	431 47	1,579 36
Chesley	July, 1916.....	5,973 57	238 94	1,586 60	7,799 11
Dundalk	Dec., 1915.....	2,617 90	104 72	1,088 15	3,810 77
Durham	Dec., 1915.....	2,258 26	89 53	471 74	2,799 53
Elmwood	Apr., 1918.....	417 05	16 68	633 26	1,066 99
Flesherton	Dec., 1915.....	1,414 56	56 58	656 84	2,127 98
Grand Valley	Dec., 1916.....	1,147 11	45 88	1,258 58	2,451 57
Hanover	Sept., 1916.....	2,809 73	112 39	4,939 73	2,017 61
Holstein	May, 1916.....	2,658 88	106 36	804 47	3,569 71
Hornings Mills	July, 1916.....	42 26	1 69	998 86	864 91
Markdale	Mar., 1916.....	1,444 44	57 78	409 75	1,911 97
Mount Forest	Dec., 1915.....	13,284 85	531 39	2,171 60	15,987 84
Neustadt	Dec., 1918.....	832 53	33 30	1,455 62	2,321 45
Orangeville	July 1916.....	5,384 08	215 36	2,683 77	8,283 21
Owen Sound	Dec., 1915.....	12,179 68	487 19	14,141 32	1,474 45
Shelburne	July, 1916.....	1,397 63	74 10	54 82	2,416 07	3,794 42
Tara	Feb., 1918.....	3,783 22	151 33	1,468 40	5,402 95
Totals.....	15,031 67	49,755 28	74 10	601 27	1,989 12	40,840 36	76,877 72

EUGENIA RURAL LINES

Operating Account for Year Ending 31st October, 1920

		REVENUE	
Interest on Capital Investment	\$94 12	Interest and Sinking Fund collected from Municipalities which operate lines	\$124 64
Provision for Sinking Fund	30 52		
Totals.....	<u>\$124 64</u>	Total.....	<u>\$124 64</u>

Statement showing Interest and Sinking Fund Charges, 31st October, 1920

—	Capital Cost	Interest	Sinking Fund	Total Interest and Fixed Charges	Revenue from Municipalities
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Markdale.....	1,182 53	62 38	21 30	83 68	83 68
Flesherton.....	512 08	31 74	9 22	40 96	40 96
Totals.....	1,694 61	94 12	30 52	124 64	124 64

Statement showing the total Sinking Fund requirements of each Municipality and the total of the Sinking Fund Payments with interest allowed thereon to 31st October, 1920

—	Total Sinking Fund Requirements		Sinking Fund Paid	Interest at 4% per annum allowed on Sinking Fund Payments	Total Sinking Fund Payments and accumulated Interest to 31st October, 1920
	Period Covered	Amount			
Markdale.....	4 years ending 31st Oct., 1920	\$ c. 75 53	\$ c. 75 53	\$ c. 4 00	\$ c. 79 53
Flesherton.....	3 , , , ,	25 36	25 36	94	26 30
Totals.....	100 89	100 89	4 94	105 83

MUSKOKA SYSTEM

Operating Account for Year Ending 31st October, 1920

Costs of operation as provided for under Sections 6c. and 23 of the Act:	
Cost of operating and maintaining Generating Plant, Transmission Lines, Stations, etc., including the proportion of Administrative expenses chargeable to the operation of this system	\$9,775 34
Interest on Capital Investment	9,661 89
Provision for renewal of Generating Plant, Lines, Stations, etc.	7,432 25
Provision for Contingencies:	
By charges against Municipalities	\$337 50
By appropriating the net profits on power sold to sundry customers at Muskoka Falls ..	31 27
	<hr/>
	368 77
	<hr/>
	\$27,238 25

Revenue for Period:	
Collected from Municipalities	\$28,487 69
Power sold to sundry customers at Muskoka Falls ..	54 15
	<hr/>
	\$28,541 84
Deduct amounts collected from certain Municipalities in excess of the sums required to be paid by them for power supplied in the period	\$1,987 85
Add amounts due by certain Municipalities, being the difference between sums paid and the costs of power supplied to them in the period	684 26
	<hr/>
	1,303 59
	<hr/>
	\$27,238 25

MUSKOKA SYSTEM

Statement showing the Amount to be Paid by each Municipality as the Cost—under Section 23 of the Act—of Power supplied to it by the Commission, the Amount received by the Commission from each Municipality on account of such Cost, and the amount credited or charged to each Municipality upon ascertaining by annual adjustment the actual cost of power supplied to it in the year ending 31st October, 1920

Municipality	Interim Rates per Horse Power collected by Commission during year	Share of Capital Cost of System on which Interest and Fixed Charges are payable	Average Horse Power supplied in year after correction for power factor	Share of Operating Costs and Fixed Charges				Total Cost of Power for year as provided to be paid under Section 23 of Act	Amounts paid to the Commission by each Municipality		Amounts Credited or Charged to each Municipality upon ascertaining the Cost of Power by annual adjustment	
				Operating, Maintenance and Administrative Expenses	Interest	Renewals	Contingencies		\$	c.	Credited	Charged
Gravenhurst	\$ c. 14 00	\$ c. 47,985 03	% 478.4	\$ c. 3,397 74	\$ c. 2,185 71	\$ c. 1,679 29	\$ c. 119 60	\$ c. 7,382 34	\$ c. 6,698 08	\$ c.	\$ c. 1,987 85	\$ c. 684 26
Huntsville	25 00	163,848 23	871.6	6,377 60	7,463 24	5,743 02	217 90	19,801 76	21,789 61
Totals Municipalities....	211,833 26	1,350.0	9,775 34	9,648 95	7,422 31	337 50	27,184 10	28,487 69	1,987 85	684 26
Muskoka Falls (Sundry Customers).....	284 01	12 94	9 94	22 88	54 15	31 27
Grand Totals	212,117 27	9,775 34	9,661 89	7,432 25	337 50	27,206 98	28,541 84

MUSKOKA SYSTEM

Reserve for Contingencies Account—31st October, 1920

Balance brought forward 31st October, 1919		\$1,096 18
Added during the year ending 31st October, 1920:		
Amount charged to Municipalities as part of the cost of power delivered to them	\$337 50	
Profit on the sales of power to sundry customers at Muskoka Falls	31 27	
Interest at 4% per annum on monthly balances to the credit of the account	43 85	
		<u>412 62</u>
Balance carried forward 31st October, 1920		\$1,508 80

MUSKOKA SYSTEM

Reserve for Renewals Account—31st October, 1920

Total provision for renewals to October 31, 1919		\$20,616 59
Deduct expenditures to 31st October, 1919		<u>1,180 12</u>
Balance brought forward 31st October, 1919		\$19,436 47
Added during the year ending 31st October, 1920:		
Amount charged to Municipalities as part of the cost of power delivered to them	\$7,422 31	
Provision against equipment in respect of Muskoka Falls	9 94	
Interest at 4% per annum on the monthly balances to the credit of the account	777 46	
		<u>8,209 71</u>
		\$27,646 18

MUSKOKA SYSTEM

Statement showing the net charge to each Municipality in respect of power supplied to it to 31st October, 1919,—Interest added during the year, also the amount credited or charged to each Municipality in respect of power supplied in the year ending 31st October, 1920, and the accumulated amount standing as a charge to each Municipality at 31st October, 1920

Municipality	Date Commenced Operating	Net charge at 31st. October, 1919	Interest at 4 % per annum charged during the year	Amount credited or charged in respect of power supplied in the year ending 31st October, 1920		Accumulated amount standing at the charge on 31st October, 1920
				Credited	Charged	
Gravenhurst	Nov., 1915.....	\$ c. 5,279 73	\$ c. 211 19	\$ c.	\$ c. 684 26	\$ c. 6,175 18
Huntsville	Sep., 1916.....	6,400 17	256 01	1,987 85	4,668 33
Totals.....	11,679 90	467 20	1,987 85	684 26	10,843 51

RIDEAU SYSTEM

Operating Account for Year Ending 31st October, 1920

Costs of operation as provided for under Sections 6c. and 23 of the Act:		Revenue for Period:	
Power Purchased	\$6,705 05	Collected from Municipalities	\$62,379 78
Cost of operating and maintaining Generating Plant, Transmission Lines, Stations, etc., including the proportion of Administrative expenses chargeable to the operation of this System		Add amounts due by certain Municipalities, being the difference between sums paid and the cost of power supplied to them in the period	
Interest on Capital Investment	14,535 23		\$5,307 53
Provision for renewal of Generating Plant, Lines, Stations, etc.	29,367 77	Deduct amounts collected from certain Municipalities in excess of the sums required to be paid by them for power supplied in the period	
Provision for contingencies: By charges against Municipalities	14,505 58		2,164 30
	409 38	Revenue	3,143 23
			65,523 01
			<u>\$65,523 01</u>

RIDEAU

Statement showing the Amount to be Paid by each Municipality as the Cost under Section
mission from each Municipality on Account of such Cost—and the Amount
adjustment the Cost of Power Supplied to

Municipality	Interim Rates per Horse Power Collected by Commission during Year		Share of Capital Cost of System on which Interest and Fixed Charges are Payable	Average Horse Power Supplied in Year after Correction for Power Factor	Cost of Power to Commission
	To May 31, 1920	From June 1, 1920			
	\$ c.	\$ c.	\$ c.		\$ c.
Carleton Place.....	33 00	44 95	360,212 16	616.8	523 34
Perth	32 00	41 80	274,391 20	382.	2,289 43
Rideau Development (Power)	14 00+543 10 per month	52.	615 35
Smith's Falls	28 00	38 32	397,828 18	586.7	3,276 93
Totals.....	1,032,387 92	1,637.5	6,705 05

SYSTEM

23 of the Act—of Power Supplied to it by the Commission—the Amount Received by the Com-
Credited or Charged to each Municipality upon ascertaining by annual
it in the Year Ending 31st October, 1920

Share of Operating Costs and Fixed Charges				Total Cost of Power for Year as Pro- vided to be Paid under Section 23 of Act	Amounts Paid to Commission by each Municipality	Amount Credited or Charged to each Municipality upon ascertaining the Cost of Power by annual adjustment	
Operating, Maintenance and Adminis- trative Ex- penses	Interest	Renewals	Contin- gencies			Credited	Charged
\$ c. 7,034 53	\$ c. 9,318 63	\$ c. 4,603 05	\$ c. 154 20	\$ c. 21,633 75	\$ c. 23,798 05	\$ c. 2,164 30	\$ c.
3,121 37	8,306 68	4,102 73	95 50	17,915 71	14,409 44	3,506 27
329 99	2,012 56	994 13	13 00	3,965 03	3,965 03
4,049 34	9,729 90	4,805 67	146 68	22,008 52	20,207 26	1,801 26
14,535 23	29,367 77	14,505 58	409 38	65,523 01	62,379 78	2,164 30	5,307 53

RIDEAU SYSTEM

Reserve for Contingencies Account—31st October, 1920

Balance brought forward 31st October, 1919		\$207 70
Added during the year ending 31st October, 1920:		
Amount charged to Municipalities as part of the cost of power delivered to them	\$409 38	
Interest at 4% per annum on monthly balance to the credit of the account	8 31	
		<u>417 69</u>
Balance carried forward 31st October, 1920		\$625 39

RIDEAU SYSTEM

Reserve for Renewals Account—31st October, 1920

Total provision for renewals to 31st October, 1919		\$5,153 92
Added during the year ending 31st October, 1920:		
Amount charged to Municipalities as part of the cost of power delivered to them	\$14,505 58	
Interest at 4% per annum on the monthly balances to the credit of the account	206 16	
Renewals Reserve provided on second-hand equipment transferred	1,956 55	
		<u>16,668 29</u>
Balance carried forward 31st October, 1920		\$21,822 21

RIDEAU SYSTEM

Statement showing the Net Credit or Charge to each Municipality in respect of Power Supplied to it to 31st October, 1919—Interest Added during the Year; also the Amount Credited or Charged to each Municipality in respect of Power Supplied in the Year Ending 31st October, 1920, and the Accumulated Amount standing as a Credit or Charge to each Municipality at 31st October, 1920

Municipality	Date Commenced Operating	Net Credit or Charge at 31st October, 1919		Interest at 4 % per annum added during the year		Amount Credited or Charged in respect of Power Supplied in the year ending 31st October, 1920		Accumulated Amount standing at the Credit or Charge on 31st October, 1920	
		Credit	Charge	Credited	Charged	Credited	Charged	Credit	Charge
Carleton Place	May, 1919.....	\$ 2,932 53	\$ c.	\$ 117 30	\$ c.	\$ 2,164 30	\$ c.	\$ 5,214 13	\$ c.
Perth	Feb., 1919.....	1,719 27	68 77	3,506 27	5,294 31
Smith's Falls	Sep., 1918.....	1,058 87	42 35	1,801 26	700 04
Totals	3,991 40	1,719 27	159 65	68 77	2,164 30	5,307 53	5,214 13	5,994 35

ST. LAWRENCE SYSTEM.

Statement showing the Amount to be Paid by each Municipality as the Cost, under Section 23 of the Act—of Power Supplied to it by the Commission—the Amount Received by the Commission from each Municipality on Account of such Cost—and the Amount Charged to each Municipality upon ascertaining by annual adjustment the actual cost of Power Supplied to it in the year ending October 31, 1920.

ST. LAWRENCE

Statement Showing the Amount to be Paid by Each Municipality as the Cost—Under Section
Commission from Each Municipality on Account of Such Cost, and the amount Charged
Power Supplied to it in the Year

Municipality	Interim Rates per Horse Power Col- lected by Commis- sion during year	Share of Capital Cost of System on which In- terest and Fixed Charges are Payable	Average Horse Power Supplied in Year after Cor- rection for Power Factor	Cost of Power to Commis- sion	Share of Operating	
					Operating Mainten- ance and Adminis- trative Expenses	Interest
		\$ c.		\$ c.	\$ c.	\$ c.
Brockville.....	45.19	278,187 28	1,004.8	15,967 69	7,597 29	12,578 99
Chesterville.....	76.73	68,756 78	148.	2,352 28	1,928 13	3,118 78
Prescott.....	44.93	52,249 25	201.8	3,207 32	1,833 87	2,353 66
Williamsburg.....	50.00	4,527 60	18.6	260 42	370 16	206 23
Winchester.....	69.84	31,320 13	83.9	1,333 47	1,785 04	1,419 19
Totals—Municipalities.....		435,041 04	1,457.1	23,121 18	13,514 49	19,676 85
Totals—Companies.....		107,798 24	666.6	10,589 66	3,420 74	4,851 14
Non-Operating Capital.....		98,294 31				
Grand Totals.....		641,133 59	2,123.7	33,710 84	16,935 23	24,527 99

SYSTEM

23 of the Act—of Power Supplied to it by the Commission—The Amount Received by the to Each Municipality upon ascertaining by annual adjustment the actual cost of Ending 31st October, 1920.

Costs and Fixed Charges			Total Cost of Power for Year as Pro- vided to be Paid Under Sec. 23 of Act	Amounts Paid to the Commission by each Municipality	Amounts Charged to each Munici- pality upon ascertaining the Cost of Power by Annual Adjustment	Sinking Fund for the years mentioned hereunder charged as part of the Cost of Power in the year 1919-1920
Renewals	Contingen- cies	Sinking Fund				
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	
11,045 10	1,507 20	*48,696 27	45,405 27	3,291 00
2,738 46	222 00	1,232 00	*11,591 65	11,187 08	404 57	1919-1920
2,066 65	302 70	930 00	10,694 20	9,064 58	1,629 62	1919-1920
181 08	27 90	1,045 79	929 16	116 63
1,246 13	125 82	560 76	6,470 41	5,857 23	613 18	1919-1920
17,277 42	2,185 62	2,722 76	78,498 32	72,443 32	6,055 00
4,259 59	999 90	1,916 91	26,037 94	22 870 72	*3,167 22
.....
21,537 01	3,185 52	4,639 67	104,536 26	95,314 04

*Charged to Contingency Reserve.

ST. LAWRENCE SYSTEM

Reserve for Contingencies Account—31st October, 1920

Balance brought forward 31st October, 1919—.....		\$1,555 24
Added during the year ending 31st October, 1920 —		
Amount charged to Municipalities as part of the cost of power delivered to them	\$2,185 62	
Provision against equipment employed in respect of contracts with company	999 90	
Interest at 4% per annum on the monthly balances to the credit of the account	62 20	
		3,247 72
		\$4,802 96
Deduct:—		
Loss for year on power sold to Private Companies	\$3,167 22	
Expenditures during the year ending 31st October, 1920	543 07	
		3,710 29
Balance carried forward 31st October, 1920		\$1,092 67

ST. LAWRENCE SYSTEM

Reserve for Renewals Account—31st October, 1920

Total provision for renewals 31st October, 1919—.....		\$47,406 30
Deduct expenditures to 31st October, 1919—.....		479 03
		\$46,927 27
Balance brought forward 31st October, 1919		
Added during the year ending 31st October, 1920:		
Amount charged to Municipalities as part of the cost of power delivered to them	\$17,277 42	
Provision against equipment employed in respect of contracts with Private Companies	4,259 59	
Interest at 4% per annum on the monthly balances to the credit of the account	1,877 09	
		23,414 10
		\$70,341 37
Expenditures during the year ending 31st October, 1920		1,430 70
		\$68,910 67

ST. LAWRENCE SYSTEM.

Statement showing the Total Sinking Fund Requirements to be met by each Municipality—Sinking Fund Requirements, the Payment of which has been Deferred by the Commission under Section 23 of the Act—Sinking Fund Payments made by Certain Municipalities who have been operating more than Five Years—and the Total of such Sinking Fund Payments to October 31, 1920.

ST. LAWRENCE

Statement Showing the Total Sinking Fund Requirements to be met by each Municipality.
 Section 23 of the Act—Sinking Fund Payments made by Certain Municipalities
 Fund Payments to

Municipality	Total Sinking Fund Requirements Chargeable to the Municipality under the Act	
	(a) For period of	(b) Amounts
Brockville	1 year ending Oct. 31, 1920	\$ c. 4,970 18
Chesterville.....	1 " " " "	1,232 00
Prescott.....	1 " " " "	930 00
Williamsburg	1 " " " "	81 49
Winchester	1 " " " "	560 76
Totals—Municipalities		7,774 43
Totals—Companies (from commencement of operations).....		1,916 91
Grand Totals		9,691 34

SYSTEM

Sinking Fund Requirements, the Payment of which has been Deferred by the Commission under who have been Operating more than Five Years—and the Total of such Sinking 31st, October, 1920

Sinking Fund Requirements, the payment of which has been deferred		Sinking Fund Requirements paid (or charged) as part of the Cost of Power	
(a) For period of	(b) Amounts	(a) For period of	(b) Amounts
	\$ c.		\$ c.
1 year ending Oct. 31, 1920	4.970 18	1 year ending Oct. 31, 1920	1,232 00
.....	1 " " " "	930 00
1 year ending Oct. 31, 1920	81 49	1 year ending Oct. 31, 1920	560 76
.....	2,722 76
.....	5,051 67	(From commencement of operations)	1,916 91
(Nil)	4,639 67
.....	5,051 67

ST. LAWRENCE SYSTEM

Statement showing the net charge to each Municipality in respect of power supplied to it to 31st October, 1919—interest added during the year, Also the amount charged to each Municipality in respect of power supplied in the year ending 31st October, 1920, and the accumulated amount standing as a charge to each Municipality at 31st October, 1920

Municipality	Date commenced Operating	Net charge at 31st October, 1919	Interest at 4 % per annum charged during the year	Amount charged in respect of power sup- plied in year ending 31st October, 1920	Accumulated amount standing at the charge on 31st Octo- ber, 1920
Brockville	April, 1915.....	\$ c. 10,606 71	\$ c. 424 28	\$ c. 3,291 00	\$ c. 14,321 99
Chesterville	March, 1914.....	8,166 41	326 65	404 57	8,897 63
Prescott	Dec., 1913.....	2,438 17	97 53	1,629 62	4,165 32
Williamsburg	April, 1915.....	1,376 26	55 05	116 63	1,547 94
Winchester.....	Jan., 1914.....	4,542 46	181 69	613 18	5,337 33
Totals.....	27,130 01	1,085 20	6,055 00	34,270 21

THUNDER BAY SYSTEM

Operating Account for Year Ending 31st October, 1920

Costs of operation as provided for under Sections 6c and 23 of the Act:		Revenue for Period:	
Power Purchased	\$81,945 00	Collected from City of Port Arthur	\$114,199 64
Costs of operating and maintaining the Transmission Lines, Stations, etc., including the proportion of Administrative expenses chargeable to the operation of this System.		Less amount collected from Port Arthur in excess of the sum required to be paid by it for power supplied in the period	10,251 59
Interest on Capital Investment	8,963 08	Revenue	\$103,948 05
Provision for renewal of Lines, Stations, etc....	5,395 44		
Provision for Contingencies	4,145 32		
Provision for Sinking Fund	1,367 07		
	2,132 14		
	<u>\$103,948 05</u>		<u>\$103,948 05</u>

THUNDER BAY

Statement showing the amount to be paid by the City of Port Arthur as the cost—under section
 sion from that Municipality on account of such cost—and the amount credited to
 supplied to it in the year

Municipality	Interim Rate per Horse Power Collected by Commission during year	Capital Cost of System on which Interest and Fixed Chgs. are payable	Average Horse Power supplied in year after correction for power factor	Cost of Power to Commis- sion	Operating
					Operating, Main- tenance and Ad- ministrative Expenses
Port Arthur..	\$ c. 19 75 517.22 per month	\$ c. 118,452 67	5,468.3	\$ c. 81,945 00	\$ c. 8,963 08

Non-operating Capital—
 Nipigon Power Development
 and Transmission Line 4,001,968 02
4,120,420 69

SYSTEM

23 of the Act—of power supplied to it by the Commission, the amount received by the Commission Port Arthur upon ascertaining by annual adjustment the actual cost of power ending 31st October, 1920

costs and fixed charges				Total Cost of Power for year as provided to be paid under Section 23 of Act	Amount paid to the Commis- sion by the Municipality	Amount credited to Port Arthur upon ascertain- ing the cost of power by annual adjustment
Interest	Renewals	Contingen- cies	Sinking Fund			
\$ c. 5,395 44	\$ c. 4,145 32	\$ c. 1,367 07	\$ c. 2,132 14	\$ c. 103,948 05	\$ c. 114,199 64	\$ c. 10,251 59

THUNDER BAY SYSTEM

Reserve for Contingencies Account—31st October, 1920

Balance brought forward 31st October, 1919		\$2,776 36
Added during the year ending 31st October, 1920:		
Amount charged to Port Arthur as part of the cost of power delivered to them	\$1,367 07	
Interest at 4% per annum on the monthly balances to the credit of the account	111 05	
		<u>1,478 12</u>
Balance carried forward 31st October, 1920		\$4,254 48

THUNDER BAY SYSTEM

Reserve for Renewals Account—31st October, 1920

Balance brought forward 31st October, 1919		\$34,210 09
Deduct expenditures to 31st October, 1919		<u>9 75</u>
		\$34,200 34
Added during the year ending 31st October, 1920:		
Amount charged Port Arthur as part of the cost of power delivered to them	\$4,145 32	
Interest at 4% per annum on the monthly balances to the credit of the account	1,368 01	
		<u>5,513 33</u>
Balance carried forward 31st October, 1920		\$39,713 67

THUNDER BAY SYSTEM.

Statement showing the Total Sinking Fund Requirements of the City of Port Arthur, Sinking Fund Payments made by it, and the Total of such Sinking Fund Payments, with interest allowed thereon, to October 31, 1920.

Statement showing the Net Credit to the City of Port Arthur in respect of Power Supplied to it to 31st October, 1919, interest added during the year; also the amount credited to Port Arthur in respect of Power Supplied to it in the year ending 31st October, 1920; and the accumulated amount standing as a credit to that Municipality at 31st October, 1920.

THUNDER BAY

Statement showing the total Sinking Fund requirements of the City of Port Arthur
with interest allowed thereon

Municipality	Sinking Fund Requirements	
	Period Covered	Amount
Port Arthur	10 years ending 31st Oct., 1920	\$ c. 17,437 40

THUNDER BAY

Statement showing the Net Credit to the City of Port Arthur in respect of Power supplied
Arthur in respect of Power supplied to it in the year ending 31st October, 1920,

Municipality	Date commenced operating	Net Credit at 31st October, 1919
Port Arthur	Dec., 1910	\$ c. 17,621 72

SYSTEM

Sinking Fund payments made by it, and the total of such Sinking Fund payments, to October 31, 1920

Sinking Fund Paid		Interest at 4% per annum allowed on Sinking Fund Payments	Total Sinking Fund Payments and Accumulated Interest to 31st October, 1920
Period Covered	Amount		
Full Period	\$ c. 17,437 40	\$ c. 3,009 58	\$ c. 20,446 98

SYSTEM

o it 31st October, 1919, interest added during the year; also the amount credited to Port and the accumulaied amount standing as a credit to that Municipality at 31st October, 1920

Interest at 4% per annum credited during the year	Amount credited in respect of Power supplied in year ending 31st October, 1920	Accmulated Amount standing as a Credit on 31st October, 1920
\$ c. 704 87	\$ c. 10,251 59	\$ c. 28,578 18

CENTRAL ONTARIO SYSTEM

Operated by The Hydro-Electric Power Commission of Ontario—Statement of Assets and Liabilities—31st October, 1920

Assets.		Liabilities.	
Central Ontario:		Provincial Treasurer:	
Power Development and Hydraulic Rights	\$4,508,528 73	Purchase Price of System	\$8,350,000 00
Transformer Stations	1,084,472 00	Debentures issued in connection with purchase of Bruton Township Pulpwood Area...	225,000 00
Transmission Lines	1,714,513 37	Cash Advances	3,598,185 00
Local Utilities—Electric, Gas, Water and Street Railway	\$7,307,514 10	Accounts payable and accrued charges	\$217,458 25
Nipissing:	2,199,508 38	Consumers' Deposits	7,146 85
Power Development and Steam Plant	\$363,297 90	Unearned Water Rates	2,200 00
Transmission Lines	43,322 00	Reserved for renewals	226,805 10
Transformer Stations	35,492 22	Reserved for contingencies	812,509 75
Local Utilities—Electric Rural Lines	442,112 12	Reserved for Sinking Fund:	10,763 90
Pulp Mill and Pulpwood Areas	170,678 73	For retirement of bonds issued in purchase of Bruton Township Pulpwood Areas	18,803 52
Investments:	\$10,604,853 28	For repayment of cost of mill at Bancroft	1,177 53
Town of Trenton Debentures, <i>re</i> Sale of Water-works	20,352 04	In respect of Rural Lines	1,235 31
Cash in Bank	4,590 32		
Inventories:			
Tools and Equipment	50,631 09		
Materials and Supplies	380,749 49		
Accounts Receivable:	\$431,380 58		
Power and Pulpmill Accounts....	\$164,733 94		
Consumers' Supply—Sales Ac- counts	35,581 35		
Consumers' Light and Power Ac- counts	30,049 75		
Less Reserved for Doubtful Accounts ..	230,365 04		
	8,209 43		
	222,155 61		

Due by The Hydro-Electric Power Commission	
of Ontario	\$1,719,472 22
Advances on contracts for pulpwood	11,904 42
Expenses and insurance prepaid	8,116 89
Deferred maintenance, <i>re</i> Insulation of Transmission	
Lines, chargeable to future operation	54,123 85
Operating deficit	167,530 90
	<u>\$13,244,480 11</u>

\$13,244,480 11

CENTRAL ONTARIO SYSTEM

Operating Account for Year Ending 31st October, 1920

<i>Cost of Operations.</i>		<i>Revenue.</i>	
Power Department:			
Power purchased	\$14,492 35	Power sold to Private Companies and certain Municipalities and supplied the Peterborough Street Railway	\$352,665 60
Cost of operating and maintaining Generating Plants, Transmission Lines, Stations, etc., including rentals of Water Powers, and the proportion of Administrative expenses chargeable to the operation of the Power Department	\$330,893 25	Light and Power sold to consumers on the twenty Electric Light Distribution Systems	610,062 77
Interest on Capital Investment ..	317,806 79	Gas sold to consumers on four Gas Systems and the sales of by-products	179,537 07
Provision for renewal of Generating Plants, Lines, Stations, etc.	123,042 77	Water sold to consumers on the Water System.	29,536 50
Provision for contingencies	6,835 35	Revenue from Peterborough Street Railway....	94,401 89
	793,070 51	Total revenue from Power Department and Utilities	\$1,266,203 83
		Net profit on sales of equipment and supplies.	45,144 72
		Net profit for year on operation of Pulp Mill and Bruton Township Pulpwood Areas	200,364 45
		Total revenue	\$1,511,713 00
Utilities:			
Costs of operating and maintaining Electric Light Distribution Systems, Gas Systems, Water System, and the Peterborough Street Railway, including all materials and supplies purchased and the proportion of Administration expenses chargeable to the operation of these utilities...	410,608 42		
Interest on Capital Investment...	102,768 39		
Provision for renewal of plants and equipment	68,013 03		
Provision for Sinking Fund	536 52		
	581,926 36		
Total cost of operation of Power Department and Utilities	1,374,996 87		
Net operating surplus for year	136,716 13		
	\$1,511,713 00		\$1,511,713 00

Surplus Account

Debit balance brought forward October 31, 1919		
Deficit to October 31, 1919 (on both Hydro and Municipal Accounts) in respect of Oshawa Rural Lines, now transferred to Surplus Account	\$191,389 34	136,716 13
Further provision for Water Rentals accrued for the period March 1, 1916, to October 31, 1919	5,229 90	167,530 90
	107,627 79	
	<u>\$304,247 03</u>	<u>\$304,247 03</u>

CENTRAL ONTARIO SYSTEM

Reserve for Renewals Account—31st October, 1920

Total provision for renewals to 31st October, 1919	\$611,650 76
Deduct:	
Expenditures to 31st October, 1919	6,491 83
Balance brought forward 31st October, 1919	605,158 93
Added during the year ending 31st October, 1920:	
By charges against operations	\$196,726 30
Interest at 4% per annum on the monthly balances to the credit of the account	24,295 06
	<u>221,021 36</u>
	\$826,180 29
Deduct:	
Expenditures during the year ending 31st October, 1920	13,670 54
Balance carried forward 31st October, 1920	<u>\$812,509 75</u>

Reserve for Contingencies Account—31st October, 1920

Balance brought forward 31st October, 1919	\$5,686 27
Added during the year ending 31st October, 1920:	
By charges against operations	\$6,835 35
Interest at 4% per annum on the monthly balances to the credit of the account	177 28
	<u>7,012 63</u>
	\$12,698 90
Deduct:	
Expenditures to cover contingencies met with during the year ending 31st October, 1920	1,935 00
Balance carried forward 31st October, 1920	<u>\$10,763 90</u>

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

Account with the Provincial Treasurer for the Year Ending 31st October, 1920

Oct. 31, 1920:

Cheque to cover interest to date \$2,767,263 07

Nov. 1, 1919 to Oct. 31, 1920:

Provincial expenditures 226,551 00

Balance carried down 66,322,950 10

Nov. 1, 1919:

Balance Brought Down:

General Account \$25,517,816 10

Chippawa Development Account.. 11,075,000 00

Central Ontario System Account 11,643,185 00

\$48,236,001 10

Nov. 1, 1919 to Oct. 31, 1920:

Sundry Cash Advances:

General Account \$6,261,500 00

Chippawa Development Account.. 11,285,000 00

Central Ontario System Account. 530,000 00

Provincial Expenditures Account 237,000 00

\$18,313,500 00

Oct. 31, 1920:

Interest on balances from Nov. 1, 1919, to Oct. 31,

1920 2,767,263 07

\$69,316,764 17

Nov. 1, 1920:

Balance \$66,322,950 10

\$69,316,764 17\$66,322,950 10

SECTION III

MUNICIPAL ACCOUNTS

The Municipal Accounts section of this report presents the results of the operation of the various Hydro systems from a municipal standpoint, collectively and individually. Statements prepared from figures extracted from the books of all Hydro municipalities are submitted herein to show how each has operated during the past two years, also the financial status at the present time, as well as much useful statistical information, so arranged as to permit of comparisons being made between systems and different towns on each system.

The books of account in all municipalities which have contracted with this Commission for a supply of power are kept in accordance with the "Uniform Accounting for Municipal Electric Utilities" published by the Commission, and by a system of periodical inspections and reports, the Commission keeps in close touch with operating conditions of each local system.

During the year 1920, the work of installing the system was carried on in the following municipalities, as each was ready for the service, and usually simultaneously with the inauguration of the power service: Barton Township, Glencoe, Kirkfield, Lakefield, Parkhill, Port Colborne and York Township.

Periodical inspections were made of the books of all Hydro municipalities, and the local officials have been assisted in the improvement of their office routine, with a view to standardizing as far as possible the methods employed. In the majority of the smaller municipalities, much of the book-keeping was done by representatives of the Municipal Audit Department in order to insure the employment of proper classifications of Revenue and Expenditures and to save time in preparation of reports. The books of all municipal systems were closed at the end of the year by this department, in order to insure compliance with all the requirements of the Standard Accounting system, and to make certain that the accounts represent as truly as possible the actual operating results for the year.

The first statement of the preface presents consolidated operating reports for each year since Hydro was inaugurated and combines the results of all the systems. Study of this report will show that the revenue has been increasing annually to a most satisfactory degree, and the increase of 1920 over 1919 was the most marked of all, being more than double the increase of any previous year. The operating expenses too have kept pace with the revenue, and in spite of the ever increasing cost of the municipal service, the annual surpluses after providing all possible cost of operation, including an adequate depreciation charge, have increased annually until in 1920 the combined surpluses amounted to \$703,533.13.

The second statement presents consolidated balance sheets for each year since 1912 in which the march of progress is also quite manifest. It is worth noting that the total plant value has increased from \$10,081,469.16 in 1913 to \$27,059,400.10 in 1920, and the total assets from \$11,907,826.86 to \$31,615,360.94. The liabilities have not increased in the same proportion as the assets, rising from \$10,468,351.79 to \$22,265,175.22. The reason for this is that much of the cost of the increasing plant value has been financed out of Surplus and Reserve accounts without increasing the liabilities of the various systems. In this way the funds of every system are used to best advantage. Examination of the results will also show a steady decline in the percentage of net debt to total assets of from 88.0 per cent. in 1913 to 65.3 per cent. in 1920.

The seven statements following these consolidated reports, show the results of operation and the financial status of each municipal system, some of the figures being comparative for the past two years and others for all the years of operation. The figures are arranged in groups according to system and alphabetically for municipalities in each system.

"Statement A" shows comparative balance sheets for each municipality for the past two years, with the plant value subdivided into the general natural subdivisions provided in the standard accounting system and showing also the other items making up the total assets. It is to be noted that among the assets there are items entitled "Equity in Hydro System," representing the amount of accumulated Sinking Fund paid by the various municipalities through the medium of "Power Cost" toward the ultimate retirement of the "Hydro-Electric Power Commission's construction debt." The total accumulation to the end of 1920 is shown on the Consolidated Balance sheet as \$531,299.63.

There are also items entitled "Equity in Rural Lines" representing the Sinking Fund accumulated on lines serving rural customers, which lines were built by the Commission but are operated by municipal systems, the Commission charging Interest and Sinking Fund on the Capital expended. The total accumulation to the end of 1920 was \$46,284.43.

Another account entitled "Hydro-Electric Commission Operating Account" will be seen among the assets. This represents the amount owing by this Commission on surplus account of past years, and standing to the municipalities' credit on the books of the Commission at the end of October, 1920. As the Commission operates only in trust for all municipalities, the result of a year's operation, if a surplus, is credited to the municipal system entitled thereto, likewise a deficit becomes a charge to the municipality on whose account it is incurred and the liabilities show the corresponding amounts owing to this Commission for deficits in past years. The total owing by municipal systems at the end of 1920 was \$409,463.27, and the total amount owing to local systems was \$574,952.96.

The liabilities of each local system are set out under their general subdivisions, Debentures, Accounts Payable, Overdraft and other liabilities, as well as the account mentioned above, also the totals, while all the Reserves, such as Debentures Paid, Sinking Fund Reserves, Equity Reserves and Depreciation, which all form part of the gross surplus from operation, are shown separately. These when combined with the net surplus show the true operating results of each system since its inception.

The percentage of net debt to total assets is also shown, to give some idea of the solvency of each system and of the remarkable progress made by some towards wiping out their initial construction debts.

In this connection it might be well to mention a few outstanding cases where no debt exists at all or where the liquid assets are sufficient to liquidate the outstanding liabilities for debentures and accounts payable;—

	Liabilities	Liquid Assets
Baden	4,170 17	6,405 12
Beachville	4,448 04	10,768 37
Georgetown	17,876 51	21,147 67
Hagersville	6,853 28	7,357 05
Mitchell	3,879 85	6,363 71
New Toronto	9,922 02	47,330 89
St. George	5,481 35	5,878 72
Tavistock	5,635 74	10,292 29

and many others are rapidly approaching this condition.

"Statement B" is a consolidated condensed operating report, showing the essential figures of each municipal system's operation, so the various results can be compared at a glance. The population served by each system as well as the number of customers served and the load taken in December, 1920, are also shown, to give an idea of the size of the utilities.

"Statement C" shows comparative detailed operating reports for each utility for 1919 and 1920 where the operation has been for two years and for 1920 only where the service was inaugurated during that year. In these reports the cost of power includes the adjustment made by this Commission covering the difference between the cost of the service to the Commission, and the total of the twelve monthly bills rendered during the year so the true cost of power is reflected in the municipal figures.

The operating revenues for 1920 have been subdivided to show the earnings from municipal power services and rural services which classifications have attained quite important proportions in the total revenue of many municipalities.

Of the 125 utilities operated in the Niagara System, only three—Louth Township, Dereham Township and Vaughan Township—were unable to meet the actual operating expenses out of revenue to the extent of \$958.74 and adjustments in rates have now remedied the condition resulting in the deficiency of revenue in the past, while 12, including the 3 above, were unable to provide all of the regular depreciation charge to the extent of \$8,646.43: Compared with 1919, this year's operation shows a marked improvement since 1919—11 showed gross losses of \$3,348.54 and 24 net losses of \$16,543.82 after depreciation charges were made.

"Statement D" shows the revenue, kilowatt hour consumption, number of consumers, average monthly bill and net average cost per kilowatt hour for domestic and commercial service since Hydro was installed in each municipality and the average cost per horse-power billed, since 1917.

In many municipalities the average monthly bill has increased during the past year due to the institution of the minimum bill system which at the same time increased the average cost per kw. hour where the consumption did not increase to take up the minimum. In other municipalities the monthly bill has been steadily declining as has been the cost per kw. hour due to the constantly increasing use of appliances and the consequent large number of kw. hours at the low rates.

"Statement E" shows the installation of street lights in each municipality with the rates set by this Commission, the revenue for 1920 and the cost per capita in each.

"Statements F and G" contain the rates in use by each utility, also those charged by this Commission on the interim power bills.

On the whole, close study of these various reports reveals the fact that Hydro business in general and Hydro municipalities in particular, are in a most satisfactory condition financially, and this condition meets every criticism of municipal ownership and operation of electric utilities as carried on under the control of this Commission.

Consolidated Operating Reports

CONSOLIDATED

	1912	1913	1914
Number of Municipalities included.....	28	45	69
EARNINGS.	\$ c.	\$ c.	\$ c.
Domestic Light.....		572,154 38	789,130 81
Commercial Light.....		525,438 16	673,803 92
Power.....		905,378 17	1,214,829 31
Power Municipal.....			
Street Light.....		560,925 56	698,409 71
Rural.....			
Miscellaneous.....		53,543 24	57,482 41
Total.....	1,617,674 00	2,617,439 51	3,433,656 16
EXPENSES.			
Power Purchased.....		789,632 87	1,045,752 65
Sub-Stn. Operation.....		78,394 81	97,658 90
“ “ Maintenance.....		18,698 46	31,790 99
Dist. System, Operation and Maintenance.....		104,114 51	130,998 65
Line Transformer Maintenance.....		8,547 61	11,764 32
Meter.....		5,222 19	9,536 07
Consumers' Premises Expenses.....		53,108 38	65,192 23
Street Light System, Operation and Maintenance.....		84,903 76	113,047 80
Promotion of Business.....		72,303 51	86,683 02
Billing and Collecting.....		77,351 76	103,560 71
General Office, Salary and Expenses.....		154,932 69	230,899 75
Undistributed Expenses.....		64,538 69	81,261 28
Interest and Debenture Payments.....		528,549 21	662,092 34
Miscellaneous Expenses.....		884 95	8,089 63
Total Expenses.....	1,377,168 00	2,041,183 40	2,678,328 34
Surplus.....	240,506 00	576,256 11	755,327 82
Depreciation Charge.....	124,992 47	262,675 24	357,883 31
Surplus Less Depreciation Charge.....	115,513 53	313,580 87	397,444 51

OPERATING REPORTS

1915	1916	1917	1918	1919	1920
99	128	143	166	181	186
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
944,271 08	1,172,878 96	1,417,460 31	1,632,272 12	1,991,632 31	2,546,345 30
720,209 26	812,130 78	899,023 72	968,399 42	1,175,143 56	1,512,854 63
1,501,797 78	1,921,152 31	2,665,280 65	3,417,248 37	3,443,107 13	3,752,188 22
					532,279 09
835,970 87	930,057 48	967,495 10	902,875 55	988,900 95	1,005,535 11
					168,919 95
68,046 29	147,381 50	120,805 39	161,243 70	228,270 65	189,778 63
4,070,295 28	4,983,601 03	6,070,065 17	7,082,039 16	7,827,054 60	9,707,900 93
1,485,614 73	1,959,446 83	2,563,880 17	2,807,769 33	3,284,490 68	4,216,667 87
107,607 31	153,761 08	203,091 20	238,257 34	217,638 89	285,407 35
25,935 56	46,131 53	42,129 04	60,805 92	81,853 63	102,050 81
154,409 71	154,247 17	169,326 24	223,347 81	286,310 76	344,551 57
11,508 92	14,528 17	25,328 95	30,488 83	42,509 12	46,323 09
12,899 14	24,218 48	44,461 55	63,155 56	78,726 64	123,701 18
47,494 26	52,602 01	61,765 14	65,149 59	84,301 24	116,283 52
136,983 38	145,471 50	157,857 73	196,157 18	215,963 86	236,930 79
74,402 55	79,324 85	73,516 37	64,962 78	77,789 22	78,294 85
131,541 27	154,508 58	188,083 84	208,660 76	236,504 75	295,942 88
236,777 86	306,709 35	349,932 05	421,680 15	452,131 22	559,695 29
94,978 89	88,646 53	79,462 36	106,229 25	186,686 29	250,317 29
817,978 89	951,781 99	1,085,180 80	1,238,425 53	1,285,571 51	1,431,807 16
34,230 26	8,687 44	23,476 44	11,244 82	4,003 80	6,083 04
3,371,414 00	4,140,065 51	5,077,491 08	5,736,334 85	6,531,481 61	8,094,056 69
698,881 28	843,535 52	992,574 09	1,345,704 31	1,295,572 99	1,613,844 24
414,506 99	486,141 80	607,296 29	718,162 30	814,219 37	902,028 7
284,374 29	357,393 72	385,367 80	627,542 01	481,353 62	711,815 49

CONSOLIDATED

	1913	1914
	45	69
	\$ c.	\$ c.
ASSETS		
Lands and Buildings.....	626,707 34	791,732 20
Sub-Station Equipment.....	1,090,875 69	1,476,087 84
Distribution System, Overhead.....	2,690,834 74	3,422,763 93
Distribution System, Underground.....	644,514 24	807,153 53
Line Transformers.....	615,546 20	787,613 52
Meters.....	840,606 64	1,172,475 11
Street Light Equipment, Regular.....	900,614 80	1,071,255 37
Street Light Equipment, Ornamental.....	62,765 34	270,386 55
Miscellaneous Construction Expenses.....	866,551 89	2,062,035 90
Steam or Hydraulic Plant.....	1,401,175 28	420,108 33
Old Plant.....	341,277 00	619,513 12
Total Plant.....	10,081,469 16	12,901,125 40
Bank and Cash Balance.....	450,887 97	422,350 12
Securities and Investments.....		
Accounts Receivable.....	344,487 95	561,873 08
Inventories.....	540,274 58	615,226 76
Sinking Fund on Local Debentures.....	431,747 27	625,217 03
Equity in Hydro System.....		
Equity in Rural Lines.....		
Other Assets.....	58,959 93	123,410 97
H.E.P.C. Operating Account.....		
Total Assets.....	11,907,826 86	15,249,203 36
LIABILITIES		
Debenture Balance.....	8,711,308 37	10,678,078 36
Accounts Payable.....	1,553,711 45	1,682,150 29
Bank Overdraft.....	160,919 16	228,622 50
Other Liabilities.....	42,412 81	113,838 66
H.E.P.C. Operating Account.....		
Total Liabilities.....	10,468,351 79	12,702,689 81
RESERVES		
Debentures Paid.....	202,751 26	320,129 10
Sinking Fund Reserve.....	431,747 27	625,217 03
Reserve for Equity in Hydro System.....		
Reserve for Equity in Rural Lines.....		
Depreciation Reserve.....	478,145 88	850,618 07
Total Reserves.....	1,112,644 41	1,795,964 20
Surplus.....	326,830 66	750,549 35
Total.....	11,907,826 86	15,249,203 36
Percentage of Net Debt to Total Assets.....	88.0%	83.0%

BALANCE SHEETS

1915	1916	1917	1918	1919	1920
99 \$ c.	128 \$ c.	143 \$ c.	166 \$ c.	191 \$ c.	195 \$ c.
873,838 18	1,335,936 33	1,546,241 41	1,859,888 69	1,995,545 83	2,175,568 24
1,582,062 56	1,934,626 12	2,471,293 82	2,820,448 70	2,915,125 56	3,231,050 80
4,234,626 05	4,832,353 27	6,080,073 42	6,627,237 39	7,445,820 31	8,579,881 49
928,420 77	1,095,709 62	1,157,059 90	1,216,288 59	1,206,296 88	1,313,369 29
981,754 70	1,179,132 07	1,483,839 44	1,772,691 35	2,073,113 45	2,560,581 59
1,418,165 08	1,711,299 49	1,999,095 48	2,238,143 70	2,587,566 32	3,053,135 20
1,309,628 49	1,251,057 13	1,237,734 69	1,200,625 65	1,206,638 71	1,269,006 98
197,644 82	306,388 95	361,975 74	531,502 61	546,497 68	557,678 13
1,701,182 66	2,059,263 42	2,184,015 84	2,395,096 50	2,530,101 08	2,697,636 12
461,651 60	864,500 01	896,753 20	214,575 75	986,200 57	757,194 47
1,184,372 86	759,748 66	649,852 51	1,476,413 00	805,959 89	864,298 39
14,873,347 77	17,330,015 07	20,077,935 45	22,352,951 93	24,298,866 28	27,059,400 70
284,653 96	1,061,029 90	340,026 50	391,194 91	462,437 23	943,858 12
602,920 69	695,152 23	1,285,097 33	1,124,018 44	627,076 53	341,855 88
726,556 76	764,504 59	1,261,398 36	972,996 96	1,356,565 14	1,447,585 92
868,983 78	1,166,017 73	1,337,578 96	1,663,298 05	1,032,569 75	1,400,671 89
				1,925,455 77	2,244,004 34
				344,410 94	531,299 63
				24,660 95	46,284 43
326,801 11	342,215 87	125,240 05	444,787 63	86,216 05	25,447 07
				564,601 55	574,952 96
17,683,264 07	21,358,935 39	24,427,276 65	26,949,247 92	30,722,860 19	34,615,360 94
11,831,811 03	15,058,641 57	15,593,773 61	17,209,217 70	18,133,462 44	19,268,072 04
2,040,038 01	969,187 75	1,537,669 11	1,007,727 79	1,137,705 04	1,430,674 27
292,106 44	178,413 26	886,177 94	576,816 49	403,235 57	514,671 99
37,388 31	491,874 90	429,104 20	350,013 21	670,271 90	642,293 65
				283,221 62	409,463 27
14,201,343 79	16,698,117 48	18,446,724 86	19,143,775 19	20,627,896 57	22,265,175 22
394,466 22	549,778 59	694,797 90	920,076 56	1,328,657 68	1,440,156 52
868,983 78	1,165,785 94	1,340,615 38	1,662,602 69	1,754,020 37	2,246,474 47
				344,410 94	531,299 63
				29,460 95	46,284 43
1,337,739 73	1,843,804 68	2,463,723 83	3,133,550 17	3,750,162 28	4,788,645 03
2,601,189 73	3,559,369 21	4,499,137 11	5,716,229 42	7,206,712 22	9,052,860 08
880,730 55	1,101,448 70	1,481,414 68	2,089,243 31	2,888,251 40	3,297,325 64
17,683,264 07	21,358,935 39	24,427,276 65	26,949,247 92	30,722,860 19	34,615,360 94
80.3%	78.4%	75.5%	71.0%	67.9%	65.3%

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM

Municipality Population	Acton 1,563		Ailsa Craig 447		Ancaster Township
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....	1,500 00	1,500 00			
Sub-Station Equipment.....	597 62	597 62			
Distribution System, Overhead...	6,095 71	9,386 96	5,536 88	6,352 68	11,547 75
Dist. System, Underground.....					
Line Transformers.....	2,807 19	3,176 03	1,445 32	2,020 97	1,992 64
Meters.....	3,121 96	3,503 39	1,145 32	1,317 69	3,107 98
Street Light Equipment, Regular.	944 21	956 08	362 97	362 97	455 25
Street Light Equip., Ornamental.					
Miscellaneous Construction Exp..	777 99	1,804 29	273 73	492 36	1,147 70
Steam or Hydraulic Plant.....					
Old Plant.....	3,481 50	3,481 50			
Total Plant.....	19,326 18	24,405 87	8,764 22	10,546 67	18,251 32
Bank and Cash Balance.....	2,918 50	562 13	185 73		528 92
Securities and Investments.....	1,000 00	1,000 00	1,000 00	1,000 00	
Accounts Receivable.....	51 55	67 57	86 24	12 06	
Inventories.....	1,821 31	1,561 48	147 01		
Sinking Fund on Local Debenture's.					
Equity in Hydro System.....	877 47	1,354 12			
Equity in Rural Lines.....					610 61
Other Assets.....					390 57
H.E.P.C. Operating Account.....	2,437 39	3,109 14	1,219 01	2,532 87	
Total Assets.....	28,432 40	32,060 31	11,402 21	14,091 60	19,781 42
Deficit.....					
Total.....	28,432 40	32,060 31	11,402 21	14,091 60	19,781 42
LIABILITIES					
Debenture Balance.....	6,751 50	6,407 01	6,747 99	6,606 60	17,000 00
Accounts Payable.....		488 00	455 52	414 59	172 07
Bank Overdraft.....				700 75	
Other Liabilities.....					
H.E.P.C. Operating Account.....					
Total Liabilities.....	6,751 50	6,895 01	7,203 51	7,721 94	17,172 07
RESERVES					
Debentures Paid.....	7,748 50	8,092 99	134 65	276 04	
Sinking Fund Reserve.....					
Reserve for Equity in Hydro Sys.	877 47	1,354 12			
Reserve for Equity in Rural Lines					610 61
Depreciation Reserve.....	3,870 00	4,591 00	1,201 00	1,615 00	
Total Reserves.....	12,495 97	14,038 11	1,335 65	1,891 04	610 61
Surplus.....	9,184 93	11,127 19	2,863 05	4,478 62	1,998 74
Total.....	28,432 40	32,060 31	11,402 21	14,091 60	19,781 42
Percentage of Net Debt to Total Assets.....	24.5	22.4	63.2	54.8	86.8

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Ancaster Township	Aylmer 2,177		Ayr 809		Baden P.V.	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
			125 00	125 00	660 64	660 64
13,181 18	14,219 47	14,441 06	3,012 35	6,455 72	4,447 42	4,492 15
2,809 16	3,750 91	3,750 91	983 09	1,428 39	1,755 52	1,755 52
4,030 16	4,756 63	5,231 60	1,297 08	1,475 62	1,106 85	1,194 21
455 25	1,124 55	1,124 55	360 27	360 27	370 02	370 02
1,147 70	1,051 86	1,051 86	785 49	785 49		
	14,719 17	14,719 17	7,027 03	4,006 03		
21,623 45	39,622 59	40,319 15	13,590 31	14,636 52	8,340 45	8,472 54
		4,493 81	154 89	201 62	2,628 12	3,722 13
			1,000 00	1,000 00		
417 84	969 34	367 37	1,124 46	1,124 46		
	513 63		26 10	4 36	23 89	37 73
				202 38	988 56	1,458 83
727 48					2,268 75	2,645 26
22,768 77	41,105 56	45,180 33	15,895 76	17,169 34	14,249 77	16,336 49
			497 90			
22,768 77	41,105 56	45,180 33	16,393 66	17,169 34	14,249 77	16,336 49
16,784 97	34,575 71	32,522 32	9,517 47	8,834 33	4,281 36	4,170 17
107 15						
1,004 97	198 09					
	583 68	1,017 18	1,991 28	1,132 89		
17,897 09	35,357 48	33,539 50	11,508 75	9,967 22	4,281 36	4,170 17
215 03	4,126 21	6,179 60	2,985 91	3,669 05	718 64	829 83
				202 38	988 56	1,458 83
727 48						
1,075 00	954 00	1,960 00	1,899 00	2,395 00	1,999 40	2,419 40
2,017 51	5,080 21	8,139 60	4,884 91	6,266 43	3,706 60	4,708 06
2,854 17	667 87	3,501 23		935 69	6,261 81	7,458 26
22,768 77	41,105 56	45,180 33	16,393 66	17,169 34	14,249 77	16,336 49
78.6	86.0	74.2	70.2	58.7	32.2	28.0

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Barton Township		Beachville P.V.		Blenheim 1,533
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings			161 03	161 03	
Sub-Station Equipment					909 64
Distribution System, Overhead	22,386 04	24,032 91	6,696 34	6,852 22	11,654 44
Dist. System, Underground					
Line Transformers	2,156 75	1,399 47	1,714 74	1,714 74	3,339 59
Meters		6,913 95	1,054 59	1,329 97	3,174 28
Street Light Equipment, Regular	1,041 44	708 14	237 03	237 03	825 18
Street Light Equip. Ornamental					1,492 13
Miscellaneous Construction Exp.	239 22	276 22	533 36	533 36	602 17
Steam or Hydraulic Plant					
Old Plant					
Total Plant	25,823 45	33,330 69	10,397 09	10,828 35	21,997 43
Bank and Cash Balance	35,006 93	28,281 44	1,231 90	1,135 05	1,616 72
Securities and Investments			2,500 00	5,000 00	
Accounts Receivable		8,985 51	663 55	104 22	
Inventories			17 00	5 08	105 00
Sinking Fund on Local Debentures					
Equity in Hydro System			906 16	1,454 17	
Equity in Rural Lines					
Other Assets					
H.E.P.C. Operating Account			4,966 45	4,523 02	
Total Assets	60,830 38	70,597 64	20,682 15	23,049 89	23,719 15
Deficit					
Total	60,830 38	70,597 64	20,682 15	23,049 89	23,719 15
LIABILITIES					
Debenture Balance	53,422 66	51,758 55	4,606 32	4,488 04	13,225 33
Accounts Payable	5,556 23	12,511 93			285 59
Bank Overdraft					
Other Liabilities	1,851 49				1,482 97
H.E.P.C. Operating Account					3,230 25
Total Liabilities	60,830 38	64,270 48	4,606 32	4,488 04	18,224 14
RESERVES					
Debentures Paid		255 11	746 68	864 96	774 67
Sinking Fund Reserve					
Reserve for Equity in Hydro Sys.			906 16	1,454 17	
Reserve for Equity in Rural Lines					
Depreciation Reserve		4,450 48	2,693 00	3,197 00	2,832 00
Total Reserves		4,705 59	4,345 84	5,516 13	3,606 67
Surplus		1,621 57	11,729 99	13,045 72	1,888 34
Total	60,830 38	70,597 64	20,682 15	23,049 89	23,719 15
Percentage of Net Debt to Total Assets	100.0	91.3	22.3	20.7	76.8

“A”—Continued
of Hydro Municipalities as at December 31st, 1920

Blenheim	Bolton 675		Bothwell 700		Brampton 4,238	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
909 64					3,845 58	3,854 06
12,413 21	8,110 51	9,230 49	3,486 60	3,430 37	8,968 83	8,968 83
					34,907 85	36,128 13
3,339 59	4,627 87	5,771 89	1,310 71	1,310 71	11,632 04	12,698 84
3,869 01	1,767 34	2,290 20	1,319 18	1,346 57	11,935 15	12,725 45
825 18	561 14	561 14	326 10	326 10	1,987 51	2,101 51
1,492 13						
602 17	982 60	982 60	501 90	501 90	19,056 51	18,056 51
	1,554 60	1,554 60				
23,450 93	17,604 06	20,390 92	6,944 49	6,915 65	91,333 47	94,553 33
1,776 52					2,448 85	4,318 09
			2,000 00	2,000 00	10,352 41	8,239 59
	379 42	204 13	1,972 19	1,243 03	4,147 86	246 54
100 00					521 78	553 32
					3,422 45	4,792 85
		174 65	1,207 61	1,838 60		35 43
			1,392 65	1,539 88	16,921 43	17,670 17
25,327 45	17,983 48	20,769 70	13,516 94	13,537 16	129,148 25	130,389 32
	2,361 87	1,566 90	1,494 75			
25,327 45	20,345 35	22,336 60	15,011 69	13,537 16	129,148 25	130,389 32
13,001 76	11,533 11	11,254 87	4,723 33	4,643 48	54,937 38	52,650 46
	536 11	811 15	886 69		3,633 63	
	121 30	1,934 97	133 33	139 44		
1,482 97			1,714 73	1,538 08		
1,984 30	4,785 94	3,670 83	3,987 14	1,492 87		
16,469 03	16,976 46	17,671 82	11,445 22	7,813 87	58,571 01	52,650 46
998 24	966 89	1,245 13	810 86	890 71	14,113 26	16,400 18
					3,422 45	4,792 85
		174 65	1,207 61	1,838 60		35 43
3,770 00	2,402 00	3,245 00	1,548 00	2,122 00	22,707 97	26,670 97
4,768 24	3,368 89	4,664 78	3,566 47	4,851 31	40,243 68	47,899 43
4,090 18				871 98	30,333 56	29,839 43
25,327 45	20,345 35	22,336 60	15,011 69	13,537 16	129,148 25	130,389 32
65.0	94.4	85.1	84.6	57.7	45.4	41.9

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Brantford 32,159		Brantford Township		Brigden P.V.
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....	15,434 14	22,051 14			101 03
Sub-Station Equipment.....	48,777 64	48,859 71	810 36	902 33	
Distribution System, Overhead..	124,263 03	142,939 38	34,506 12	29,261 65	3,951 11
Dist. System, Underground.....					
Line Transformers.....	42,561 37	48,879 04	7,583 06	7,268 81	917 96
Meters.....	47,854 45	56,311 33	7,307 09	4,732 27	947 02
Street Light Equipment, Regular.	16,839 98	17,618 64	1,793 69	1,523 49	188 35
Street Light Equip., Ornamental.	32,897 19	34,014 54			
Miscellaneous Construction Exp..	25,195 83	26,438 24	6,217 94	3,341 41	850 83
Steam or Hydraulic Plant.....					
Old Plant.....			3,874 10		2,359 49
Total Plant.....	353,823 63	397,112 02	62,092 36	47,029 96	9,315 79
Bank and Cash Balance.....	420 10	2,286 08	9,045 84	10,558 85	1,552 20
Securities and Investments.....					
Accounts Receivable.....	4,664 92	5,815 38	179 98	1,341 56	316 98
Inventories.....	1,896 87	2,224 36	116 17	108 16	82 83
Sinking Fund on Local Debentures	42,630 77	51,557 00		164 64	
Equity in Hydro System.....		2,781 47			
Equity in Rural Lines.....					
Other Assets.....			3,250 31		
H.E.P.C. Operating Account.....	8,925 96	4,311 51			
Total Assets.....	412,362 25	466,087 82	74,684 66	59,203 17	11,267 80
Deficit.....			481 03	1,458 78	1,396 35
Total.....	412,362 25	466,087 82	75,165 69	60,661 95	12,664 15
LIABILITIES					
Debenture Balance.....	252,500 00	215,000 00	56,308 74	54,660 57	5,486 50
Accounts Payable.....	8,465 24	50,276 07	15,458 13	415 00	3,041 24
Bank Overdraft.....	64 16				
Other Liabilities.....	8,242 95	37,500 00	346 90		1,382 91
H.E.P.C. Operating Account.....					
Total Liabilities.....	269,272 35	302,776 07	72,113 77	55,075 57	9,910 65
RESERVES					
Debentures Paid.....			816 92	1,988 74	2,513 50
Sinking Fund Reserve.....	42,630 77	51,557 00		164 64	
Reserve for Equity in Hydro Sys..		2,781 47			
Reserve for Equity in Rural Lines					
Depreciation Reserve.....	44,754 00	57,544 00	2,235 00	3,433 00	240 00
Total Reserves.....	87,384 77	111,882 47	3,051 92	5,586 38	2,753 50
Surplus.....	55,705 13	51,429 28			
Total.....	412,362 25	466,087 82	75,165 69	60,661 95	12,664 15
Percentage of Net Debt to Total Assets.....	65.3	65.3	96.6	93.0	88.9

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Chatham 15,030		Chippawa 1,095		Clinton 1,948
	1919	1920	1919	1920	1919
ASSETS	\$ c.	\$ c.	\$ c.	c.	\$ c.
Lands and Buildings.....	23,408 25	38,519 66			
Sub-Station Equipment.....	21,546 59	35,971 55			7,738 47
Distribution System Overhead....	64,380 09	74,545 75	8,060 62	10,000 92	12,378 26
Dist. System, Underground.....					
Line Transformers.....	25,240 58	38,041 01	889 74	1,357 92	3,389 78
Meters.....	21,328 79	41,773 47	345 81	962 80	3,770 71
Street Light Equipment, Regular..	7,809 38	7,810 38	491 78	509 78	665 00
Street Light Equip. Ornamental..	26,907 19	26,907 19			
Miscellaneous Construction Exp..	19,012 81	22,288 73	410 33	515 76	3,310 45
Steam or Hydraulic Plant.....					
Old Plant.....		22,940 00			10,785 11
Total Plant.....	209,633 68	308,797 74	10,198 28	13,347 18	42,037 78
Bank and Cash Balance.....	25 00	50 00	270 85		3,226 01
Securities and Investments.....					
Accounts Receivable.....	25,504 23	21,664 82	288 00	39 63	14 58
Inventories.....	19,049 85	55,249 77			1,875 47
Sinking Fund on Local Debentures					5,474 76
Equity in Hydro System.....					
Equity in Rural Lines.....		83 94			
Other Assets.....		6,387 11			
H.E.P.C. Operating Account.....	1,670 51	10,710 78		690 76	
Total Assets.....	255,883 27	402,944 16	10,757 13	14,077 57	52,628 60
Deficit.....	3,062 94				
Total.....	258,946 21	402,944 16	10,757 13	14,077 57	52,628 60
LIABILITIES					
Debenture Balance.....	210,424 64	301,701 50	6,500 00	10,191 44	40,500 00
Accounts Payable.....	11,025 37	17,477 73	4,096 60	2,626 90	
Bank Overdraft.....	5,421 14	23,004 52		399 80	
Other Liabilities.....	1,384 51				
H.E.P.C. Operating Account.....					1,096 00
Total Liabilities.....	228,255 66	342,183 75	10,596 60	13,218 14	41,596 00
RESERVES					
Debentures Paid.....	11,482 55	13,274 40		158 56	
Sinking Fund Reserve.....					5,474 76
Reserve for Equity in Hydro Sys.					
Reserve for Equity in Rural Lines		83 94			
Depreciation Reserve.....	19,208 00	26,890 00		309 76	5,270 00
Total Reserves.....	30,690 55	40,248 34		468 32	10,744 76
Surplus.....		20,512 07	160 53	391 11	287 84
Total.....	258,946 21	402,944 16	10,757 13	14,077 57	52,628 60
Percentage of Net Debt to Total Assets.....	89.2	84.9	98.5	93.8	79.0

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Clinton 1,948	Comber P.V.		Dashwood P.V.		Dereham Township	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
7,738 47						
13,544 15	3,706 55	4,353 62	1,752 53	1,828 02	8,816 09	8,974 86
3,503 27	420 25	2,440 29	953 68	953 68	11,317 74	11,317 74
4,222 71	818 64	1,013 80	884 50	884 50	2,885 64	3,012 84
826 98	199 55	199 55	139 19	189 00		
3,310 45	929 11	957 54	291 87	291 87	483 26	483 26
10,785 11						
43,931 14	6,074 10	8,964 80	4,021 77	4,147 07	23,502 73	23,788 70
1,959 69		183 57	287 49	266 31	77 79	2,684 40
	508 02	332 22	5 24	5 24	2,321 86	90 13
3,124 50	20					
6,447 25						
607 48					945 77	1,509 96
			247 06	418 34		
56,070 06	6,582 32	9,480 59	4,561 56	4,836 96	26,848 15	28,073 19
	4,180 84	3,208 09				2,020 51
56,070 06	10,763 16	12,688 68	4,561 56	4,836 96	26,848 15	30,093 70
40,500 00	4,115 46	6,535 42	3,251 64	3,196 51	20,001 12	20,703 38
	416 58			202 49	5,464 09	5,452 75
	71 24					
376 92	4,466 34	3,937 68		461 00	224 84	315 61
40,876 92	9,069 62	10,473 10	3,251 64	3,196 51	25,690 05	26,471 74
	934 54	1,164 58	148 36	203 49		
6,447 25						
607 48					945 77	1,509 96
6,626 00	759 00	1,051 00	297 00	461 00		2,112 00
13,680 73	1,693 54	2,215 58	445 36	664 49	945 77	3,621 96
1,512 41			864 56	975 96	212 33	
56,070 06	10,763 16	12,688 68	4,561 56	4,836 96	26,848 15	30,093 70
73.7	137.7	110.4	71.3	66.1	95.7	94.2

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM-Continued

Municipality Population	Delaware P.V.		Dorchester P.V.		Drayton 622
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings					
Sub-Station Equipment					
Distribution System, Overhead	2,155 85	2,155 85	3,008 66	3,027 41	5,521 61
Dist. System, Underground					
Line Transformers	216 75	216 75	1,519 89	1,519 89	1,172 42
Meters	415 30	433 90	981 33	1,159 13	1,708 23
Street Light Equipment, Regular	106 93	106 93	212 34	212 34	567 13
Street Light Equip., Ornamental					
Miscellaneous Construction Exp.	203 81	203 81	328 41	328 41	388 37
Steam or Hydraulic Plant					
Old Plant					
Total Plant	3,098 64	3,117 24	6,050 63	6,247 18	9,357 76
Bank and Cash Balance	241 36	491 86	30 94	18 86	1,086 95
Securities and Investments					
Accounts Receivable	1,148 90	1,254 33	86 34	579 34	170 69
Inventories					115 00
Sinking Fund on Local Debentures					
Equity in Hydro System				67 33	
Equity in Rural Lines					
Other Assets					
H.E.P.C. Operating Account			652 49	865 20	
Total Assets	4,448 90	4,863 43	6,820 40	7,777 91	10,730 40
Deficit	406 43	66 90			
Total	4,895 33	4,930 33	6,820 40	7,777 91	10,730 40
LIABILITIES					
Debenture Balance	3,667 29	3,590 42	4,021 38	3,942 38	9,252 47
Accounts Payable		76 50			
Bank Overdraft					
Other Liabilities			1 00	1 00	
H.E.P.C. Operating Account	436 33	260 83			208 87
Total Liabilities	4,103 62	3,927 75	4,022 05	3,943 38	9,461 34
RESERVES					
Debentures Paid	332 71	409 58	278 95	357 62	247 53
Sinking Fund Reserve					
Reserve for Equity in Hydro Sys.				67 33	
Reserve for Equity in Rural Lines					
Depreciation Reserve	459 00	593 00	991 00	1,264 00	612 00
Total Reserves	791 71	1,002 58	1,269 95	1,688 95	859 53
Surplus			1,528 40	2,145 58	409 53
Total	4,895 33	4,930 33	6,820 40	7,777 91	10,730 40
Percentage of Net Debt to Total Assets	83.4	80.7	58.9	51.1	88.2

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Drayton 622	Dresden 1,413		Drumbo P.V.		Dublin P.V.	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	523 00	523 00	85 00	85 00
5,639 12	6,601 28	6,671 68	2,726 27	2,775 10	3,735 08	3,956 91
1,480 35	2,907 40	3,887 44	457 46	457 46	660 75	660 75
1,772 23	3,375 14	3,921 50	818 00	818 00	358 10	520 46
567 13	774 82	774 82	129 89	129 89	417 71	417 71
388 37	408 09	408 09	235 58	235 58	705 56	751 91
.....	5,602 91	5,578 76
9,847 20	20,192 64	21,765 29	4,367 20	4,416 03	5,962 20	6,392 74
1,609 50	572 34	635 87	286 24	160 98	18 01	516 46
.....	20 22	600 00	600 00	141 61
43 95	1,354 94	1,553 82	20 25	85 22	40 20
.....	122 56
.....	732 50
11,500 65	22,119 92	24,707 70	5,273 69	5,299 57	6,207 04	6,949 40
.....	857 05	429 11	750 36	358 44
11,500 65	22,119 92	24,707 70	6,130 74	5,728 68	6,957 40	7,307 84
9,117 46	13,339 42	12,611 49	4,125 73	4,039 28	4,545 72	4,377 34
.....	2,000 48	40 95	20 00	1,120 52	1,180 79
129 89	636 33	953 79	259 12	395 88	443 05
9,247 35	15,976 23	12,611 49	5,120 47	4,318 40	6,062 12	6,001 18
382 54	2,898 83	3,626 76	374 27	460 72	454 28	622 66
.....	122 56
1,005 00	2,125 00	2,808 00	636 00	827 00	441 00	684 00
1,387 54	5,023 83	6,434 76	1,010 27	1,410 28	895 28	1,306 66
865 76	1,119 86	5,661 45
11,500 65	22,119 92	24,707 70	6,130 74	5,728 68	6,957 40	7,307 84
80.4	72.2	51.0	97.1	83.4	97.7	86.3

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Dundas 6,099		Dunnville 3,042		Dutton 858
	1919	1920	1919	1920	1919
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings.....	8,371 15	8,474 72	3,379 78	3,379 78	
Sub-Station Equipment.....	5,595 23	5,748 62	16,916 68	16,916 68	
Distribution System, Overhead..	42,487 28	44,618 51	23,357 63	24,618 14	6,044 52
Dist. System, Underground.....					
Line Transformers.....	11,282 63	12,084 36	5,356 99	7,277 73	1,870 48
Meters.....	12,284 98	1,4245 84	4,145 66	4,819 17	2,265 99
Street Light Equipment, Regular.	1,689 02	1,689 02	2,320 25	2,320 25	441 01
Street Light Equip., Ornamental.			4,767 47	4,767 47	
Miscellaneous Construction Exp..	7,135 61	6,669 34	4,632 57	4,775 12	288 17
Steam or Hydraulic Plant.....					
Old Plant.....	1,867 38	1,867 38	10,890 13	10,742 62	
Total Plant.....	90,713 28	95,397 79	75,767 16	79,616 96	10,910 17
Bank and Cash Balance.....		1,461 63			590 60
Securities and Investments.....					2,000 00
Accounts Receivable.....		1,090 57	1,918 23	1,978 37	
Inventories.....	2,003 48	2,699 64	424 89	714 11	125 32
Sinking Fund on Local Debentures					
Equity in Hydro System.....	3,155 87	4,051 02			
Equity in Rural Lines.....					
Other Assets.....					
H.E.P.C. Operating Account.....					
Total Assets.....	95,872 63	104,700 65	78,110 28	82,309 44	13,626 09
Deficit.....					
Total.....	95,872 63	104,700 65	78,110 28	82,309 44	13,626 09
LIABILITIES					
Debenture Balance.....	47,156 81	46,092 37	50,865 71	62,409 16	8,114 70
Accounts Payable.....	1,807 07	1,531 08	10,490 13	2,167 50	
Bank Overdraft.....	1,014 27		5,035 57	1,729 41	
Other Liabilities.....					9 90
H.E.P.C. Operating Account.....	1,055 87	3,691 73	6,788 99	6,932 61	74 66
Total Liabilities.....	51,034 02	51,315 18	73,180 40	73,238 68	8,199 26
RESERVES					
Debentures Paid.....	5,843 19	6,907 63	2,134 29	3,090 84	292 79
Sinking Fund Reserve.....					
Reserve for Equity in Hydro Sys..	3,155 87	4,051 02			
Reserve for Equity in Rural Lines					
Depreciation Reserve.....	20,325 60	24,410 70	2,275 00	4,550 00	1,496 00
Total Reserves.....	29,324 66	35,369 35	4,409 29	7,640 84	1,788 79
Surplus.....	15,513 95	18,016 12	520 59	1,429 92	3,638 04
Total.....	95,872 63	104,700 65	78,110 28	82,309 44	13,626 09
Percentage of Net Debt to Total Assets.....	51.3	50.9	93.7	88.9	60.2

“A”—Continued
of Hydro Municipalities as at December 31st, 1920

Dutton		Elmira		Elora		Embro	
858		2,392		1,122		481	
1920	1919	1920	1919	1920	1929	1920	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	
	3,000 00	4,013 41					
6,138 21	12,532 51	14,148 87	9,697 67	10,660 98	5,686 15	5,712 89	
1,856 15	4,886 49	5,113 68	4,458 03	4,596 11	1,236 92	1,236 92	
2,383 58	4,096 72	5,009 48	2,211 48	2,629 24	988 88	989 78	
441 01	657 49	673 53	501 34	501 34	209 29	209 29	
288 17	2,076 74	2,076 74	926 18	926 18	69 45	69 45	
	2,295 52	2,295 52	1,425 47	1,425 47	429 25	429 25	
11,107 12	29,545 47	33,331 23	19,220 17	20,739 32	8,619 94	8,647 58	
1,469 22	2,343 16	246 96	1,438 82	334 64	220 15	298 23	
2,000 00					1,000 00	1,000 00	
200 20	97 30	2,154 84	1,023 94	1,335 52			
	607 20	1,207 67		600 52		349 04	
			75 72	92 75			
477 82	355 80	1,301 24		972 71			
15,254 36	32,948 93	38,241 94	21,758 65	24,075 46	9,840 09	10,294 85	
					3,041 71	2,784 53	
15,254 36	32,948 93	38,241 94	21,758 65	24,075 46	12,881 80	13,079 38	
7,955 01	18,235 39	17,876 54	11,302 27	10,920 46	7,500 00	7,296 11	
		600 00				72 00	
10 00			1,055 42		3,815 80	3,205 34	
7,965 01	18,235 39	18,476 54	12,357 69	10,920 46	11,315 80	10,573 45	
452 48	1,764 61	2,123 46	1,697 73	2,079 54		203 89	
	607 20	1,207 67		600 52		349 04	
			75 72	92 75			
1,985 00	4,806 00	6,054 00	2,987 00	3,857 00	1,566 00	1,953 00	
2,437 48	7,177 81	9,385 13	4,760 45	6,629 81	1,566 00	2,505 93	
4,851 87	7,535 73	10,380 27	4,640 51	6,525 19			
15,254 36	32,948 93	38,241 94	21,758 65	24,075 46	12,881 80	13,079 38	
52.2	55.4	49.8	56.8	46.5	115.0	106.3	

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Etobicoke Township		Exeter 1,431		Fergus 1,609
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....					
Sub-Station Equipment.....					
Distribution System, Overhead..	6,445 65	11,724 32	12,498 72	12,722 45	11,758 62
Dist. System, Underground.....					
Line Transformers.....	1,395 28	2,260 45	2,934 64	3,416 71	3,919 50
Meters.....	3,686 94	7,000 02	2,817 90	3,639 27	3,749 27
Street Light Equipment, Regular.	254 69	419 16	732 08	732 08	913 07
Street Light, Equip., Ornamental.					
Miscellaneous Construction Exp..	1,315 42	1,540 42	1,549 48	1,549 48	562 37
Steam or Hydraulic Plant.....					
Old Plant.....	34,444 23	34,444 23			2,546 59
Total Plant.....	47,542 21	57,388 60	20,532 82	22,059 99	23,449 42
Bank and Cash Balance.....	242 78		4,513 19	1,784 35	21 60
Securities and Investments.....	8,000 00	8,000 00	3,000 00	3,000 00	
Accounts Receivable.....					201 58
Inventories.....	48 71	214 44	1,747 00	3,309 93	2,429 96
Sinking Fund on Local Debentures					
Equity in Hydro System.....					
Equity in Rural Lines.....	3,562 88	4,450 09			
Other Assets.....					
H.E.P.C. Operating Account.....	2,083 36	3,884 53		382 42	
Total Assets.....	61,479 94	73,937 66	29,793 01	30,536 69	26,102 56
Deficit.....					
Total.....	61,479 94	73,937 66	29,793 01	30,536 69	26,102 56
LIABILITIES					
Debenture Balance.....	43,984 00	42,612 55	18,197 89	17,684 53	14,767 20
Accounts Payable.....	700 28	337 99			127 50
Bank Overdraft.....		1,974 18			
Other Liabilities.....					
H.E.P.C. Operating Account.....			2,903 84		1,633 80
Total Liabilities.....	44,684 28	44,924 72	21,101 73	17,684 53	16,528 50
RESERVES					
Debentures Paid.....	2,016 00	3,115 60	1,802 16	2,315 52	1,232 80
Sinking Fund Reserve.....					
Reserve for Equity in Hydro Sys..					
Reserve for Equity in Rural Lines	3,562 88	4,450 09			
Depreciation Reserve.....	9,136 82	13,774 82	2,226 00	3,105 00	3,515 00
Total Reserves.....	14,715 70	21,340 51	4,028 16	5,420 52	4,747 80
Surplus.....	2,079 96	7,672 43	4,663 12	7,431 64	4,826 26
Total.....	61,479 94	73,937 66	29,793 01	30,536 69	26,102 56
Percentage of Net Debt ot Total Assets.....	72.7	60.7	70.8	57.9	63.3

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Glencoe	Goderich 4,562	Granton P.V.
	1920	1919	1920
	\$ c.	\$ c.	\$ c.
ASSETS			
Lands and Buildings.....	12,915 81	12,915 81	
Sub-Station Equipment.....	9,975 07	9,989 28	
Distribution System, Overhead..	13,652 05	32,946 89	2,917 74
Dist. System, Underground.....			3,025 36
Line Transformers.....	2,662 85	9,228 22	623 16
Meters.....	2,030 39	8,343 29	754 57
Street Light Equipment, Regular	1,630 56	4,170 27	149 27
Street Light Equip., Ornamental.			
Miscellaneous Construction Exp..	3,179 01	4,005 81	110 28
Steam or Hydraulic Plant.....			
Old Plant.....		14,622 15	
Total Plant.....	23,154 86	96,207 51	4,555 02
Bank and Cash Balance.....	506 04	8,458 30	74 97
Securities and Investments.....			645 24
Accounts Receivable.....		1,792 52	80 00
Inventories.....		463 27	
Sinking Fund on Local Debentures		3,806 51	340 36
Equity in Hydro System.....			4,228 20
Equity in Rural Lines.....		1,894 95	
Other Assets.....		296 63	
H.E.P.C. Operating Account.....	200 32		
Total Assets.....	23,861 22	110,973 29	4,629 99
Deficit.....			5,460 05
Total.....	23,861 22	110,973 29	4,629 99
LIABILITIES			
Debenture Balance.....	19,980 82	45,672 70	3,306 33
Accounts Payable.....	2,179 53	1,411 96	250 00
Bank Overdraft.....			
Other Liabilities.....			
H.E.P.C. Operating Account.....		10,336 47	347 69
Total Liabilities.....	22,160 35	57,421 13	3,904 02
RESERVES			
Debentures Paid.....	132 06	10,415 35	193 67
Sinking Fund Reserve.....		3,806 51	249 56
Reserve for Equity in Hydro Sys..		4,228 20	
Reserve for Equity in Rural Lines		1,894 95	
Depreciation Reserve.....		245 18	530 00
Total Reserves.....	132 06	17,204 00	732 00
Surplus.....	1,568 81	31,671 04	723 67
Total.....	23,861 22	22,219 94	2 30
Percentage of Net Debt to Total Assets.....	92.8	51.7	84.3
		47.1	72.2

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Grantham Township		Guelph 17,032		Hagersville 1,058		Hamilton 108,143	
1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	13,453 14	12,004 40	95,341 39	93,842 46
6,441 19	7,008 86	68,151 77	71,377 40	8,116 40	8,685 69	101,273 83	101,431 55
.....	76,021 21	83,869 45	422,961 00	462,336 84
3,026 05	3,295 44	16,951 36	25,882 14	1,604 17	2,244 61	160,226 08	164,185 07
1,485 73	1,724 08	39,203 10	41,343 73	2,931 90	3,264 71	166,426 03	198,609 11
.....	26,033 21	26,126 46	435 35	608 30	215,172 26	225,195 39
267 30	267 30	11,081 34	10,974 26	140 20	140 20	94,661 10	95,837 76
.....	14,165 57	142,508 83	143,571 41
11,220 27	12,295 68	265,060 70	271,577 84	13,228 02	14,943 51
29 82	329 55	37 50	37 50	2,032 61	1,736 78	1,398,570 52	1,485,009 59
.....	30,000 00	25,000 00	4,500 00	4,500 00
1,640 07	1,838 28	9,115 76	12,857 39	496 63	129,226 05	141,845 81
.....	25,274 30	32,179 70	92 92	106 13	147,559 83	60,330 35
1,116 48	1,520 88	27,875 50	31,180 06	147,559 83	176,935 55
2,318 09	2,942 64	9,711 91	13,513 34	498 80	1,050 85	26,116 95	38,422 27
.....	3,420 79	4,624 13
.....	26,066 37	24,434 33	517 51	619 02
16,324 73	18,927 03	393,142 04	410,780 16	20,352 35	23,351 41	1,760,322 02	907,167 80
2,148 18	1,925 92
18,472 91	20,852 95	393,142 04	410,780 16	20,352 35	23,351 41	1,760,322 02	907,167 80
11,000 00	10,899 62	116,138 77	113,569 63	7,051 50	6,853 28	1,008,840 08	1,002,838 34
2,870 34	3,833 11	11,160 06	10,677 84	71,566 17	89,786 46
.....	432 79	6,284 45	92,293 68	81,173 57
.....	27,423 68	30,258 64
.....	2 72	1,360 50	24,412 85
13,870 34	14,735 45	127,731 62	130,531 92	8,412 00	6,853 28	1,200,124 01	1,228,470 36
1,116 48	100 38	28,861 22	31,430 36	948 50	1,146 72	11,159 52	17,161 16
.....	1,520 88	27,875 50	31,180 06	147,559 83	176,935 55
.....	9,711 91	13,513 34	498 80	1,050 85	26,116 95	38,442 27
2,318 09	2,942 64	303,187 67
1,168 00	1,553 60	61,157 10	61,515 23	2,532 00	2,606 46	249,040 60	303,187 67
4,602 57	6,117 50	127,805 73	137,638 99	3,979 30	4,804 03	433,876 90	535,706 65
.....	137,604 69	142,609 25	7,961 05	11,694 10	126,321 11	142,990 79
18,472 91	20,852 95	393,142 04	410,780 16	20,352 35	23,351 41	1,760,322 02	1,907,167 80
84.9	77.8	33.2	32.8	41.3	30.7	68.2	65.7

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Harriston 1,381		Hensall 715		Hespeler 3,000
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....					3,499 23
Sub-Station Equipment.....	600 00	600 00			8,505 67
Distribution System Overhead.....	8,320 42	8,806 06	6,680 81	6,692 81	8,644 89
Dist. System, Underground.....					
Line Transformers.....	3,550 38	3,762 20	2,250 85	2,250 85	6,069 83
Meters.....	3,040 05	3,456 55	1,770 01	1,839 39	6,059 45
Street Light Equipment, Regular.....	350 00	350 00	426 35	436 67	1,126 94
Street Light Equip., Ornamental.....					
Miscellaneous Construction Exp.....	458 07	458 07	447 50	447 50	93 08
Steam or Hydraulic Plant.....					
Old Plant.....	1,130 83	1,130 83	400 00	400 00	3,000 00
Total Plant.....	17,449 75	18,563 71	11,975 52	12,067 22	36,999 09
Bank and Cash Balance.....			1,599 70	736 26	1,707 70
Securities and Investments.....					2,056 50
Accounts Receivable.....	1,429 85	2,385 96	390 70	393 00	2,300 23
Inventories.....	2,776 18	3,104 86	246 73	244 03	198 26
Sinking Fund on Local Debentures.....					
Equity in Hydro System.....					1,700 15
Equity in Rural Lines.....					
Other Assets.....			384 47		
H.E.P.C. Operating Account.....					5,319 74
Total Assets.....	21,655 78	24,054 53	14,597 12	13,440 51	50,281 67
Deficit.....	1,497 21	986 67	265 95	479 35	
Total.....	23,152 99	25,041 20	14,863 07	13,919 86	50,281 67
LIABILITIES					
Debenture Balance.....	11,286 48	10,711 78	11,562 22	11,345 42	18,962 47
Accounts Payable.....	1,773 64	3,158 51		89 10	
Bank Overdraft.....	1,956 94	2,713 97			
Other Liabilities.....					
H.E.P.C. Operating Account.....	4,426 38	3,448 69	1,589 07	58 76	
Total Liabilities.....	19,443 44	20,032 95	13,151 29	11,493 28	18,962 47
RESERVES					
Debentures Paid.....	2,031 55	2,606 25	437 78	654 58	13,608 04
Sinking Fund Reserve.....					
Reserve for Equity in Hydro Sys.....					1,700 15
Reserve for Equity in Rural Lines.....					
Depreciation Reserve.....	1,678 00	2,402 00	1,274 00	1,772 00	9,196 56
Total Reserves.....	3,709 55	5,008 25	1,711 78	2,426 58	24,504 75
Surplus.....					6,814 45
Total.....	23,152 99	25,041 20	14,863 07	13,919 86	50,281 67
Percentage of Net Debt to Total Assets.....	89.9	83.2	88.5	85.5	37.7

“A”—Continued

of Hydro Municipalities as at December 31st. 1920

Hespeler 3,000	Highgate 379		Ingersoll 5,278		Kitchener 21,056	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
3,499 23			3,057 57	3,057 57	31,523 79	40,401 32
8,507 47			10,302 31	10,302 31	89,548 86	94,199 39
10,658 18	3,529 65	3,618 95	34,610 13	36,614 20	110,038 12	118,809 48
					6,871 55	9,444 68
6,772 56	1,488 37	1,488 37	9,779 70	10,602 77	62,555 98	66,184 87
6,845 31	947 73	1,070 03	13,814 34	16,104 36	63,837 88	71,021 32
1,452 01	282 15	282 15	2,423 00	2,573 22	20,837 87	22,293 45
			4,597 59	4,597 59		
93 08	453 85	453 85	9,049 55	8,839 55	7,184 84	7,097 29
3,000 00			20,675 71	20,607 25	52,536 31	52,536 31
40,827 84	6,701 75	6,913 35	108,309 90	113,298 82	444,935 20	482,988 11
	1,048 66	526 80	496 74		12,717 10	1,592 29
1,586 40			19,100 00	20,500 00	10,000 00	9,728 16
2,651 61		53 33	9,288 19	5,306 08	12,358 91	28,061 18
	26 86	47 80	769 88	6,058 60	10,672 57	14,585 95
			17,253 73	20,191 65		
2,380 49			4,426 43	6,205 72	17,649 77	25,305 07
			12,252 82	11,717 15	27,942 60	25,036 30
4,977 75						
52,424 09	7,777 27	7,541 28	171,897 69	183,278 02	536,276 15	587,297 06
52,424 09	7,777 27	7,541 28	171,897 69	183,278 02	536,276 15	587,297 06
16,795 15	4,762 74	4,675 63	79,800 00	79,800 00	211,832 13	202,977 53
	1,020 27	499 79	2,208 10	1,973 68	13,852 55	16,362 54
383 78				651 79		
			4,597 59	4,597 59		
	594 87	27 76				
17,178 93	6,377 88	5,203 18	86,605 69	87,023 06	225,684 68	219,340 07
15,775 36	237 26	324 37			88,317 87	97,172 47
			17,253 73	20,191 65		
2,380 49			4,426 43	6,205 72	17,649 77	25,305 07
10,996 56	493 00	767 00	18,780 77	21,204 04	88,827 00	106,184 00
29,152 41	730 26	1,091 37	40,460 93	47,601 41	194,794 64	228,661 54
6,092 75	669 13	1,246 73	44,831 07	48,653 55	115,796 83	139,295 45
52,424 09	7,777 27	7,541 28	171,897 69	183,278 02	536,276 15	587,297 06
34.3	83.4	68.9	50.4	49.1	42.8	39.0

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality opulation	Lambeth P.V.		Listowel 2,437		London 59,100
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings			1,229 07	1,229.07	231,127 39
Sub-Station Equipment					249,284 24
Distribution System, Overhead	2,792 33	2,839 38	17,775 74	23,351 60	423,827 46
Dist. System, Underground					10,993 07
Line Transformers	288 86	288 86	9,027 39	10,740 59	63,297 75
Meters	1,121 67	1,129 02	6,282 46	7,646 40	159,522 19
Street Light Equipment, Regular	159 37	159 37	1,238 10	1,238 10	30,638 70
Street Light Equip., Ornamental			5,780 22	5,780 22	11,428 08
Miscellaneous Construction Exp.	214 73	214 73	1,275 77	1,314 01	67,472 63
Steam or Hydraulic Plant					
Old Plant			4,959 40	4,750 70	
Total Plant	4,576 96	4,631 36	47,568 15	56,050 69	1,247,591 51
Bank and Cash Balance	1,177 83	1,317 92	1,001 59	862 92	3,924 21
Securities and Investments					
Accounts Receivable	114 69	74 64	6,290 33	2,541 21	179,246 39
Inventories			2,399 20	1,217 51	58,086 80
Sinking Fund on Local Debentures					81,503 48
Equity in Hydro System					36,759 15
Equity in Rural Lines					
Other Assets					
H.E.P.C. Operating Account			778 15	1,223 38	106,334 71
Total Assets	5,869 48	6,023 92	58,037 42	61,895 71	1,713,446 25
Deficit					
Total	5,869 48	6,023 92	58,037 42	61,895 71	1,713,446 25
LIABILITIES					
Debenture Balance	3,767 20	3,714 79	28,560 47	26,918 40	713,583 59
Accounts Payable			11,358 62	12,799 29	168,622 20
Bank Overdraft					54,890 17
Other Liabilities			3,808 37	5,742 30	2,219 50
H.E.P.C. Operating Account	873 90	465 53			
Total Liabilities	4,641 10	4,180 32	43,727 46	45,459 99	935,315 46
RESERVES					
Debentures Paid	232 80	285 21	5,629 42	7,271 49	53,316 41
Sinking Fund Reserve					81,503 48
Reserve for Equity in Hydro Sys.					36,759 15
Reserve for Equity in Rural Lines					
Depreciation Reserve	743 00	947 00	3,772 00	5,472 00	239,735 87
Total Reserves	975 80	1,232 21	9,401 42	12,743 49	411,314 91
Surplus	252 58	611 39	4,908 54	3,692 23	362,815 88
Total	5,869 48	6,023 92	58,037 42	61,895 71	1,713,446 25
Percentage of Net Debt to Total Assets	79.1	69.3	75.3	73.4	54.9

“A”—Continued
of Hydro Municipalities as at December 31st. 1920

London		London		Louth		Lucan	
59,100		Township		Township		640	
1920		1919		1920		1919	
\$ c.		\$ c.		\$ c.		\$ c.	
233,862 76							
263,548 17							
447,189 28		2,774 70		2,934 70		824 14	
11,003 39						1,377 71	
70,672 79		1,114 40		1,114 40		1,673 70	
182,957 14		1,066 80		1,066 80		2,380 20	
30,927 41				339 79		2,138 77	
11,428 08						372 54	
72,362 43		431 64		451 74		395 99	
		1,733 80		1,733 80		2,860 45	
1,323,951 45		7,121 34		7,301 44		2,329 13	
						3,630 17	
8,832 13		381 79		212 06		14,450 46	
				19 28		1,742 97	
				53 53			
225,478 07						141 28	
58,559 74							
101,390 11							
51,634 79				69 69		164 59	
100,090 57						2,601 88	
1,869,936 86		7,503 13		7,513 50		2,471 63	
						4,335 92	
						18,936 59	
1,869,936 86		7,503 13		7,513 50		2,471 63	
						4,335 92	
						18,936 59	
812,332 34		7,500 00		7,296 12		1,950 00	
103,409 36		3 13		13 50		1,902 44	
56,692 70						1,869 62	
14,968 90				126 84		126 84	
987,403 30		7,503 13		7,309 62		2,076 84	
						3,898 90	
						10,154 67	
59,567 66				203 88		47 56	
101,390 11						1,389 53	
51,634 79							
				69 69			
				100 48		164 59	
283,064 22						173 00	
						1,987 00	
495,656 78				203 88		170 17	
386,876 78						224 62	
						385 15	
						51 87	
						3,376 53	
						5,405 39	
1,869,936 86		7,503 13		7,513 50		2,471 63	
						4,335 92	
						18,936 59	
54.3		100.0		97.3		84.4	
						89.9	
						53.6	
						49.1	

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Lynden P.V.		Markham	Milton 1,750	
	1919	1920	1920	1919	1920
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings.....	241 18	241 18			
Sub-Station Equipment.....				5,550 19	5,550 19
Distribution System, Overhead...	2,679 61	2,679 72	7,885 78	11,477 77	12,026 50
Dist. System, Underground.....					
Line Transformers.....	942 37	942 37	2,897 99	4,359 67	5,393 08
Meters.....	608 10	674 92	2,077 85	4,535 38	4,979 55
Street Light Equipment, Regular.	137 90	163 30	281 78	959 87	959 87
Street Light Equip., Ornamental.					
Miscellaneous Construction Exp.	193 57	193 57	830 10	2,486 23	2,526 23
Steam or Hydraulic Plant.....					
Old Plant.....			200 13	4,065 85	4,065 85
Total Plant.....	4,802 73	4,895 06	14,173 63	33,434 96	35,501 27
Bank and Cash Balance.....	1,106 49	184 22		5,166 72	3,780 39
Securities and Investments.....	1,000 00	1,000 00		2,000 00	2,000 00
Accounts Receivable.....			544 76	1,027 61	2,125 06
Inventories.....				2,881 93	5,353 53
Sinking Fund on Local Debentures					
Equity in Hydro System.....				943 97	1,895 63
Equity in Rural Lines.....					97 88
Other Assets.....					
H.E.P.C. Operating Account.....			191 47		2,047 71
Total Assets.....	6,909 22	6,079 28	14,909 86	45,455 19	52,801 47
Deficit.....	1,466 30	794 34			
Total.....	8,375 52	6,873 62	14,909 86	45,455 19	52,801 47
LIABILITIES					
Debenture Balance.....	4,225 51	4,148 60	11,121 02	15,745 27	14,202 32
Accounts Payable.....			1,822 07		2,012 37
Bank Overdraft.....			177 58		
Other Liabilities.....					
H.E.P.C. Operating Account.....	3,205 52	1,488 62		662 97	
Total Liabilities.....	7,431 03	5,637 22	13,120 67	16,408 24	16,214 69
RESERVES					
Debentures Paid.....	269 49	346 40	437 81	8,967 71	10,510 66
Sinking Fund Reserve.....					
Reserve for Equity in Hydro Sys.				943 97	1,895 63
Reserve for Equity in Rural Lines					97 88
Depreciation Reserve.....	675 00	890 00		7,156 00	8,229 04
Total Reserves.....	944 49	1,236 40	437 81	17,067 68	20,733 21
Surplus.....			1,351 38	11,979 27	15,853 57
Total.....	8,375 52	6,873 62	14,909 86	45,455 19	52,801 47
Percentage of Net Debt to Total Assets.....	107.5	92.7	89.0	36.1	31.8

“A”—Continued
of Hydro Municipalities as at December 31st:

Milverton 939		Mimico 2,490		Mitchell 1,672		Moorefield P.V.	
1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
237 20	237 20	98 30	98 30	5,737 10	5,737 10		
6,383 37	7,045 44	25,588 93	28,104 19	9,034 86	9,034 86		
				9,517 53	10,898 81	2,590 63	2,598 73
						857 72	857 72
2,884 56	2,884 56	5,948 79	6,201 05	2,253 15	4,450 21	507 04	577 00
1,495 69	1,900 92	8,412 29	9,834 93	4,214 38	5,032 56	295 88	295 88
509 82	541 10	1,070 70	1,425 96	1,063 55	1,063 55		
						348 35	348 35
557 93	557 93	1,848 49	1,860 91				
				1,500 00	1,500 00		
12,068 57	13,167 15	42,967 50	47,525 34	33,320 57	37,717 09	4,599 62	4,677 68
602 96	77 41	54 51	130 92	2,701 91	2,838 50	227 16	669 71
2,000 00	3,218 19	235 16	320 79	288 47	313 45	13 37	21 71
	15 53	223 15	69 09	823 26	1,026 17	40 06	101 10
		584 69	897 85	1,614 88	2,217 93		
977 27	1,770 27	3,286 33	3,762 43	1,708 89	2,185 59		103 33
15,648 80	18,248 55	47,351 34	52,706 42	40,457 98	46,298 73	4,880 21	5,573 53
						243 97	16 06
15,648 80	18,248 55	47,351 34	52,706 42	40,457 98	46,298 73	5,124 18	5,589 59
8,316 70	7,979 12	22,410 08	21,570 98	7,041 86	3,879 85	4,241 47	4,100 95
228 96	988 76		111 92			249 01	740 59
						205 17	
8,545 66	8,967 88	22,410 08	21,682 90	7,041 86	3,879 85	4,695 65	4,841 54
1,183 30	1,520 88	3,589 92	4,429 02	10,253 36	13,415 37	258 53	399 05
		584 69	897 85	1,614 88	2,217 93		
1,262 00	1,789 00	8,547 00	10,730 00	9,100 00	10,884 00	170 00	349 00
2,445 30	3,309 88	12,721 61	16,056 87	20,968 24	26,517 30	428 53	748 05
4,657 84	5,970 79	12,219 65	14,966 65	12,447 88	15,901 58		
15,648 80	18,248 55	47,351 34	52,706 42	40,457 98	46,298 73	5,124 18	5,589 59
54.6	49.1	47.3	41.8	17.4	8.8	96.2	86.8

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Mount Brydges P.V.		Niagara-on- the-Lake 1,918		Niagara Falls 14,207
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....				200 00	13,364 80
Sub-Station Equipment.....				1,148 47	23,258 63
Distribution System, Overhead...	2,702 22	2,702 22		6,946 92	71,880 24
Dist. System, Underground.....					
Line Transformers.....	641 25	641 25		1,680 12	56,266 60
Meters.....	942 28	980 89		1,817 34	46,765 89
Street Light Equipment, Regular.	120 09	120 09		507 34	13,426 63
Street Light Equip., Ornamental.					16,000 00
Miscellaneous Exposition Exp....	143 82	143 82		948 51	2,357 29
Steam or Hydraulic Plant.....					
Old Plant.....			8,867 99		2,268 48
Total Plant.....	4,549 66	4,588 27	8,867 99	13,248 70	245,588 56
Bank and Cash Balance.....	952 35	1,368 98	649 56	903 70	100 00
Securities and Investments.....					
Accounts Receivable.....	546 97	532 00	833 33	2,171 14	13,413 66
Inventories.....	28 68	34 00			
Sinking Fund on Local Debentures					
Equity in Hydro System.....					
Equity in Rural Lines.....					
Other Assets.....					
H.E.P.C. Operating Account.....		43 53	47 72	438 26	7,276 83
Total Assets.....	6,077 66	6,566 78	10,398 60	16,761 80	266,379 05
Deficit.....			438 05		
Total.....	6,077 66	6,566 78	10,836 65	16,761 80	266,379 05
LIABILITIES					
Debenture Balance.....	3,894 79	3818 64	10,836 65	9,853 87	87,701 75
Accounts Payable.....	290 39			945 06	1,504 19
Bank Overdraft.....					38,129 03
Other Liabilities.....				64 74	
H.E.P.C. Operating Account.....	402 19				
Total Liabilities.....	4,587 37	3,818 64	10,836 65	10,863 67	127,334 97
RESERVES					
Debentures Paid.....	325 21	401 36		982 78	66,541 25
Sinking Fund Reserve.....					
Reserve for Equity in Hydro Sys..					
Reserve for Equity in Rural Lines					
Depreciation Reserve.....	729 00	936 00		420 00	28,953 00
Total Reserves.....	1,054 21	1,337 36		1,402 78	95,494 25
Surplus.....	436 08	1,410 78		4,495 35	43,549 83
Total.....	6,077 66	6,566 78	10,836 65	16,761 80	266,379 05
Percentage of Net Debt to Total Assets.....	75.5	58.1	104.2	64.8	47.8

"A"—Continued

of Hydro Municipalities as at December 31st. 1920

Niagara Falls 14,207	New Hamburg 1,356		New Toronto 2,551		Norwich 1,262	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
13,364 80	2,317 59	2,317 59			910 40	910 40
23,319 72	1,083 10	1,083 10				
79,713 84	8,672 32	9,640 40	26,401 13	27,875 65	7,395 17	7,616 66
70,291 03	4,084 29	4,084 29	4,765 36	6,871 11	2,499 03	2,799 78
55,063 72	3,872 42	4,057 18	6,993 96	8,055 41	3,523 11	3,984 09
13,484 80	1,149 43	1,149 43	708 67	708 67	596 26	795 97
16,000 00					1,956 25	1,956 25
4,631 59	1,001 70	1,001 70	1,378 82	1,378 82	970 09	1,117 34
2,164 46	5,242 56	5,242 56			3,509 82	3,509 82
278,033 96	27,423 41	28,576 25	40,247 94	44,889 66	21,360 13	22,690 31
1,483 30	1,633 37	287 87		18,749 75	1,521 29	3,671 12
12,887 65	2,183 60	2,314 60	4,274 68	1,655 17	3,451 26	4,015 12
	4,466 99	7,070 68			1,357 21	837 45
	1,695 98	2,336 29		1,177 75	1,124 05	1,656 49
1,807 30						3,470 81
5,079 29			29,644 64	26,925 97	1,983 75	2,868 45
299,291 50	37,403 35	40,585 69	74,167 26	93,398 30	30,797 69	39,209 75
299,291 50	37,403 35	40,585 69	74,167 26	93,398 30	30,797 69	39,209 75
126,865 06	15,012 64	14,592 35	7,180 95	7,019 58	11,900 80	11,601 00
1,807 30		1,170 91	183 12	2,902 44	638 75	1,224 79
			807 74			
	2,255 16	982 78				
128,672 36	17,267 80	16,746 04	8,171 81	9,922 02	12,539 55	12,825 79
78,377 94	2,716 44	3,136 73	819 05	980 42	1,855 20	2,155 00
	1,695 98	2,336 29		1,177 75	1,124 05	1,656 49
						3,470 81
38,830 65	7,125 00	8,252 00	5,072 00	6,977 00	3,972 00	3,476 36
117,208 59	11,537 42	13,725 02	5,891 05	9,135 17	6,951 25	10,758 66
53,410 55	8,598 13	10,114 63	60,104 40	74,341 11	11,306 89	15,625 30
299,291 50	37,403 35	40,585 69	74,167 26	93,398 30	30,797 69	39,209 75
42.9	46.2	43.7	11.2	10.7	47.2	34.1

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Concluded

Municipality Population	North Norwich Township		South Norwich Township		Oil Springs 548
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....					42 00
Sub-Station Equipment.....					
Distribution System, Overhead...	1,111 96	1,111 96	948 07	1,989 03	6,497 71
Dist. System, Underground.....					
Line Transformers.....	3,627 17	3,627 17	2,411 09	2,411 09	2,418 04
Meters.....	1,018 34	1,018 34	479 00	479 00	884 35
Street Light Equipment, Regular.					276 29
Street Light Equip., Ornamental.					
Miscellaneous Construction Exp..	234 23	234 23	342 78	339 84	1,469 24
Steam or Hydraulic Plant.....					
Old Plant.....					
Total Plant.....	5,991 70	5,991 70	4,180 94	5,218 96	11,587 63
Bank and Cash Balance.....		88 36			
Securities and Investments.....					
Accounts Receivable.....	88 36		1,555 70		1,197 73
Inventories.....					
Sinking Fund on Local Debentures					
Equity in Hydro System.....					
Equity in Rural Lines.....					
Other Assets.....					
H.E.P.C. Operating Account.....					
Total Assets.....	6,080 06	6,080 06	5,736 64	5,218 96	12,785 36
Deficit.....					473 46
Total.....	6,080 06	6,080 06	5,736 64	5,218 96	13,258 82
LIABILITIES					
Debenture Balance.....	5,699 53	5,516 19	4,900 55	4,726 91	9,134 52
Accounts Payable.....	54 06	54 06	517 68		1,728 51
Bank Overdraft.....					642 52
Other Liabilities.....					
H.E.P.C. Operating Account.....					514 79
Total Liabilities.....	5,753 59	5,570 25	5,418 23	4,726 91	12,020 34
RESERVES					
Debentures Paid.....	326 47	509 81	318 41	492 05	865 48
Sinking Fund Reserve.....					
Reserve for Equity in Hydro Sys.					
Reserve for Equity in Rural Lines					
Depreciation Reserve.....					373 00
Total Reserves.....	326 47	509 81	318 41	492 05	1,238 48
Surplus.....					
Total.....	6,080 06	6,080 06	5,736 64	5,218 96	13,258 82
Percentage of Net Debt to Total Assets.....	94.6	91.6	94.4	90.5	94.0

“A”—Continued
of Hydro Municipalities as at December 31st. 1920

Oil Springs 548	Otterville P.V.	Point Edward	Palmerston 1,815	Parkhill
1920	1919	1920	1920	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
42 00			691 88	691 88
7,388 73	2,993 64	3,195 01	11,581 34	12,651 28
2,636 14	1,588 47	1,588 47	2,195 34	3,000 88
1,021 06	860 36	1,006 93	2,836 25	3,550 87
276 29	215 60	215 60	738 00	746 32
1,469 24	142 00	142 00	1,638 06	1,638 06
			4,018 71	4,018 71
12,833 46	5,800 07	6,148 01	23,699 58	26,298 00
	150 82	565 09	292 62	982 86
		1,000 00		
385 01			143 31	232 69
	16 02	14 77	5,207 81	6,200 08
	122 81	341 57		
13,218 47	6,089 72	8,069 44	29,343 32	33,713 63
			221 51	
13,218 47	6,089 72	8,069 44	29,564 83	33,713 63
8,810 74	3,964 85	3,810 41	11,635 26	10,496 54
1,224 96		50 00	2,795 05	3,534 55
546 10				
251 64			1,847 78	659 32
10,833 44	3,964 85	3,860 41	16,278 09	14,690 41
1,189 26	535 15	689 59	10,364 74	11,503 46
816 00	591 00	854 00	2,922 00	3,811 00
2,005 26	1,126 15	1,543 59	13,286 74	15,314 46
379 77	998 72	2,665 44		3,708 76
13,218 47	6,089 72	8,069 44	29,564 83	33,713 63
81.9	65.1	47.8	71.7	55.0
				43.5
				91.6

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA
SYSTEM—Continued

Municipality	Paris		Petrolia	
Population	4,866		2,954	
	1919	1920	1919	1920
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings.....	7,626 26	7,626 26		
Sub-Station Equipment.....	10,948 32	10,948 32	2,361 84	2,361 84
Distribution System, Overhead...	33,984 32	34,895 71	24,801 40	24,871 62
Dist. System, Underground.....				
Line Transformers.....	11,284 45	12,260 62	12,772 61	15,527 35
Meters.....	9,944 79	10,802 19	6,327 65	7,760 78
Street Light Equipment, Regular.	2,228 17	2,265 20	818 01	818 01
Street Light Equip., Ornamental.			3,864 07	3,864 07
Miscellaneous Construction Exp..	211 32	211 32	4,635 76	4,485 76
Steam or Hydraulic Plant.....				
Old Plant.....	16,684 76	16,684 76	3,389 94	3,389 94
Total Plant.....	92,912 39	95,694 38	58,971 28	63,079 37
Bank and Cash Balance.....	3,233 05	5,099 86		
Securities and Investments.....		6,000 00		
Accounts Receivable.....			341 82	425 83
Sinking Fund Reserve.....			6,099 55	7,955 75
Sinking Fund on Local Debentures	15,196 07	18,043 39		
Equity in Hydro System.....		424 14		
Equity in Rural Lines.....				
Other Assets.....	3,000 00			
H.E.P.C. Operating Account.....	3,303 56	2,542 11		
Total Assets.....	117,635 07	127,803 88	65,412 65	71,460 95
Deficit.....				
Total.....	117,635 07	127,803 88	65,412 65	71,460 95
LIABILITIES				
Debenture Balance.....	49,356 46	47,305 01	46,603 65	45,519 39
Accounts Payable.....			3,307 85	1,115 08
Bank Overdraft.....			777 88	1,004 57
Other Liabilities.....				
H.E.P.C. Operating Account.....			2,707 59	130 45
Total Liabilities.....	49,356 46	47,305 01	53,396 97	47,769 49
RESERVES				
Debentures Paid.....	27,643 54	29,694 99	3,396 35	4,480 61
Sinking Fund Reserve.....	15,196 07	18,043 39		
Reserve for Equity in Hydro Sys..		424 14		
Reserve for Equity in Rural Lines				
Depreciation Reserve.....	17,126 00	20,802 00	5,720 00	8,134 00
Total Reserves.....	59,965 61	68,964 52	9,116 35	12,614 61
Surplus.....	8,313 00	11,534 35	2,899 33	11,076 85
Total.....	117,635 07	127,803 88	65,412 65	71,460 95
Percentage of Net Debt to Total Assets.....	41.9	37.1	81.6	66.8

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Plattsville P.V.		Port Credit 1,100		Port Dalhousie 1,391	
1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
		675 00	675 00		
2,522 10	2,522 10	8,744 10	9,538 84	4,049 29	4,156 94
906 14	906 14	1,026 32	1,479 17	3,449 02	3,775 52
963 78	1,086 58	2,262 59	2,435 72	4,015 93	4,015 93
133 65	133 65	502 72	541 47	268 67	509 05
535 92	535 92	626 31	626 31	1,241 16	1,241 16
				6,018 38	6,018 38
5,061 59	5,184 3	13,837 04	15,296 51	19,042 45	19,698 98
3,021 32	1,116 78	187 60	1,518 80	81 10	457 42
		1,380 00	1,800 00		
607 59	644 04		26 55		
17 00				100 56	
	461 85	199 47	305 66		
		3 89			701 26
		1,753 99	1,793 16	119 42	144 36
8,707 50	7,407 06	17,361 99	20,740 68	19,343 53	21,002 02
1,824 68	883 72			1,223 73	981 26
10,532 18	8,290 78	17,361 99	20,740 68	20,567 26	21,983 28
4,801 45	4,700 85	7,187 94	6,938 71	10,870 65	10,393 13
10 58		95 87	1,486 01	4,793 26	5,253 51
4,330 52	1,416 85				
9,142 55	6,117 70	7,283 81	8,424 72	15,663 91	15,646 64
435 55	536 15	1,312 06	1,561 29	1,629 35	2,106 87
	461 85	199 47	305 66		
					701 26
954 08	1,175 08	3,630 00	4,304 00	3,274 00	3,528 51
1,389 63	2,173 08	5,141 53	6,170 95	4,903 35	6,336 64
		4,936 65	6,145 01		
10,532 18	8,290 78	17,361 99	20,740 68	20,567 26	21,983 28
86.8	88.1	41.9	41.2	80.9	74.5

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Port Stanley 732		Preston 5,184		Princeton P.V.
	1919	1920	1919	1920	1919
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings.....	1,505 38	1,505 38			
Sub-Station Equipment.....			13,879 36	13,959 70	
Distribution System, Overhead...	10,626 33	11,509 68	44,202 57	46,067 57	2,002 42
Dist. System, Underground.....					
Line Transformers.....	2,531 45	4,594 69	18,294 86	21,754 79	296 86
Meters.....	2,345 42	2,430 02	14,986 15	15,948 48	552 14
Street Light Equipment, Regular.	570 60	654 10	3,061 11	3,269 36	116 30
Street Light Equip., Ornamental.					
Miscellaneous Construction Exp..	5,517 16	5,517 16	5,155 54	5,730 84	64 35
Steam or Hydraulic Plant.....					
Old Plant.....	577 51	577 51	23,549 22	23,549 22	
Total Plant.....	23,673 85	26,788 54	123,128 81	130,279 96	3,032 07
Bank and Cash Balance.....	2,801 00	118 60	121 15	222 36	790 18
Securities and Investments.....		3,419 25			
Accounts Receivable.....	4,765 19	180 92	9,347 37	9,950 47	655 66
Sinking Fund Reserve.....	11 80	143 50	1,148 02		
Sinking Fund on Local Debentures					
Equity in Hydro System.....	1,286 67	1,962 33	4,435 69	6,514 42	
Equity in Rural Lines.....			1,199 74	1,412 53	
Other Assets.....					
H.E.P.C. Operating Account.....		1,318 88	15,913 87	13,115 32	
Total Assets.....	32,538 51	33,932 02	155,294 65	161,495 06	4,477 91
Deficit.....					1,193 12
Total.....	32,538 51	33,932 02	155,294 65	161,495 06	5,671 03
LIABILITIES					
Debenture Balance.....	15,942 58	15,506 96	65,187 57	60,935 82	3,254 74
Accounts Payable.....		5 00	2,224 26		72 32
Bank Overdraft.....			1,999 54	4,981 46	
Other Liabilities.....	5 00				
H.E.P.C. Operating Account.....	491 60				1,529 71
Total Liabilities.....	16,439 18	15,511 96	69,411 37	65,917 28	4,856 77
RESERVES					
Debentures Paid.....	3,007 42	3,443 04	23,677 94	27,929 69	295 26
Sinking Fund Reserve.....					
Reserve for Equity in Hydro Sys..	1,286 67	1,962 33	4,435 67	6,514 42	
Reserve for Equity in Rural Lines			1,199 74	1,412 53	
Depreciation Reserve.....	5,387 00	6,356 00	22,191 00	33,581 00	519 00
Total Reserve.....	9,681 09	11,761 37	57,504 35	69,437 64	814 26
Surplus.....	6,418 24	6,658 69	28,378 93	26,140 14	
Total.....	32,538 51	33,932 02	155,294 65	161,495 06	5,671 03
Percentage of Net Debt to Total Assets.....	50.5	48.5	44.7	42.7	108.4

“A”—Continued
of Hydro Municipalities as at December 31st, 1920

Princeton P.V.	Ridgetown 2,180		Rodney 656		Rockwood. P.V.	
1920	1919	1920	1919	1920	1920	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
					79 00	79 00
2,002 42	889 26 10,618 08	889 26 10,923 47	5,588 31	5,809 83	4,316 82	4,966 73
296 86	4,260 43	4,260 43	1,421 85	1,421 85	1,211 93	1,211 93
552 14	3,472 77	4,097 79	1,438 91	1,827 34	1,263 28	1,272 73
116 30	826 92	826 92	518 74	518 74	257 50	257 50
64 35	1,319 10	1,319 10	679 09	679 09	308 05	308 05
	363 25	363 25				
	5,348 36	5,131 16	700 00	700 00		
3,032 07	27,098 17	27,811 38	10,346 90	10,956 85	7,436 58	8,095 94
650 74	2,502 03	6,282 20	52 62	466 01		
	3,500 00	3,500 00				
521 77	763 83	717 00	104 50	104 50		
	2,822 88	2,733 18		53 25	108 98	79 25
186 96					168 49	392 34
			158 73			
	532 57	1,037 50	296 19	1,343 07		
4,391 54	37,219 48	42,081 26	10,958 94	12,923 68	7,714 05	8,567 53
1,048 93						
5,440 47	37,219 48	42,081 26	10,958 94	12,923 68	7,714 05	8,567 53
3,186 54	16,446 87	15,594 32	8,128 24	7,990 48	522 20	266 80
			772 30	637 92	74 32	252 75
	1,319 10	1,319 10			1,543 92	1,450 20
1,045 51						
4,232 05	17,765 97	16,913 42	8,900 94	8,628 40	2,140 44	1,969 75
363 46	3,009 12	3,861 67	371 76	509 52	1,477 80	1,733 20
186 96					168 49	392 34
658 00	2,881 00	3,821 00	650 00	1,047 00	1,727 00	2,103 00
1,208 42	5,890 12	7,682 67	1,021 76	1,556 52	3,373 29	4,228 54
	13,563 39	17,485 17	1,036 64	2,738 76	2,200 32	2,369 24
5,440 47	37,219 48	42,081 26	10,958 94	12,923 68	7,714 05	8,567 53
100.6	47.7	40.2	81.2	66.7	27.7	24.1

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	St. Catharines 19,195		St. George P.V.		St. Jacobs P.V.
	1919	1920	1919	1920	1919
Assets	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings.....	39,017 69	39,247 02			
Sub-Station Equipment.....	58,835 22	58,760 22			
Distribution System, Overhead....	126,049 31	136,484 31	2,957 34	3,114 31	3,446 40
Dist. System, Underground.....					
Line Transformers.....	41,110 82	45,443 52	851 31	851 31	877 50
Meters.....	38,313 56	42,737 69	1,157 31	1,157 31	1,000 24
Street Light Equipment, Regular....	9,941 91	10,259 06	218 11	218 11	263 53
Street Light Equip., Ornamental....	10,407 20	10,407 20			
Miscellaneous Construction Exp....	36,855 82	37,253 90	374 18	374 18	452 22
Steam or Hydraulic Plant.....					
Old Plant.....					
Total Plant.....	360,531 53	380,592 92	5,558 25	5,715 22	6,039 89
Bank and Cash Balance.....			408 27	2,146 42	1,750 55
Securities and Investments.....	13,000 00		3,000 00	3,000 00	
Accounts Receivable.....	11,285 61	11,204 71	505 83	506 82	305 82
Inventories.....	2,297 11	2,413 09	58 16	42 04	
Sinking Fund on Local Debentures..	14,835 25	18,622 31			
Equity in Hydro System.....					
Equity in Rural Lines.....		995 09			
Other Assets.....					
H.E.P.C. Operating Account.....			58 44	183 44	154 71
Total Assets.....	401,949 50	413,828 12	9,588 95	11,593 94	8,250 97
Deficit.....					
Total.....	401,949 50	413,828 12	9,588 95	11,593 94	8,250 97
LIABILITIES					
Debenture Balance.....	222,540 89	218,802 1	5,537 68	5,429 41	5,646 35
Accounts Payable.....	5,181 95	9,737 91	66 13	51 94	
Bank Overdraft.....	5,313 70	118 64			
Other Liabilities.....	32,677 87	13,407 20			
H.E.P.C. Operating Account.....					
Total Liabilities.....	265,71 41	242,065 90	5,603 81	5,481 35	5,646 35
RESERVES					
Debentures Paid.....	9,481 94	13,220 76	462 32	570 59	353 65
Sinking Fund Reserve.....	14,835 25	18,622 31			
Reserve for Equity in Hydro Sys....					
Reserve for Equity in Rural Lines....		995 09			
Depreciation Reserve.....	39,033 66	49,246 44	831 00	1,091 00	478 00
Total Reserves.....	63,350 85	82,084 60	1,293 32	1,661 59	831 65
Surplus.....	72,884 24	89,677 62	2,691 82	4,451 00	1,772 97
Total.....	401,949 50	413,828 12	9,588 95	11,593 94	8,250 97
Percentage of Net Debt to Total Assets	66.1	58.5	57.9	47.2	68.4

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

St. Jacobs P.V.	St. Marys 3,886		St. Thomas 17,759		Sarnia 12,649	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	3,000 00	3,000 00	28,393 75	35,372 95	36,761 06	61,838 74
.....	11,876 64	15,832 26	64,058 04	65,779 03	61,922 88	74,185 23
3,482 98	26,507 66	30,609 52	77,942 80	83,025 92	96,992 61	105,466 74
.....	7,520 26	9,925 36
877 50	10,567 84	11,375 67	21,049 13	23,834 08	47,204 75	51,864 06
1,021 20	11,655 64	13,441 83	37,733 90	40,407 26	32,213 63	37,731 80
263 3	2,195 64	2,196 84	13,035 72	13,121 74	4,671 29	4,861 31
.....	7,525 69	7,525 69	4,482 11	7,482 11
452 22	2,077 54	3,028 36	4,954 17	7,908 39	4,518 93	16,205 81
.....	20,696 85	20,696 85	1,071 30	791 95	58,686 66	56,098 96
6,097 43	88,577 81	100,181 33	263,284 76	287,692 37	350,453 92	414,734 76
3,036 54	3,585 61	3,095 01	6,143 48
287 82	173 86	323 53	23,306 81	33,306 81
.....	2,506 78	1,668 26	9,903 36	8,549 03	4,143 31	11,069 23
.....	3,777 31	4,222 91	8,277 32	16,523 51	6,449 92	12,318 40
.....	3,676 05	5,324 51	11,628 49	15,920 00
.....	187 53	229 67
220 32	1,688 37	24,718 14	25,788 42	6,317 28	23,148 93
9,642 09	100,400 18	111,720 54	344,892 04	388,009 51	370,459 44	467,414 86
9,642 09	100,400 18	111,720 54	344,892 04	388,009 51	390,459 44	467,414 86
5,454 79	32,594 70	37,823 81	101,580 78	96,624 21	233,729 35	278,177 00
.....	326 42	326 42	4,781 14	10,757 20	14,195 58	27,801 53
.....	1,789 42	1,860 36	3,265 66	25,000 00
.....	426 67	9,871 67	23,871 67
5,454 79	34,710 54	40,437 26	106,361 92	110,647 07	282,796 60	329,850 20
545 21	30,652 32	33,423 21	41,503 65	46,460 22	14,270 65	19,823 00
.....	3,777 31	4,222 91	10,500 00
.....	3,676 05	5,324 51	11,628 49	15,920 00
.....	187 53	229 67
737 00	22,808 00	24,725 99	50,543 00	61,800 00	24,713 0	34,854 00
1,282 21	60,913 68	67,696 62	103,862 67	124,409 89	49,483 65	54,677 00
2,905 09	4,775 96	3,586 66	134,667 45	152,952 55	38,179 19	82,887 66
9,642 09	100,400 18	111,720 54	344,892 04	388,009 51	370,459 44	467,414 86
56.6	34.6	36.2	31.9	30.7	76.3	70.5

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality	Seaforth		Simcoe		Springfield
Population	2,027		3,818		426
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....	1,251 57	1,251 57	1,496 75	1,496 75	
Sub-Station Equipment.....	6,031 75	5,995 27	5,851 99	5,611 99	
Distribution System, Overhead....	16,704 45	18,625 65	17,149 94	18,513 46	4,188 31
Dist. System, Underground.....					
Line Transformers.....	6,874 14	6,474 14	3,291 16	5,512 15	671 74
Meters.....	4,756 19	5,823 74	3,327 65	4,650 35	734 07
Street Light Equipment, Regular...	812 66	939 84	1,478 85	1,506 26	199 52
Street Light Equip., Ornamental....			2,527 16	2,527 16	
Miscellaneous Construction Exp....	355 98	355 98	3,737 16	3,788 62	675 08
Steam or Hydraulic Plant.....					
Old Plant.....			927 92	927 92	
Total Plant.....	36,786 74	39,466 19	39,788 58	44,534 66	6,468 72
Bank and Cash Balance.....	7,543 71	682 42	3,914 54	531 94	233 29
Securities and Investments.....		5,000 00	4,000 00	8,000 00	
Accounts Receivable.....	537 80	550 40	1,407 92	1,406 29	
Inventories.....	3,054 39	5,627 14	27 77	15 49	196 32
Sinking Fund on Local Debentures.	4,107 20	4,717 23			
Equity in Hydro System.....	5,027 25	6,438 95			
Equity in Rural Lines.....					102 15
Other Assets.....					
H.E.P.C. Operating Account.....	7,956 19	8,159 84	3,479 07	4,483 57	337 96
Total Assets.....	65,013 28	70,642 17	52,617 88	58,971 95	7,338 44
Deficit.....					
Total.....	65,013 28	70,642 17	52,617 88	58,971 95	7,338 44
LIABILITIES					
Debenture Balance.....	25,000 00	25,000 00	35,434 90	35,434 90	3,746 76
Accounts Payable.....			560 00	486 03	1,095 12
Bank Overdraft.....					
Other Liabilities.....			3,500 00	3,500 00	
H.E.P.C. Operating Account.....					
Total Liabilities.....	25,000 00	25,000 00	39,494 90	39,420 93	4,841 88
RESERVES					
Debentures Paid.....					1,253 24
Sinking Fund Reserve.....	4,107 20	4,717 23			
Reserve for Equity in Hydro Sys....	5,027 25	6,438 95			
Reserve for Equity in Rural Lines...					102 15
Depreciation Reserve.....	11,225 00	13,188 00	4,660 50	6,204 50	
Total Reserves.....	20,359 45	24,344 18	4,660 50	6,204 50	1,355 39
Surplus.....	19,653 83	21,297 99	8,462 48	13,346 52	1,141 17
Total.....	65,013 28	70,642 17	52,617 88	58,971 95	7,338 44
Percentage of Net Debt to Total Assets	38.4	35.4	75.1	67.1	65.9

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Springfield 426	Stamford Township		Stratford 18,106		Strathroy 2,637	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	388 80	388 80	44,448 44	44,448 44	1,070 00	1,070 00
.....	4,671 39	4,671 39	53,233 23	53,114 64	4,691 16	7,842 31
4,194 51	18,365 05	25,193 96	104,256 06	110,527 12	19,532 63	21,237 04
.....
671 74	5,135 06	8,287 54	20,953 14	31,060 09	5,677 77	9,440 83
734 07	4,297 46	6,489 74	41,329 76	48,104 18	6,310 13	7,718 71
199 52	1,536 56	1,543 06	6,089 46	6,089 46	1,499 14	1,566 10
.....	11,075 05	11,075 05
675 08	4,445 52	4,510 02	14,124 57	13,736 03	578 15	694 30
.....	9,596 96	9,497 66	16,260 00	16,260 00	12,343 15	12,343 15
.....
6,474 92	48,436 80	60,582 17	311,769 71	334,415 01	51,702 13	61,912 44
.....
312 31	2,786 71	12,278 06	30,284 61
.....
33 00	537 93	1,617 15	2,819 08	7,302 90
196 52	24 11	1,789 84	2,530 39	7,216 10	11,075 54
.....	33,167 14	38,827 83
.....	9,711 21	13,503 54	1,189 60
211 73	476 51	568 61
.....
430 79	3,555 12	3,353 43	25,401 19	23,841 81	8,664 40	10,110 18
.....
7,659 07	55,316 56	65,576 86	397,412 74	451,274 70	67,582 63	84,287 76
.....
7,659 07	55,316 56	65,576 86	397,412 74	451,274 70	67,582 63	84,287 76
.....
.....
3,286 53	27,238 83	46,431 99	204,190 00	222,000 00	40,252 27	38,489 67
1,028 06	15,667 72	482 50	14,127 36	16,587 36	3,799 07
.....	2,883 98	339 31	2,012 17
.....
.....
.....
4,314 59	42,906 55	49,798 47	218,317 36	238,587 36	40,591 58	44,300 91
.....
.....
1,713 47	761 17	1,568 01	41,610 00	43,800 00	5,979 73	7,742 33
.....	33,167 14	38,827 83
.....	9,711 21	13,503 54	1,189 60
.....	476 51	568 61
211 73	3,643 00	4,847 24	58,846 04	70,797 04	7,382 00	9,455 00
.....
.....
1,925 20	4,404 17	6,415 25	143,810 90	167,497 02	13,361 73	18,386 93
1,419 28	8,005 84	9,363 14	35,284 48	45,190 32	13,629 32	21,599 92
.....
7,659 07	55,316 56	65,576 86	397,412 74	451,274 70	67,582 63	84,287 76
.....
.....
65.9	77.6	75.9	54.9	54.5	60.1	53.3

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Scarboro Township		Tavistock 917		Thames- ford P.V.
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....			158 34	234 00	
Sub-Station Equipment.....					
Distribution System, Overhead....	14,965 31	17,825 97	6,009 34	6,096 09	4,222 49
Dist. System, Underground.....					
Line Transformers.....	4,934 77	6,200 57	1,361 07	1,365 80	1,741 01
Meters.....	7,089 03	8,631 14	2,229 10	3,368 74	1,121 04
Street Light Equipment, Regular....	2,638 91	2,638 91	666 39	666 39	176 85
Street Light Equip., Ornamental....					
Miscellaneous Construction Exp....	727 60	862 05	566 89	570 89	214 02
Steam or Hydraulic Plant.....					
Old Plant.....					
Total Plant.....	30,355 62	36,158 64	10,991 16	11,301 95	7,475 41
Bank and Cash Balance.....	49 65		3,176 35	3,858 90	1,169 07
Securities and Investments.....					
Accounts Receivable.....	4,008 39	2,186 36	7 06	1,696 80	
Inventories.....			148 93	276 80	10 00
Sinking Fund on Local Debenture's..					
Equity in Hydro System.....					
Equity in Rural Lines.....	880 62	1,508 41			
Other Assets.....					
H.E.P.C. Operating Account.....			3,666 36	4,459 79	
Total Assets.....	35,294 28	39,853 41	17,989 86	21,594 24	8,654 48
Deficit.....	1,496 95	1,635 77			
Total.....	36,791 23	41,489 18	17,989 86	21,594 24	8,654 48
LIABILITIES					
Debenture Balance.....	17,516 03	16,975 58	5,715 29	5,610 74	4,856 54
Accounts Payable.....	1,679 00	4,015 24	12 50	25 00	
Bank Overdraft.....	15,033 44	13,709 42			
Other Liabilities.....					
H.E.P.C. Operating Account.....	9 17	673 11			1,496 05
Total Liabilities.....	34,237 64	35,373 35	5,727 79	5,635 74	6,352 59
RESERVES					
Debentures Paid.....	983 97	1,524 42	284 71	389 26	501 49
Sinking Fund Reserve.....					
Reserve for Equity in Hydro Sys....					
Reserve for Equity in Rural Lines....	880 62	1,508 41			
Depreciation Reserve.....	689 00	3,083 00	1,151 00	1,620 00	1,590 08
Total Reserves.....	2,553 59	6,115 83	1,435 71	2,009 26	2,091 57
Surplus.....			10,826 36	13,949 24	210 32
Total.....	36,791 23	41,489 18	17,989 86	21,594 24	8,654 48
Percentage of Net Debt to Total Assets	95.8	88.8	31.9	26.1	73.4

"A"—Continued

of Hydro Municipalities as at December 31st. 1920

Thamesford P.V.	Thamesville 808		Thorndale P.V.		Tilbury 1,623	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
					957 46	957 46
4,229 49	3,790 42	4,545 12	2,055 26	2,055 26	5,584 42	5,637 89
1,741 01	1,287 77	2,448 34	939 20	939 20	1,758 22	2,324 62
1,146 12	1,525 90	1,754 51	966 42	1,005 12	2,226 44	2,364 78
176 85	325 94	325 94	80 36	80 36	194 49	194 49
214 02	561 75	561 75	305 63	305 63	1,159 48	1,159 48
	4,258 80	4,258 80			3,553 47	3,553 47
7,507 49	11,750 58	13,894 46	4,346 87	4,385 57	15,433 98	16,192 19
1,218 07	547 91		494 65	643 50	1,400 50	570 44
					500 00	500 00
	1,201 09	830 30		263 78	70	
24 71	658 57	432 50	60 80	40 80	3 83	
266 34				524 31		
	7 77	7 77				
191 49						
9,208 10	14,165 92	15,165 03	4,902 32	5,857 96	17,339 01	17,262 63
	884 59		596 77		3,662 97	2,862 60
9,208 10	15,050 51	15,165 03	5,499 09	5,857 96	21,001 98	20,125 23
4,641 81	10,084 32	9,775 78	2,848 55	2,728 75	12,931 21	12,622 27
	234 58	382 00	572 13	459 61		
		186 11				
	2,025 13	1,283 27	1,288 82	953 74	5,258 98	3,888 23
4,641 81	12,344 03	11,627 16	4,709 50	4,142 10	18,190 19	16,510 50
716 22	1,103 48	1,412 02	237 93	357 73	1,068 79	1,377 73
266 34				524 31		
1,945 08	1,603 00	2,097 00	551 66	736 66	1,743 00	2,237 00
2,927 64	2,706 48	3,509 02	789 59	1,618 70	2,811 79	3,614 73
1,638 65		28 85		97 16		
9,208 10	15,050 51	15,165 03	5,499 09	5,857 96	21,001 98	20,125 23
51.9	87.0	76.6	96.1	77.6	104.9	95.6

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA
SYSTEM—Continued

Municipality	Tillsonburg		Toronto		Toronto
Population	2,788		499,278		Township
	1919	1920	1919	1920	1919
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings.....	2,224 27	2,224 27	956,686 83	1,040,628 53
Sub-Station Equipment.....	7,556 69	12,195 44	1,500,903 20	1,651,677 02
Distribution System, Overhead.	24,373 10	25,010 07	2,862,526 80	3,059,036 74	12,730 58
Dist. System, Underground....	896,426 63	989,358 85
Line Transformers.....	9,036 73	9,036 73	632,214 35	764,060 37	8,432 87
Meters.....	6,407 98	7,131 51	876,178 95	1,005,350 80	4,591 63
Street Light Equip., Regular...	1,961 25	1,961 25	705,453 55	716,119 60
Street Light Equip., Ornamental
Miscellaneous Construction Exp	718 50	718 50	1,716,308 10	1,853,173 38	660 47
Steam or Hydraulic Plant.....	38,517 07	38,517 07
Old Plant.....	36,609 11	19,797 66	619 65
Total Plant.....	52,278 52	58,277 77	10,221,824 59	11,137,720 02	27,035 20
Bank and Cash Balance.....	519 35	681 23	170,495 78	639,014 52	540 56
Securities and Investments.....	6,000 00	6,000 00	327,316 20
Accounts Receivable.....	3,101 08	2,610 42	390,256 90	471,493 88	654 86
Inventories.....	2,141 28	2,362 82	542,781 80	699,336 22
Sinking Fund on Local Debentures	2,802 11	3,294 56	910,100 61	1,093,334 77
Equity in Hydro System.....	4,213 47	5,877 20	135,845 22	188,243 53	162 65
Equity in Rural Lines.....	4,028 03
Other Assets.....
H.E.P.C. Operating Account...	3,129 01	3,400 80	27,435 97	706 34
Total Assets.....	74,184 82	82,504 80	12,726,057 07	14,229,142 94	33,127 64
Deficit.....
Total.....	74,184 82	82,504 80	12,726,057 07	14,229,142 94	33,127 64
LIABILITIES					
Debenture Balance.....	30,423 13	29,572 29	9,154,634 50	9,563,897 31	10,572 92
Accounts payable.....	2,925 50	1,775 17	281,644 82	449,417 08	102 91
Bank Overdraft.....
Other Liabilities.....	292,360 42	210,744 65
H.E.P.C. Operating Account...	129,125 46
Total Liabilities.....	33,348 63	31,347 46	9,728,639 74	10,353,184 50	10,675 83
RESERVES					
Debentures Paid.....	5,576 87	6,427 71	129,365 50	211,102 69	1,427 08
Sinking Fund Reserve.....	2,802 11	3,294 56	910,100 61	1,093,334 77
Reserve for Equity in Hydro Sys	4,213 47	5,877 20	135,845 22	188,243 53	162 65
Reserve for Equity in Rural Line	4,028 03
Depreciation Reserve.....	13,715 01	15,451 32	1,591,533 25	2,153,921 85	13,890 00
Total Reserves.....	26,307 46	31,050 79	2,766,844 58	3,646,602 84	19,507 76
Surplus.....	14,528 73	20,106 55	230,572 75	229,355 60	2,944 05
Total.....	74,184 82	82,504 80	12,726,057 07	14,229,142 94	33,127 64
Percentage of Net Debt to Total Assets	44.9	40.9	76.5	73.7	32.2

“A”—Continued

Hydro Municipalities as at December 31st, 1920

Toronto Township	Townsend Township		Vaughan Township		Walkerville 6,279	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
					16,921 45	20,150 73
					29,326 06	36,791 38
16,950 12	846 21	853 71	4,047 66	4,160 16	34,036 16	41,834 59
10,352 37	1,065 68	1,154 45	2,815 80	3,075 67	15,593 90	24,602 89
5,871 24	269 74	269 74	1,239 29	1,285 59	23,812 24	28,908 34
			122 54	122 54		
					45,883 83	51,000 00
1,021 47	85 55	85 55	492 75	499 90	25,293 32	29,152 88
					41,994 26	50,553 46
619 65					18,335 05	18,335 05
34,814 85	2,267 18	2,363 45	8,718 04	9,143 86	251,196 27	301,329 32
			301 86	555 09	50 00	50 00
1,788 04	332 82	236 55	1,255 76	978 21	16,756 99	23,862 31
					26,211 79	14,211 54
388 29						13,787 19
5,012 83	154 28	230 60	686 05	1,102 17	2,042 09	3,645 56
984 40					6,146 63	19,778 95
42,988 41	2,754 28	2,830 60	10,961 71	11,779 33	302,403 77	376,664 87
			1,714 19	2,724 25		
42,988 41	2,754 28	2,830 60	12,675 90	14,503 58	302,403, 77	376,664 87
10,161 08	2,529 72	2,454 40	7,793 95	7,574 51	120,067 71	140,862 17
1,500 00			3,578 39	4,702 79	32,914 60	12,725 22
2,090 93					1,049 98	2,927 48
			19 84		45,876 33	52,417 73
13,752 01	2,529 72	2,454 40	11,392 18	12,277 30	199,908 62	208,932 60
1,838 92	70 28	145 60	206 05	425 49	14,191 29	18,396 83
388 29						13,787 19
5,012 83	154 28	230 60	686 05	1,102 17	2,042 09	3,645 56
17,433 93			391 62	698 62	28,948 86	37,561 00
24,673 97	224 56	376 20	1,283 72	2,226 28	45,182 24	73,390 58
4,562 43					57,312 91	94,341 69
42,988 41	2,754 28	2,830 60	12,675 90	14,503 58	302,403 77	376,664 87
32.2	91.9	89.5	103.9	104.2	66.1	57.5

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA
SYSTEM—Continued

Municipality	Wallaceburg		Waterdown		Waterford
Population	4,067		790		985
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings	1,735 58	1,735 58			
Sub-Station Equipment	2,234 15	2,234 15			
Distribution System, Overhead	30,985 76	27,459 76	7,892 42	8,328 63	6,015 19
Dist. System, Underground					
Line Transformers	14,507 38	15,231 70	1,751 00	1,751 00	2,218 97
Meters	9,755 22	11,136 05	2,277 80	2,467 48	2,219 59
Street Light Equipment, Regular	1,665 13	1,665 13	161 67	161 67	590 10
Street Light Equip., Ornamental					
Miscellaneous Construction Exp.	3,691 05	4,931 79	100 34	100 34	366 02
Steam or Hydraulic Plant					
Old Plant	19,562 94	19,510 49			607 69
Total Plant	84,137 21	83,904 65	12,183 23	12,809 12	12, 17 56
Bank and Cash Balance		4,364 44	685 42	2,972 89	1,435 62
Securities and Investments			3,500 00	3,500 00	
Accounts Receivable	10,027 51	12,120 84			502 49
Inventories	8,685 91	11,163 20	52 48	35 00	139 40
Sinking Fund on Local Debentu's					
Equity in Hydro System			755 48	1,063 75	
Equity in Rural Lines			1,181 65	1,441 77	
Other Assets					
H.E.P.C. Operating Account		4,258 94			2,662 20
Total Assets	102,850 63	115,812 07	18,358 26	21,822 53	16,757 27
Deficit					
Total	102,850 63	115,812 07	18,358 26	21,822 53	16,757 27
LIABILITIES					
Debenture Balance	41,435 50	67,171 08	5,900 29	5,479 96	2,506 68
Accounts Payable	37,905 72	8,366 63			721 77
Bank Overdraft	383 71				
Other Liabilities					
H.E.P.C. Operating Account	2,159 69		425 49	549 62	
Total Liabilities	81,884 62	75,537 71	6,325 78	6,029 58	3,228 45
RESERVES					
Debentures Paid	3,564 50	4,365 50	2,099 71	2,520 04	5,238 85
Sinking Fund Reserve					
Reserve for Equity in Hydro Sys			755 48	1,063 75	
Reserve for Equity in Rural Lines			1,181 65	1,441 77	
Depreciation Reserve	7,842 00	10,470 00	5,752 00	6,852 30	927 00
Total Reserves	11,406 50	14,835 50	9,788 84	11,877 86	6,165 85
Surplus	9,559 51	25,438 86	2,243 64	3,915 09	7,362 97
Total	102,850 63	115,812 07	18,358 26	21,822 53	16,757 27
Percentage of Net Debt to Total Assets	79.6	65.2	34.5	29.0	19.3

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Waterford 985	Waterloo 5,476		Watford 1,075		Welland 9,135	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	5,142 20	5,142 20	27,364 40	27,977 28
.....	24,643 38	62,075 00	45,915 70	46,220 22
6,941 98	41,313 47	42,398 77	7,295 99	7,418 80	75,103 62	91,665 67
.....
2,312 66	12,855 15	13,604 49	1,844 67	1,881 90	20,637 54	21,787 30
2,552 14	13,967 81	15,690 17	2,108 43	2,339 48	18,410 95	22,806 51
590 10	5,254 13	5,428 74	509 05	509 05	3,255 31	408 96
.....
366 02	2,242 27	4,072 44	1,305 70	1,305 70	10,429 43	10,267 38
.....	2,483 64	2,483 64
607 69	9,633 65	9,633 65	657 44	657 44
.....
13,370 59	117,535 70	160,529 10	13,721 28	14,112 37	201,116 95	224,133 32
1,355 83	4,164 62	9,138 21	1,286 36	1,867 72	2,389 98	659 64
.....
115 24	4,285 16	4,724 27	32,896 85	31,031 10
.....	4,624 33	4,622 78	4 35	15 82	8,263 90	6,748 73
.....	2,880 00	3,168 00	15,086 97	19,209 30
.....	3,912 57	5,497 94
.....	352 68	457 93	2,847 10	3,919 44
.....	4,107 17	5,175 45
3,426 30	8,763 88	8,878 64	9,448 82	6,962 07
.....
18,267 96	146,518 94	197,016 87	15,011 99	15,995 91	276,157 79	297,839 05
.....
18,267 96	146,518 94	197,016 87	15,011 99	15,995 91	276,157 79	297,839 05
.....
1,285 86	58,283 56	96,981 83	8,754 66	8,399 37	165,000 00	165,000 00
379 22	1,959 33	1,981 67	26 19	42,020 87	23,204 61
.....	25,614 15
236 55	4,107 17	4,107 17
.....
.....
1,901 63	60,242 89	98,963 50	12,448 20	11,581 03	211,128 04	217,925 93
.....
6,459 67	7,716 44	9,018 17	958 55	1,313 84
.....	2,880 00	3,168 00	15,086 97	19,209 30
.....	3,912 57	5,497 94
.....	352 68	457 93	2,847 10	3,919 44
1,667 00	30,471 29	36,681 87	904 00	1,418 00	35,088 00	44,039 01
.....
8,126 67	45,332 98	54,823 91	1,862 55	2,731 84	53,022 07	67,167 75
8,239 66	40,943 07	43,229 46	701 24	1,683 04	12,007 68	12,745 37
.....
18,267 96	146,518 94	197,016 87	15,011 99	15,995 91	276,157 79	297,839 05
.....
10. 4	41. 1	51. 6	82. 8	72. 4	77. 7	73. 1

STATEMENT

Comparative Balance Sheets of Electric Departments

NIAGARA SYSTEM—Continued

Municipality Population	Wellesley P.V.		West Lorne 700		Waterloo Township
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings					
Sub-Station Equipment					
Distribution System, Overhead	4,172 83	4,311 51	5,239 72	6,095 41	334 38
Dist. System, Underground					
Line Transformers	1,311 47	1,311 47	543 69	2,531 61	1,015 13
Meters	1,034 49	1,190 29	1,233 93	1,610 83	355 49
Street Light Equipment, Regular	386 55	386 55	566 10	566 10	
Street Light Equip., Ornamental					
Miscellaneous Construction Exp.	93 57	128 57	199 49	199 49	33 88
Steam or Hydraulic Plant					
Old Plant			1,250 00	1,250 00	
Total Plant	6,998 91	7,328 39	9,032 93	12,253 44	1,738 88
Bank and Cash Balance	2,295 81	2,579 48	1,222 36	925 48	
Securities and Investments					
Accounts Receivable			115 88		
Inventories				48 24	
Sinking Fund on Local Debentures					
Equity in Hydro System					
Equity in Rural Lines					
Other Assets			160 00	160 00	
H.E.P.C. Operating Account	1,074 97	1,360 84	381 82	1,556 57	
Total Assets	10,369 69	11,268 71	10,912 99	14,943 73	1,738 88
Deficit					
Total	10,369 69	11,268 71	10,912 99	14,943 73	1,738 88
LIABILITIES					
Debenture Balance	6,850 93	6,608 11	7,677 86	7,557 32	
Accounts Payable			598 37	713 53	1,738 88
Bank Overdraft					
Other Liabilities					
H.E.P.C. Operating Account					
Total Liabilities	6,850 93	6,608 11	8,276 23	8,270 85	1,738 88
RESERVES					
Debentures Paid	649 07	891 89	322 14	442 68	
Sinking Fund Reserve					
Reserve for Equity in Hydro Sys.					
Reserve for Equity in Rural Lines	861 00	1,187 00	596 00	988 00	
Depreciation Reserve					
Total Reserves	1,510 07	2,078 89	918 14	1,430 68	
Surplus	2,008 69	2,581 71	1,718 62	5,242 20	
Total	10,369 69	11,268 71	10,912 99	14,943 73	1,738 88
Percentage of Net Debt to Total Assets	66.1	58.6	75.8	55.3	100.0

"A" Continued

of Hydro Municipalities as at December 31st, 1920

Waterloo Township	Weston 2,495	Windsor 31,629	Wood- bridge 600			
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	3,230 94	3,230 94	10,141 60	13,456 88
.....	11,889 20	11,889 20	30,004 67	57,095 41
334 38	16,145 72	19,002 76	139,974 43	249,770 20	7,042 50	7,284 91
.....
1,015 13	11,536 50	14,523 78	40,332 99	99,858 47	2,633 68	2,633 68
35 49	6,765 03	8,332 60	70,278 38	105,864 63	1,502 32	1,811 44
.....	2,020 66	2,189 53	12,071 24	12,404 28	326 31	343 56
.....	217,877 30	219,399 18
33 88	3,715 09	3,642 09	57,733 35	17,369 14	642 82	642 82
.....	122,341 54
.....	48,048 77
.....
1,738 88	55,303 14	62,810 90	578,413 96	945,608 50	12,147 63	12,716 41
.....	719 64	75 00	750 32	4,256 14
.....	500 00	500 00
.....	1,478 99	788 08	45,866 85	114,383 28	2,211 11	747 02
.....	351 08	92 07	30,878 19	88,163 91	26 10	4 60
.....	14,818 76	21,149 16
.....	3,591 93	5,205 09	10,485 14	302 32
.....	707 87	567 19	688 77
.....	3,200 00	1,600 00
.....	8,864 39	10,116 71	3,872 23	244 68	183 31
.....
1,738 88	69,589 53	79,720 72	674,464 59	1,186,025 99	15,879 84	18,709 80
.....
1,738 88	69,589 53	79,720 72	674,464 59	1,186,025 99	15,879 84	18,709 80
.....
.....	14,063 94	13,697 02	329,130 35	661,427 40	7,990 44	7,845 08
.....	4,445 01	30,876 69	69,054 35	147 77
.....	697 38	1,237 77	30,499 79
.....	216,879 92	216,879 92
.....	11,127 54
.....
1,738 88	19,206 33	14,934 79	588,014 50	977,861 46	8,138 21	7,845 08
.....
.....	5,903 94	6,270 86	20,869 68	28,572 63	509 53	654 89
.....	14,818 76	21,149 16
.....	3,591 93	5,205 09	10,485 14	302 32
.....	707 87	567 19	688 77
.....	14,006 00	17,062 00	38,840 74	54,611 74	1,959 01	2,589 01
.....
.....	23,501 87	29,245 82	75,096 37	115,507 44	2,468 54	3,546 22
.....	26,881 33	35,540 11	11,353 72	92,657 09	5,273 09	7,318 50
.....
1,738 88	69,589 53	79,720 72	674,464 59	1,186,025 99	15,879 84	18,709 80
.....
100.0	27.6	20.0	87.2	83.1	51.2	42.6

STATEMENT

Comparative Balance Sheets of Electric Departments

**NIAGARA
SYSTEM—Concluded**

Municipality	Woodstock		Wyoming		York
Population	10,126		495		Township
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....	17,178 25	27,391 70			
Sub-Station Equipment.....	36,338 58	36,909 11			
Distribution System, Overhead....	49,725 90	57,046 70	5,424 53	5,724 26	125,369 10
Dist. System, Underground.....					
Line Transformers.....	24,782 85	28,027 29	660 84	1,012 00	1,488 37
Meters.....	23,584 73	27,796 98	722 56	840 98	
Street Light Equipment, Regular..	10,450 67	10,512 42	262 32	262 32	1,344 53
Street Light Equip., Ornamental...					
Miscellaneous Construction Exp...	15,989 29	16,268 60	735 00	735 00	1,394 11
Steam or Hydraulic Plant.....	14,908 62	14,908 62			
Old Plant.....					
Total Plant.....	192,958 89	218,861 2	7,805 25	8,574 56	129,596 11
Bank and Cash Balance.....		1,424 10			
Securities and Investments.....	40,000 00	35,000 00			
Accounts Receivable.....				960 00	1,080 37
Inventories.....	769 56	3,734 39			
Sinking Fund on Local Debentures.	53,024 57	27,579 00			
Equity in Hydro System.....	4,640 61	6,597 70			
Equity in Rural Lines.....		139 02			
Other Assets.....			21 48		
H.E.P.C. Operating Account.....	19,020 65	18,393 61			
Total Assets.....	310,414 28	311,729 24	7,826 73	9,534 56	130,676 48
Deficit.....			2,094 14	1,771 49	
Total.....	310,414 28	311,729 24	9,920 87	11,306 05	130,676 48
LIABILITIES					
Debenture Balance.....	107,385 63	77,385 63	5,690 52	5,459 58	
Accounts Payable.....	12,000 00		316 96	1,543 92	130,676 48
Bank Overdraft.....	6,622 19	30,500 00	112 24	118 90	
Other Liabilities.....	78 75				
H.E.P.C. Operating Account.....			2,107 67	1,915 17	
Total Liabilities.....	126,086 57	107,885 63	8,227 39	9,037 63	130,676 48
RESERVES					
Debentures Paid.....		30,000 00	809 48	1,040 42	
Sinking Fund Reserve.....	53,024 57	27,579 00			
Reserve for Equity in Hydro Sys...	4,640 61	6,597 70			
Reserve for Equity in Rural Lines...		139 02			
Depreciation Reserve.....	41,795 25	47,675 25	884 00	1,228 00	
Total Reserves.....	99,460 43	111,990 97	1,693 48	2,268 42	
Surplus.....	84,867 28	91,852 64			
Total.....	310,414 28	311,729 24	9,920 87	11,306 08	130,676 48
Percentage of Net Debt to Total Assets	40.6	35.3	82.9	94.7	100.

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Port Colborne	Zurich P.V.	NIAGARA SYSTEM SUMMARY		
1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
.....	1,709,288 61	1,876,408 12
.....	2,726,174 83	3,015,703 68
25,401 31	3,624 11	3,639 76	6,131,871 17	6,919,995 01
.....	1,082,037 59	1,183,917 35
4,181 67	991 96	991 96	1,707,935 63	2,101,465 93
6,113 22	1,001 16	1,047 41	2,144,083 24	2,499,611 40
211 12	395 77	395 77	1,064,380 08	1,088,187 72
.....	467,220 51	478,425 26
4,247 13	273 30	273 30	2,316,721 85	2,460,879 41
.....	97,903 59	228,804 33
9,929 60	150 00	150 00	539,846 21	562,946 83
50,084 05	6,436 30	6,498 20	19,987,463 31	22,416,345 04
235 00	1,319 37	2,474 77	377,126 43	873,481 38
.....	533,111 92	221,850 11
272 40	2 95	997,777 64	1,237,283 59
418 26	883,723 31	1,182,496 59
.....	1,446,177 73	1,703,339 59
.....	314,415 34	478,946 91
.....	24,524 74	45,934 92
.....	20,932 83	22,739 21
121 01	1,293 02	1,662 50	496,972 18	517,198 74
51,130 72	9,051 64	10,635 47	25,082,225 43	28,699,616 08
.....	41,300 79
51,130 72	9,051 64	10,635 47	25,123,526 22	28,699,616 08
38,852 83	5,509 15	5,422 07	15,161,106 66	16,267,060 36
5,723 64	899,823 49	1,177,193 91
4,195 56	307,996 85	347,580 76
235 00	659,779 66	623,012 67
.....	114,357 33	221,144 92
49,007 03	5,509 15	5,422 07	17,143,063 99	18,635,992 62
1,147 17	82 46	169 54	823,427 33	1,062,404 70
.....	1,455,561 25	1,703,339 59
.....	314,415 32	478,946 91
.....	24,524 74	45,934 92
.....	470 00	732 00	3,145,035 66	4,064,059 44
1,147 17	552 46	901 54	5,762,964 30	7,354,685 56
976 52	2,990 03	4,311 86	2,217,497 93	2,708,937 90
51,130 72	9,051 64	10,635 47	25,123,526 22	28,699,616 08
58.9	60.9	50.9	68.	65.0

STATEMENT

Comparative Balance Sheets of Electric Departments

SEVERN
SYSTEM

Municipality	Alliston		Barrie		Beeton
Population	1,224		6,775		492
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....			12,266 06	12,266 06	
Sub-Station Equipment.....	675 73	675 73	4,682 98	4,682 98	428 50
Distribution System, Overhead....	19,415 08	20,368 03	25,774 74	29,123 17	10,074 22
Dist. System, Underground.....					
Line Transformers.....	3,549 64	4,315 15	5,746 95	7,096 90	1,552 24
Meters.....	3,951 36	4,389 87	18,442 69	20,969 54	417 20
Street Light Equipment, Regular...	1,292 72	1,330 21	3,357 02	3,357 02	913 98
Street Light Equip., Ornamental...					
Miscellaneous Construction Exp....	2,856 02	2,856 02	1,132 49	1,153 73	1,432 19
Steam or Hydraulic Plant.....					
Old Plant.....	8,283 10	8,079 10	44,631 31	44,609 11	
Total Plant.....	40,023 65	42,014 11	116,034 24	123,258 51	14,818 33
Bank and Cash Balance.....		2,441 73	4,193 25	3,118 57	135 60
Securities and Investments.....			27,000 00	33,000 00	
Accounts Receivable.....		392 20	8,934 08	7,787 13	2,223 09
Inventories.....			2,418 27	1,561 52	
Sinking Fund on Local Debenture's..	775 02	1,212 62			
Equity in Hydro System.....			1,307 78	2,737 75	
Equity in Rural Lines.....					
Other Assets.....					
H.E.P.C. Operating Account.....			11,391 55	11,823 78	
Total Assets.....	40,798 67	46,060 66	171,279 17	183,287 26	17,177 02
Deficit.....	5,243 12	5,982 04			4,299 01
Total.....	46,041 79	52,042 70	171,279 17	183,287 26	21,476 03
LIABILITIES					
Debenture Balance.....	32,000 00	40,000 00	34,449 80	32,545 81	14,774 23
Accounts Payable.....	7,041 40	1,662 62	1,914 48	2,283 75	1,973 87
Bank Overdraft.....	547 10				
Other Liabilities.....			579 94	350 00	
H.E.P.C. Operating Account.....	4,278 27	6,468 46			3,967 16
Total Liabilities.....	43,866 77	48,131 08	36,944 22	35,179 56	20,715 26
RESERVES					
Debentures Paid.....			52,550 20	54,454 19	225 77
Sinking Fund Reserve.....	775 02	1,212 62			
Reserve for Equity in Hydro Sys....			1,307 78	2,737 75	
Reserve for Equity in Rural Lines...					
Depreciation Reserve.....	1,400 00	2,699 00	19,797 48	23,503 51	535 00
Total Reserves.....	2,175 02	3,911 62	73,655 46	80,695 45	760 77
Surplus.....			60,679 49	67,412 25	
Total.....	46,041 79	52,042 70	171,279 17	183,287 26	21,476 03
Percentage of Net Debt to Total Assets	95.3	104.5	21.6	19.5	121.2

“A”—Continued

of Hydro Municipalities as at December 31 st, 1920

Beeton 492		Bradford 866		Coldwater 584		Collingwood 7,262	
1920	1919	1920	1919	1920	1919	1920	1919
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
428 50		388 50	275 00	275 00	4,343 60	4,343 60	
10,104 76	13,632 07	13,866 48	5,784 39	5,857 20	11,335 31	11,212 59	
1,674 96	1,484 21	1,195 71	1,206 07	2,129 32	9,752 57	10,552 96	
785 20	1,222 35	1,449 41	1,347 75	1,446 84	16,013 83	16,581 34	
913,98	544 95	544 95	354 20	354 20	2,400 25	2,522 72	
1,432 19	1,691 36	1,691 36	132 53	132 53	5,351 60	5,351 60	
					352 17	352 17	
15,339 59	18,574 94	19,136 41	9,099 94	10,195 09	82,794 54	86,118 35	
44 14		75 97	2,362 89	2,502 33	3,137 26	3,291 74	
1,510 07	56 92		782 84	583 45	5,000 00	5,000 00	
		308 02	19 87	19 87	4,105 00	5,380 08	
			212 41	425 27	324 50	179 93	
					3,876 03	9,009 37	
					16,028 72	5,602 29	
16,893 80	18,631 86	19,520 41	12,477 95	13,726 01	115,266 05	114,581 76	
6,341 52	4,064 52	7,843 22	843 47	386 16			
23,235 32	22,696 38	27,363 62	13,321 42	14,112 17	115,266 05	114,581 76	
14,537 17	15,419 39	15,227 04	6,334 33	6,201 06	23,980 89	22,476 41	
2,798 38	2,944 61	2,458 64	545 77	866 77	3,350 00	2,345 00	
	48 00	1,750 00			618 29	676 87	
4,324 94	3,498 77	6,225 98	2,887 24	2,647 13			
21,660 49	21,910 77	25,661 66	9,767 34	9,714 96	27,949 18	25,498 28	
462 83	180 61	372 96	665 67	798 94	15,429 4	16,933 88	
			212 41	425 27	3,876 03	9,009 37	
1,112 00	605 00	1,329 00	2,676 00	3,173 00	18,183 00	21,465 05	
1,574 83	785 61	1,701 96	3,554 08	4,397 21	37,488 43	47,408 30	
					49,828 44	41,675 18	
23,235 32	22,696 38	27,363 62	13,321 42	14,112 17	115,266 05	114,581 76	
128.2	117.6	131.5	78.3	73.0	24.2	24.1	

STATEMENT

Comparative Balance Sheets of Electric Departments

SEVERN
SYSTEM—Continued

Municipality	Cookstown		Creemore		Elmvale
Population	P.V.		615		P.V.
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....	60 00	60 00			106 25
Sub-Station Equipment.....	392 95	392 95			
Distribution System, Overhead....	8,255 83	8,301 93	4,709 83	4,828 20	6,566 78
Dist. System, Underground.....					
Line Transformers.....	1,443 43	1,624 33	872 91	1,026 81	2,052 50
Meters.....	933 68	1,034 90	1,116 03	1,446 90	1,601 28
Street Light Equipment, Regular...	514 21	514 21	272 07	272 07	317 98
Street Light Equip., Ornamental...					
Miscellaneous Construction Exp...	1,453 55	1,453 55	185 41	185 41	455 93
Steam or Hydraulic Plant.....					
Old Plant.....			2,651 15	2,651 15	
Total Plant.....	13,053 65	13,381 87	9,807 40	10,410 54	11,100 72
Bank and Cash Balance.....	414 39	690 97		1,485 67	304 77
Securities and Investments.....					
Accounts Receivable.....	6 57	295 56	1,119 13	146 68	105 00
Inventories.....	10 00		52 44	113 11	458 80
Sinking Fund on Local Debenture's..				394 12	224 70
Equity in Hydro System.....					
Equity in Rural Lines.....					
Other Assets.....					
H.E.P.C. Operating Account.....			2,398 60	2,068 98	132 05
Total Assets.....	13,484 61	14,368 40	13,377 57	14,619 10	12,326 04
Deficit.....	1,681 55	2,205 11			
Total.....	15,166 16	16,573 51	13,377 57	14,619 10	12,326 04
LIABILITIES					
Debenture Balance.....	9,272 89	9,147 15	5,503 97	5,267 52	6,142 15
Accounts Payable.....	3,543 05	4,097 75	292 50	282 81	128 62
Bank Overdraft.....		434 00	237 60		
Other Liabilities.....					
H.E.P.C. Operating Account.....	1,667 11	1,599 76			
Total Liabilities.....	14,483 05	15,278 66	6,034 07	5,550 33	6,270 77
RESERVES					
Debentures Paid.....	227 12	352 85	996 03	1,232 48	857 85
Sinking Fund Reserve.....				394 12	224 70
Reserve for Equity in Hydro Sys...					
Reserve for Equity in Rural Lines...					
Depreciation Reserve.....	456 00	942 00	1,390 00	1,748 00	2,237 00
Total Reserves.....	683 11	1,294 85	2,386 03	3,374 60	3,319 55
Surplus.....			4,957 47	5,694 17	2,735 72
Total.....	15,166 16	16,573 51	13,377 57	14,619 10	12,326 04
Percentage of Net Debt to Total Assets	107.4	106.3	45.1	39.0	50.2

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Elmvale P.V.	Midland 7,339		Penetanguishene 3,664		Port McNicoll 564	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
106 25	22,469 21	10,864 80	2,151 00	2,151 00	202 60	202 60
.....	10,879 17	19,026 49	3,507 71	3,507 71
6,588 39	53,910 28	62,651 70	29,263 94	31,740 80	4,158 55	5,247 88
.....
2,203 94	12,515 20	13,673 99	8,195 47	9,157 31	339 98	339 98
1,742 51	17,293 73	19,176 52	6,549 36	8,196 41	868 84	1,119 26
317 98	4,180 03	4,486 88	1,990 87	2,152 95	166 73	166 73
.....
455 93	3,500 58	6,546 08	822 47	822 47	396 44	396 44
.....	15,415 62	15,415 62	2,874 20	2,374 20
.....	853 00
11,415 00	141,016 82	151,842 08	55,354 82	60,102 85	6,133 14	7,472 89
311 63	562 89	141 29	2 71
.....
105 00	208 76	1,124 75	1,616 00
137 25	5,539 38	6,832 27	1,046 30	1,330 76	26 72	25 67
.....
588 24	1,858 63	4,775 81	4,681 11	7,707 60	100 61
.....
.....	840 37
672 37	510 85	3,174 99
.....
13,229 49	149,463 96	164,013 05	62,717 83	73,932 20	6,301 15	7,601 88
.....	1,967 04	2,491 47
13,229 49	149,463 96	164,013 05	62,717 83	73,932 20	8,268 19	10,093 35
.....
5,993 90	29,739 33	56,494 79	25,237 66	24,409 72	4,405 39	4,233 79
.....	32,031 60	11,586 30	3,500 00	8,500 00	299 17	2,662 03
.....	1,411 68	677 46	1,093 90
.....
.....	14,099 56	13,350 66	2,237 02	1,438 71
5,993 90	77,282 17	81,431 75	29,415 12	34,003 62	6,941 58	8,334 53
.....
1,006 10	24,010 67	25,575 20	5,762 34	6,590 28	594 61	766 21
.....
588 24	1,858 63	4,775 81	4,681 11	7,707 60	100 61
.....
2,760 00	21,009 00	26,156 95	14,528 00	16,958 48	732 00	892 00
.....
4,354 34	46,878 30	56,507 96	24,971 45	31,256 36	1,326 61	1,758 82
2,881 15	25,303 49	26,073 34	8,331 26	8,672 22
.....
13,229 49	149,463 96	164,013 05	62,717 83	73,932 20	8,268 19	10,093 35
.....
47. 4	51. 7	51. 1	50. 0	51. 4	110. 2	111. 1

STATEMENT

Comparative Balance Sheets of Electric Departments

SEVERN SYSTEM—Continued

Municipality Population	Stayner 870		Thorton P.V.		Totten- ham 475
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....				336 54	
Sub-Station Equipment.....	200 00	200 00			358 50
Distribution System, Overhead....	7,983 23	8,254 96	5,827 49	5,890 19	7,127 19
Dist. System, Underground.....					
Line Transformers.....	2,642 54	2,901 85	609 38	609 38	590 85
Meters.....	1,749 82	1,971 02	331 30	335 99	1,126 61
Street Light Equipment, Regular...	529 31	529 31	203 22	375 90	460 17
Street Light Equip., Ornamental....					
Miscellaneous Construction Exp....	310 33	310 33	375 35	300 35	1,287 37
Steam or Hydraulic Plant.....					
Old Plant.....	4,132 41	4,132 41			847 20
Total Plant.....	17,547 64	18,299 88	7,346 74	7,848 35	11,797 89
Bank and Cash Balance.....		501 24	460 10		176 10
Securities and Investments.....					
Accounts Receivable.....	33 82				
Inventories.....		211 93			
Sinking Fund on Local Debentures...					
Equity in Hydro System.....	224 52	554 31			
Equity in Rural Lines.....					
Other Assets.....					
H.E.P.C. Operating Account.....	9 19	160 73			
Total Assets.....	17,815 17	19,728 09	7,806 84	7,848 35	11,973 99
Deficit.....			1,293 06	2,143 25	2,420 14
Total.....	17,815 17	19,728 09	9,099 90	9,994 60	14,394 13
LIABILITIES					
Debenture Balance.....	11,861 10	11,352 16		7,377 66	9,947 47
Accounts Payable.....	419 08	166 14	7,935 20	602 23	1,430 62
Bank Overdraft.....	452 94				
Other Liabilities.....	32 03			85 00	
H.E.P.C. Operating Account.....			885 70	1,229 37	2,110 41
Total Liabilities.....	12,765 15	11,518 30	8,820 90	9,294 26	13,488 50
RESERVES					
Debentures Paid.....	2,138 90	2,647 84		122 34	519 63
Sinking Fund Reserve.....					
Reserve for Equity in Hydro Sys....	224 52	554 31			
Reserve for Equity in Rural Lines...					
Depreciation Reserve.....	2,168 42	2,809 42	279 00	578 00	386 00
Total Reserves.....	4,531 84	6,011 57	279 00	700 34	905 63
Surplus.....	518 18	2,198 22			
Total.....	17,815 17	19,728 09	9,099 90	9,994 60	14,394 13
Percentage of Net Debt to Total Assets	71.1	60.0	113.0	118.4	112.6

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Tottenham 475	Victoria Harbor 1,496	Waubashene P.V.	SEVERN SYSTEM SUMMARY			
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
358 50					41,873 72	30,605 85
7,202 69	4,902 84	4,936 21	2,797 73	2,797 73	32,460 85	40,873 95
					243,429 40	262,961 69
845 64	716 22	825 92	416 56	416 56	53,686 72	60,590 71
1,130 21	1,525 54	1,570 94	859 57	859 57	75,350 94	84,206 43
460 17	145 69	145 69	159 22	159 22	17,802 62	18,604 19
1,287 37	642 64	642 64	257 66	257 66	22,283 92	25,275 66
361 45					80,039 96	77,975 21
11,646 03	7,932 93	8,121 40	4,490 74	4,490 74	566,928 13	601,093 69
373 69	1,057 78	427 67	118 04	333 83	12,501 47	16,164 78
					32,000 00	38,000 00
			110 00	110 00	18,809 96	17,926 17
			4 53	4 53	9,900 81	10,724 86
					775 02	1,212 62
		152 22		81 41	12,385 18	26,526 71
					840 37	
	195 25	458 77			30,666 21	23,961 91
12,019 72	9,185 96	9,160 05	4,723 31	5 020 51	684 807 15	735 610 74
4 491 90					21,811 91	31,887 67
16,511 62	9,185 96	9,160 06	4,723 31	5,020 51	706,619 06	767,498 41
9,405 64	5,690 56	5,459 63	3,083 77	2,963 65	237,842 93	273,093 10
2,074 00		220 00		86 25	67,349 97	42,692 67
					3,374 78	3,277 90
					1,230 26	1,111 87
3,403 08			136 56	25 63	35,767 80	40,713 72
14,882 72	5,690 56	5,679 63	3,220 33	3,075 53	345,565 74	360 889,26
1,061 46	809 44	1,040 37	416 23	536 35	105,384 46	131,954 28
					775 02	1,212 62
		152 22		81 41	12,385 18	26,526 71
567 44	1,052 00	1,218 89	611 00	715 00	88,044 90	108,627 74
1,628 90	1,861 44	2,411 48	1,027 23	1,332 76	206,589 56	250,321 35
	1,633 96	1,068 95	475 75	612 22	154,463 76	156,287 80
16,511 62	9,185 96	9,160 06	4,723 31	5,020 51	706,619 06	767,498 41
123.8	61.9	63.0	68.1	62.2	50.4	50.9

STATEMENT

Comparative Balance Sheets of Electric Departments

ST. LAWRENCE SYSTEM

Municipality	Brockville		Chesterville		Prescott
Population	9,326		925		2,660
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....	27,994 53	27,994 53	250 00	250 00	2,761 54
Sub-Station Equipment.....					
Distribution System, Overhead....	51,743 62	57,658 98	5,546 08	5,723 96	25,932 60
Dist. System, Underground.....					
Line Transformers.....	15,549 84	18,688 90	1,930 73	1,930 73	6,412 75
Meters.....	18,301 48	21,472 16	1,766 71	2,094 84	8,344 53
Street Light Equipment, Regular...	14,386 83	14,651 81	318 22	318 22	1,426 91
Street Light Equip., Ornamental...					
Miscellaneous Construction Exp...	4,259 65	4,759 65	610 68	610 68	1,250 89
Steam or Hydraulic Plant.....					
Old Plant.....	53,436 18	53,445 98			12,108 35
Total Plant.....	185,672 13	198,672 01	10,422 42	10,928 43	58,237 57
Bank and Cash Balance.....	200 00	200 00	1,539 29		3,200 73
Securities and Investments.....					
	17,913 32	21,968 41	418 15	1,448 94	661 46
Accounts Receivable.....	3,877 21	4,330 27	1,120 21	1,408 45	
Inventories.....	36,596 03	42,467 29			1,346 85
Sinking Fund on Local Debenture's..				1,232 00	
Equity in Hydro System.....					
Equity in Rural Lines.....	1,956 63	1,808 91			4,660 60
Other Assets.....					
H.E.P.C. Operating Account.....					
Total Assets.....	246,215 32	269,446 89	13,500 07	15,017 82	68,107 21
Deficit.....		7,201 77	6,179 98	6,124 44	
Total.....	246,215 32	276,648 66	19,680 05	21,142 26	68,107 21
LIABILITIES					
Debtenture Balance.....	140,433 23	135,759 67	5,790 54	5,567 51	19,634 47
Accounts Payable.....	40,731 75	7,452 84	3,133 65	1,979 34	5,038 67
Bank Overdraft.....		51,378 20		163 29	
Other Liabilities.....					
H.E.P.C. Operating Account.....	10,606 71	14,321 99	8,166 40	8,897 63	2,438 17
Total Liabilities.....	191,771 69	208,912 70	17,090 59	16,607 77	27,110 71
RESERVES					
Debentures Paid.....	16,920 11	21,593 67	709 46	932 49	4,344 87
Sinking Fund Reserve.....	36,596 03	42,467 29			1,346 85
Reserve for Equity in Hydro Sys...				1,232 00	
Reserve for Equity in Rural Lines...					
Depreciation Reserve.....		3,675 00	1,880 00	2,370 00	10,929 00
Total Reserves.....	53,516 14	67,735 96	2,589 46	4,534 49	16,620 72
Surplus.....	927 49				24,375 78
Total.....	246,215 32	276,648 66	19,680 05	21,142 26	68,107 21
Percentage of Net Debt to Total Assets	77.9	77.2	126.6	120.4	39.6

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Prescott 2,660	Williamsburg P.V.		Winchester 1,047		ST. LAWRENCE SUMMARY	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
2,761 54			224 15	224 15	31,230 22	31,230 22
26,658 19	1,597 74	1,597 74	7,213 78	7,380 70	92,033 82	99,019 57
6,932 93	297 89	297 89	665 86	989 01	24,857 07	28,839 46
8,957 51	583 77	583 77	1,955 16	2,216 91	30,951 65	35,325 19
1,490 28	74 41	74 41	564 98	564 98	16,771 35	17,099 70
1,346 73	4 00	4 00	343 94	343 94	6,469 16	7,065 00
12,108 35			1,100 00	1,100 00	66,644 53	66,654 33
60,255 53	2,557 81	2,557 81	12,067 87	12,819 69	268,957 80	285,233 47
1,549 96	1,164 10	1,337 75	1,159 68	1,233 06	7,263 80	4,320 77
6,759 70	296 94	309 94	243 67	290 33	19,533 54	30,777 32
8 30			3,482 51	2,934 10	8,479 93	8,681 12
1,724 91					37,942 88	44,192 20
930 00				560 76		2,722 76
					6,617 23	1,808 91
71,228 40	4,018 85	4,205 50	16,953 73	17,837 94	348,795 18	377,736 55
	615 85	665 37	887 73	1,895 15	7,683 56	15,886 73
71,228 40	4,634 70	4,870 87	17,841 46	19,733 09	356,478 74	393,623 28
18,831 73	2,290 42	2,184 26	9,889 91	9,710 52	178,038 57	172,053 69
4,009 35	105 44	51 93			49,008 91	13,493 46
						51,541 49
4,165 32	1,376 20	1,547 94	4,542 46	5,337 33	27,130 00	34,270 21
27,006 40	3,772 12	3,784 13	14,432 37	15,047 85	254,177 48	2 1,358 85
5,147 61	459 58	565 74	760 09	939 48	23,194 11	29,178 99
1,724 91					37,942 88	44,192 20
930 00				560 76		2,722 76
13,070 00	403 00	521 00	2,649 00	3,185 00	15,861 00	22,821 00
20,872 52	862 58	1086 74	3,409 09	4,685 24	76,997 99	98,914 95
23,349 48					25,303 27	23,349 48
71,228 40	4,634 70	4,870 87	17,841 46	19,733 09	356,478 74	393,623 28
38.4	93.9	90.0	85.1	87.0	72.9	72.4

STATEMENT

Comparative Balance Sheets of Electric Departments

WASDELL'S
SYSTEM

Municipality	Beaverton		Brechin		Brock
Population	932		P.V.		Township
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....	250 00	250 00			
Sub-Station Equipment.....					
Distribution System, Overhead....	6,635 39	8,050 98	1,496 59	1,496 59	680 77
Dist. System, Underground.....					
Line Transformers.....	1,276 68	2,236 28	1,149 20	1,149 20	1,351 28
Meters.....	2,263 40	2,569 49	371 77	371 77	637 01
Street Light Equipment, Regular...	453 44	453 44	69 89	69 89	
Street Light Equip., Ornamental...					
Miscellaneous Construction Exp...	2,085 67	2,085 67	266 26	266 26	46 65
Steam or Hydraulic Plant.....					
Old Plant.....	3,772 42	3,772 42			
Total Plant.....	16,737 00	19,418 28	3,353 71	3,353 71	2,15 71
Bank and Cash Balance.....	303 90	107 96	269 46	506 32	
Securities and Investments.....					
Accounts Receivable.....		242 00	693 55	180 05	274 52
Inventories.....	762 24	1,121 43	306 78	96 50	
Sinking Fund on Local Debentures.					
Equity in Hydro System.....		637 21		418 70	
Equity in Rural Lines.....	104 75	191 62	31 46	32 83	
Other Assets.....			8 97	72 32	
H.E.P.C. Operating Account.....					
Total Assets.....	17,907 89	21,718 50	4,663 93	4,660 43	2,990 23
Deficit.....	7,700 36	1,374 49	6,370 93	3,751 71	
Total.....	2,5608 25	23,092 99	11,034 86	8,412 14	2,990 23
LIABILITIES					
Debenture Balance.....	13,776 22	13,474 52	1,636 74	1,604 84	
Account Payable.....		200 00	2,261 13	2,079 22	2,990 23
Bank Overdraft.....					
Other Liabilities.....					
H.E.P.C. Operating Account.....	9,013 50	5,036 16	6,621 27	3,622 39	
Total Liabilities.....	22,789 72	18,710 68	10,519 14	7,306 45	2,990 23
RESERVES					
Debentures Paid.....	1,223 78	1,525 48	113 26	145 16	
Sinking Fund Reserve.....					
Reserve for Equity in Hydro Sys...		637 21		418 70	
Reserve for Equity in Rural Lines...	104 75	191 62	31 46	32 83	
Depreciation Reserve.....	1,490 00	2,028 00	371 00	509 00	
Total Reserves.....	2,818 53	4,382 31	515 72	1,105 69	
Surplus.....					
Total.....	25,608 25	23,092 99	11,034 86	8,412 14	2,990 23
Percentage of Net Debt to Total Assets	127.3	86.1	225.5	156.8	100.0

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Brock Township	Kirkfield	Cannington 818		Sunderland P.V.		Woodville 400	
1920	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
	4,889 98	6,940 40	6,983 61	3,095 27	3,115 54	1,866 52	1,973 79
1,742 56	1,240 80	1,770 29	1,770 29	731 75	996 99	700 96	700 96
795 70	340 05	2,401 52	2,603 48	978 30	1,053 07	880 16	1,068 67
	354 11	533 48	533 48	220 97	226 25	127 31	127 31
61 74	301 53	506 58	506 58	142 22	142 22	251 91	251 91
		3,609 37	3,609 37	2,030 00	2,030 00	2,182 50	2,182 50
2,600 00	6,126 47	15,761 64	16,006 81	7,198 51	7,564 07	6,009 36	6,305 14
	485 89	1,227 16	912 04	708 77	144 56	415 30	195 27
		367 58	375 29	137 88		96 79	81 50
		714 36	705 60	26 54	59 99		
			593 17		519 25		482 94
							25 68
2,600 00	6,612 36	18,070 74	18,597 91	8,071 70	8,287 87	6,521 45	7,090 53
		9,446 95	5,024 90	8,030 04	5,432 62	7,597 28	3,994 25
2,600 00	6,612 36	27,517 69	23,622 81	16,101 74	13,720 49	14,118 73	11,084 78
2,525 43	6,000 00	14,075 45	13,777 37	6,205 46	6,049 52	5,150 09	5,034 62
	385 49	2,156 85	1,633 39		1,492 65	638 39	698 10
				931 60			
	121 21	8,576 84	4,065 25	7,596 14	3,982 47	7,428 34	3,656 06
2,525 43	6,506 70	24,809 14	19,476 01	14,733 20	11,524 64	13,216 82	9,388 78
74 57		924 55	1,222 63	594 54	750 48	349 91	465 38
			598 17		519 25		482 94
							25 68
		1,784 00	2,326 00	774 00	926 12	552 00	722 00
74 57		2,708 55	4,146 80	1,368 54	2,195 85	901 91	1,696 00
	105 66						
2,600 00	6,612 36	27,517 69	23,622 81	16,101 74	13,720 49	14,118 73	11,084 78
97.1	98.4	132.3	104.8	182.5	139.1	202.7	132.3

STATEMENT

Comparative Balance Sheets of Electric Departments

WASDELL'S SYSTEM—Continued			MUSKOKA SYSTEM		
Municipality	WASDELL'S		Gravenhurst		Huntsville
Population	SUMMARY		1,502		2,113
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....	250 00	250 00	12,258 29	12,258 29	326 49
Sub-Station Equipment.....			12,030 88	12,030 88	647 30
Distribution System, Overhead..	20,714 94	26,510 49	26,678 37	26,779 25	8,111 59
Dist. System, Underground.....					
Line Transformers.....	6,980 16	8,837 08	1,133 74	1,133 74	1,670 41
Meters.....	7,532 16	8,802 23	4,032 07	4,379 01	4,925 66
Street Light Equipment, Regular	1,405 09	1,764 48	695 45	695 45	605 92
Street Light Equip., Ornamental.					
Miscellaneous Construction Exp.	3,299 29	3,615 91	1,542 00	1,542 00	259 92
Steam or Hydraulic Plant.....					
Old Plant.....	11,594 29	11,594 29		7,610 69	7,790 33
Total Plant.....	51,775 93	61,374 48	58,370 80	66,429 31	24,337 62
Bank and Cash Balance.....	2,924 59	2,352 04	2,136 26	3,099 35	
Securities and Investments.....					
Accounts Receivable.....	1,570 32	878 84	2,926 06	2,098 26	133 45
Inventories.....	1,809 92	1,983 52	1,629 97	2,142 43	1,837 95
Sinking Fund on Local Debenture's			4,227 22	2,470 13	
Equity in Hydro System.....		2,656 27			
Equity in Rural Lines.....	136 21	250 13			
Other Assets.....	8 97	72 32	52,686 28		
H.E.P.C. Operating Account.....					
Total Assets.....	58,225 94	69,567 60	121,976 59	76,239 48	26,309 02
Deficit.....	39,145 56	19,577 97	6,951 91	8,944 17	7,412 39
Total.....	97,371 50	89,145 57	128,928 50	85,183 65	33,721 41
LIABILITIES					
Debenture Balance.....	40,843 96	48,466 30	87,653 19	39,926 97	18,666 22
Accounts Payable.....	8,046 60	6,488 85	2,663 18	2,752 69	1,948 64
Bank Overdraft.....	931 60				1,665 06
Other Liabilities.....			67 14		
H.E.P.C. Operating Account....	39,236 09	20,483 54	5,279 93	6,175 39	6,400 17
Total Liabilities.....	89,058 25	75,438 69	95,663 44	48,855 05	28,680 09
RESERVES					
Debentures Paid.....	3,206 04	4,183 70	22,318 00	24,041 47	2,467 32
Sinking Fund Reserve.....			3,300 06	2,470 13	
Reserve for Equity in Hydro Sys.		2,656 27			
Reserve for Equity in Rural Lines	136 21	250 13			
Depreciation Reserve.....	4,971 00	6,511 12	7,647 00	9,817 00	2,574 00
Total Reserves.....	8,313 25	13,601 22	33,265 06	36,328 60	5,041 32
Surplus.....		105 66			
Total.....	97,371 50	89,145 57	128,928 50	85,183 65	33,721 41
Percentage of Net Debt to Total Assets	153.0	108.4	78.4	64.1	109.0

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

			TRENT SYSTEM			
Huntsville 2,113	MUSKOKA SYSTEM SUMMARY		Bloomfield P.V.		Kingston 23,261	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
326 49	12,584 78	12,584 78	38,378 06	38,277 09
647 30	12,678 18	12,678 18
10,074 18	34,789 96	36,853 43	6,314 36	6,384 16	96,730 54	101,939 19
.....	44,742 00	44,747 10
2,895 50	2,804 15	4,029 24	1,119 31	1,119 31	26,403 95	29,680 89
4,897 38	8,957 73	9,276 39	846 92	1,248 28	46,151 02	54,855 99
1,036 50	1,301 37	1,731 95	426 15	426 15	17,224 93	18,699 67
.....	22,669 64	22,669 64
279 92	1,801 92	1,821 92	1,273 13	1,403 42	41,147 75	43,557 92
.....	85,017 02	77,393 70
5,436 20	7,790 33	13,046 89	14,575 47	22,298 11
.....
25,593 47	82,708 42	92,022 78	9,979 87	10,581 32	433,040 38	454,149 30
.....
2,566 01	2,136 26	5,665 36	747 20	1,235 31	1,623 28	4,374 03
.....
130 67	3,059 51	2,228 93	426 87	88 44	26,084 85	12,436 31
2,956 82	3,467 92	5,099 25	23,971 36	15,251 80
.....	4,227 22	2,470 13	27,366 99	32,458 19
.....
.....	52,686 28
.....
31,246 97	148,285 61	107,486 45	11,153 94	11,905 07	512,086 86	525,669 63
6,560 32	14,364 30	15,504 49	196 64	240 82
.....
37,807 29	162,649 91	122,990 94	11,350 58	12,145 89	512,086 86	525,669 63
.....
.....
17,746 75	106,319 41	57,673 72	7,898 81	10,991 55	277,816 57	273,159 67
8,547 42	4,611 82	11,300 11	3,350 58	578 89	3,740 33
.....	1,665 06
.....	67 14
4,668 33	11,680 10	10,843 72
.....
30,962 50	124,343 53	79,817 55	11,249 39	11,570 44	281,556 90	273,159 67
.....
.....
3,386 79	24,785 32	27,428 26	101 19	208 45	34,083 42	38,740 32
.....	3,300 06	2,470 13	27,366 99	32,458 19
.....
.....
3,458 00	10,221 00	13,275 00	367 00	16,624 04	18,898 36
.....
6,844 79	38,306 38	43,173 39	101 19	575 45	78,074 45	90,096 87
.....	152,455 51	162,413 09
.....
37,807 29	162,649 91	122,990 94	11,350 58	12,145 89	512,086 86	525,669 63
.....
.....
99.1	83.8	74.3	100.8	97.2	54.9	51.9

STATEMENT

Comparative Balance Sheets of Electric Departments

TRENT SYSTEM—Continued

Municipality Population	Lakefield	Omamee 467		Peterboro
	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS				
Lands and Buildings.....				8,241 19
Sub-Station Equipment.....		360 32	360 32	7,777 37
Distribution System, Overhead.....	14,934 17	8,125 80	8,575 83	89,639 32
Dist. System, Underground.....				
Line Transformers.....	1,169 42	626 34	644 50	36,877 02
Meters.....	2,817 40	1,020 04	1,457 47	46,864 45
Street Light Equipment, Regular.....	1,064 53	368 17	368 17	2,773 03
Street Light Equip., Ornamental.....				26,107 68
Miscellaneous Construction Exp.....	3,204 94	1,426 74	1,426 74	58,099 46
Steam or Hydraulic Plant.....				
Old Plant.....	5,500 00			17,435 71
Total Plant.....	28,690 46	11,927 41	12,833 03	293,815 23
Bank and Cash Balance.....	5,149 38	661 07	2 95	
Securities and Investments.....				
Accounts Receivable.....	727 53	65 00	150 68	6,068 66
Inventories.....				5,002 56
Sinking Fund on Local Debentures.....				20,059 91
Equity in Hydro System.....				
Equity in Rural Lines.....				
Other Assets.....				
H.E.P.C. Operating Account.....				
Total Assets.....	34,567 37	12,653 48	12,986 66	324,946 36
Deficit.....		371 03	651 84	
Total.....	34,567 37	13,024 51	13,638 50	324,946 36
LIABILITIES				
Debenture Balance.....	33,500 00	11,495 97	11,139 49	220 000.00
Accounts Payable.....	366 02	604 51	763 50	5,444 16
Bank Overdraft.....				7,732 17
Other Liabilities.....				4,389 21
H.E.P.C. Operating Account.....				
Total Liabilities.....	33,866 02	12,100 48	11,902 99	237,565 54
RESERVES				
Debentures Paid.....		504 03	860 51	
Sinking Fund Reserve.....				20,059 91
Reserve for Equity in Hydro Sys.....				
Reserve for Equity in Rural Lines.....				
Depreciation Reserve.....		420 00	875 00	34,018 00
Total Reserves.....		924 03	1,735 51	54,077 91
Surplus.....	701 35			33,302 91
Total.....	34,567 37	13,024 51	13,638 05	324,946 36
Percentage of Net Debt to Total Assets	98.0	95.7	91.7	73.1

“A”—Continued

of Hydro Municipalities as at December 31st, 1920

Peterboro	Picton 3,257		Wellington 802		E. Whitby Township	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
8,241 19	1,292 00	1,292 00	200 00	200 00		
8,849 40	432 00	432 90				
96,486 77	6,111 51	9,121 40	8,618 82	9,222 01	461 18	704 50
50,217 13	2,037 24	3,698 99	1,509 38	1,991 58	2,459 31	2,459 31
50,445 29	1,922 61	4,848 14	324 38	1,723 01	787 22	787 22
3,374 46	998 00	998 00	76 69	796 02		
26,107 68						
57,669 99	2,633 00	2,633 00	717 28	717 28		48 97
17,435 71	4,792 00	3,739 98	3,000 00	2,477 92		
318,827 62	20,218 36	26,763 51	14,446 55	17,127 82	3,707 71	4,000 00
	4,483 21	3,626 45		372 38	113 49	
8,829 41	2,089 16	6,045 86			24 57	
7,761 21	3,222 66	8,117 13	149 15	232 29		
24,875 71						
	2,002 92					
360,293 95	32,016 31	44,552 95	14,595 70	17,732 49	3,845 77	4,000 00
				427 43	3,467 08	
360,293 95	32,016 31	44,552 95	14,595 70	18,159 92	7,312 85	4,000 00
220,000 00	864 82		9,884 22	9,760 91	4,000 00	3,775 96
13,193 65	2,545 82	2,832 58	2,538 77	7,604 92		
10,627 22			1,680 09			
6,535 84	1,111 37				2 50	
					3,144 75	
250,356 71	4,522 01	2,832 58	14,103 08	17,365 83	7,147 25	3,775 96
	831 56	1,696 38	115 78	239 09		224 04
24,875 71						
43,195 00	460 00	1,113 00		555 00	165 60	
68,070 71	1,291 56	2,809 38	115 78	794 09	165 60	224 04
41,866 53	26,202 74	38,910 99	376 84			
360 293,95	32,016 31	44,552 95	14,595 70	18,159 92	7,312 85	4,000 00
69. 5	14. 3	6. 4	96. 6	97. 9	185. 7	94. 4

STATEMENT

Comparative Balance Sheets of Electric Departments

TRENT SYSTEM				THUNDER BAY SYSTEM	
Municipality Population	W. Whitby Township		TRENT SYSTEM SUMMARY	Pt. Arthur	
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.....			48,111 25	48,010 28	
Sub-Station Equipment.....			8,569 69	9,641 72	
Distribution System, Overhead..	8,540 32	9,207 42	224,914 46	256,605 45	
Dist. System, Underground.....			44,742 00	44,747 10	
Line Transformers.....	2,378 65	2,329 96	74,115 16	93,311 09	
Meters.....	1,207 75	1,207 75	99,192 54	119,390 55	
Street Light Equipment, Regular	721 76	721 76	22,588 73	26,448 76	
Street Light Equip., Ornamental.			48,801 62	48,777 32	
Miscellaneous Construction Exp.	18 49	33 11	105,315 85	110,695 37	
Steam or Hydraulic Plant.....			85,017 02	77,393 70	
Old Plant.....			39,803 13	51,451 72	
Total Plant.....	12,866 97	13,500 00	801,171 50	886,473 06	699,275 71
Bank and Cash Balance.....	726 39		8,354 64	14,760 50	11,459 25
Securities and Investments.....					30,964 61
Accounts Receivable.....			34,759 11	35,278 23	225,683 33
Inventories.....			32,345 73	31,362 43	21,142 39
Sinking Fund on Local Debentures			47,426 90	57,333 90	122,307 53
Equity in Hydro System.....					17,610 42
Equity in Rural Lines.....					
Other Assets.....			2,002 92		837 27
H.E.P.C. Operating Account.....			360 83		17,621 72
Total Assets.....	13,593 36	13,500 00	926,421 63	1,025,208 12	1,146,902 23
Deficit.....	1,895 62		5,930 37	1,320 09	
Total.....	15,488 98	13,500 00	932,352 00	1,026,528 21	1,146,902 23
LIABILITIES					
Debenture Balance.....					
Accounts Payable.....	13,500 00	12,744 00	545,460 39	575,071 58	528,437 61
Bank Overdraft.....	546 07		18,770 24	25,339 56	29,339 56
Other Liabilities.....			10,581 28	10,627 22	
H.E.P.C. Operating Account.....			5,503 08	6,535 84	3,671 76
	1,177 61		4,322 36		
Total Liabilities.....	15,223 68	12,744 00	584,637 35	617,574 20	561,528 87
RESERVES					
Debentures Paid.....					
Sinking Fund Reserve.....		756 00	35,635 98	42,724 79	98,348 02
Reserve for Equity in Hydro Sys.			47,426 90	57,333 90	122,307 53
Reserve for Equity in Rural Lines					17,610 42
Depreciation Reserve.....					
	265 30		51,996 16	65,003 36	35,499 83
Total Reserves.....					
Surplus.....	265 30	756 00	135,059 04	165,062 05	273,765 80
			212,655 61	243,891 96	311,607 56
Total.....	15,488 98	13,500 00	932,352 00	1,026,528 21	1,146,902 23
Percentage of Net Debt to Total Assets	112. 0	94. 4	63. 1	60. 2	48. 9

“A”—Concluded

of Hydro Municipalities as at December 31st, 1920

EUGENIA SYSTEM						
Pt. Arthur	Arthur 1,027		Chatsworth 257		Chesley 1,703	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
			65 00	65 00	595 98	595 98
222,376 32	14,646 58	14,959 42	3,613 75	3,653 92	16,416 55	16,784 13
19,657 95	3,862 05	3,849 78	564 92	546 92	3,430 77	3,880 77
50,310 15	1,827 23	1,888 32	530 98	543 78	3,193 66	3,674 55
29,180 76	539 71	539 71	207 29	207 29	817 76	817 76
11,179 53	245 82	245 82	385 90	385 90	3,086 66	3,086 66
380,274 19	1,101 47	1,101 47			5,503 60	5,503 60
712,978 90	22,222 86	22,584 52	5,349 84	5,402 81	33,044 98	34,343 45
1,774 68	178 20	766 47	133 50	287 22		
31,005 77						
61,899 81	712 01	506 45	761 84	445 97		
50,944 76		5 00		10 00	224 00	205 00
136,998 63			415 55	573 34		
20,446 98						
826 63						
28,578 18						
1,045,454 34	23,113 07	23,862 44	6,660 73	6,719 34	33,268 98	34,548 45
	7,615 14	13,450 93	934 06	1,655 36	3,801 72	5,670 32
1,045,454 34	30,728 21	37,313 37	7,594 79	8,374 70	37,070 70	40,218 77
520,149 52	20,395 98	20,094 12	5,400 00	5,361 94	24,471 59	23,486 57
11,622 96	2,081 34	3,641 48	86 50	12 00	631 98	148 98
3,688 97					284 15	978 68
	5,515 87	9,613 89	1,103 74	1,579 36	5,973 57	7,799 11
535,461 45	27,993 19	33,349 49	6,590 24	6,953 30	31,361 29	32,413 34
110,833 02	604 02	905 88		38 06	3,028 41	4,013 43
136,998 63			415 55	573 34		
20,446 98						
48,219 64	2,131 00	3,058 00	589 00	810 00	2,681 00	3,792 00
316,498 27	2,735 02	3,963 88	1,004 55	1,421 40	5,709 41	7,805 43
193,494 62						
1,045,454 34	30,728 21	37,313 37	7,594 79	8,374 70	37,070 70	40,218 77
51.2	121.1	139.7	98.9	103.5	94.3	93.9

STATEMENT

Comparative Balance Sheets of Electric Departments

EUGENIA
SYSTEM—Continued

Municipality Population	Derby Township		Dundalk 700		Durham 1,500
	1919	1920	1919	1920	1919
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS					
Lands and Buildings.					
Sub-Station Equipment.					584 88
Distribution System, Overhead.	90 41	90 41	5,327 23	5,743 43	12,530 95
Dist. System, Underground.					
Line Transformers.	73 32	73 32	1,404 81	1,404 81	1,720 42
Meters.	32 05	32 05	953 09	953 09	1,531 46
Street Light Equipment, Regular.			510 82	510 82	708 06
Street Light Equip., Ornamental.					
Miscellaneous Construction Exp.	14 68	14 68	228 69	228 69	547 24
Steam or Hydraulic Plant.					
Old Plant.			380 94	380 94	1,506 51
Total Plant.	210 46	210 46	8,805 58	9,221 78	19,129 52
Bank and Cash Balance.				279 15	55 16
Securities and Investments.			1,000 00	1,000 00	
Accounts Receivable.					12 00
Sinking Fund Reserve.			341 04	220 09	
Sinking Fund on Local Debenture's.					
Equity in Hydro System.					
Equity in Rural Lines.					
Other Assets.					
H.E.P.C. Operating Account.					
Total Assets.	210 46	210 46	10,146 62	10,721 02	19,196 68
Deficit.			180 36	733 48	4,671 89
Total.	210 46	210 46	10,326 98	11,454 50	23,868 57
LIABILITIES					
Debenture Balance.			4,379 11	4,201 46	16,021 30
Accounts Payable.	210 46	210 46			1,569 31
Bank Overdraft.			132 18		
Other Liabilities.					
H.E.P.C. Operating Account.			2,617 90	3,810 77	2,238 26
Total Liabilities.	210 46	210 46	7,129 19	8,012 23	19,828 87
RESERVES					
Debentures Paid.			1,957 79	2,135 44	1,978 70
Sinking Fund Reserve.					
Reserve for Equity in Hydro Sys.					
Reserve for Equity in Rural Lines.					
Depreciation Reserve.			1,240 00	1,306 83	2,061 00
Total Reserves.			3,197 79	3,442 27	4,039 70
Surplus.					
Total.	210 46	210 46	10,326 98	11,454 50	23,868 57
Percentage of Net Debt to Total Assets.	100. 0	100. 0	72. 6	74. 7	103. 3

"A"—Continued

of Hydro Municipalities as at December 31st, 1920

Durham 1,500	Elmwood P.V.		Flesherton 378		Grand Valley 558	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
					36 50	36 50
584 88						
14,468 06	4,604 38	4,625 34	4,384 59	4,464 40	7,989 31	8,658 20
4,173 65	803 88	803 88	759 83	759 83	711 05	711 05
2,269 11	532 76	556 39	539 99	664 49	951 97	1,260 48
846 90	255 71	255 71	384 61	384 61	458 21	458 21
547 24	1,093 62	1,093 62	869 12	869 12	202 70	202 70
1,50 51					919 85	919 85
24,396 35	7,290 35	7,334 94	6,938 14	7,142 45	11,269 59	12,246 99
1,475 67		38 58	405 88	1,329 10	557 00	817 10
490 00	123 95	67 71	535 60		50 19	26 93
			254 88		30 60	17 00
	57 12	80 64				
				26 30		
26,362 02	7,471 42	7,521 87	8,134 50	8,497 85	11,907 38	13,108 02
4,583 41	740 38	1,695 12	1,653 99	2,373 38	1,264 71	2,351 55
30,945 43	8,211 80	9,216 99	9,788 49	10,871 23	13,172 09	15,459 57
15,413 25	6,815 54	6,615 78	5,143 19	6,242 57	10,048 01	9,691 86
214 90	240 63	367 36	1,907 93	751 95		305 00
	54 00					
2,799 53	417 05	1,066 99	1,414 56	2,127 98	942 09	2,451 57
25,427 68	7,527 22	8,050 13	8,465 68	9,122 50	10,990 10	12,448 43
2,586 75	384 46	584 22	356 81	457 43	951 99	1,308 14
	57 12	80 64				
				26 30		
2,931 00	243 00	502 00	966 00	1,265 00	1,230 00	1,703 00
5,517 75	634 58	1,166 86	1,322 81	1,74 73	2,181 99	3,011 14
30,945 43	8,211 80	9,216 99	9,788 49	10,871 23	13,172 09	15,459 57
96.4	100.8	107.0	104.1	107.4	92.2	95.0

STATEMENT

Comparative Balance Sheets of Electric Departments

EUGENIA SYSTEM

Municipality Population	Hanover 3,225		Holstein P.V.		Markdale 925
	1919	1920	1919	1920	1919
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings.	64 80	64 80			
Sub-Station Equipment.	1,124 76	1,124 76			780 80
Distribution System, Overhead.	35,716 56	40,848 51	1,876 69	1,911 30	6,924 04
Dist. System, Underground.					
Line Transformers.	5,821 11	10,809 98	698 58	455 22	1,808 14
Meters.	6,119 41	9,376 46	236 58	255 84	1,422 05
Street Light Equipment, Regular.	1,461 76	2,262 82	141 25	168 69	530 79
Street Light Equip., Ornamental.					
Miscellaneous Construction Exp.	5,344 52	5,373 65	170 25	170 25	587 06
Steam or Hydraulic Plant.					
Old Plant.	6,874 07	2,386 30			2,080 65
Total Plant.	62,526 99	72,247 28	3,123 35	2,961 30	14,133 53
Bank and Cash Balance.	15 00	15 00	77 95	281 40	977 79
Securities and Investments.					
Accounts Receivable.	3,167 53	2,155 55	101 19	102 88	32 02
Inventories.	1,614 61	1,412 92	40 66	60 66	1,792 57
Sinking Fund on Local Debenture's.					
Equity in Hydro System.					
Equity in Rural Lines.					
Other Assets.					
H.E.P.C. Operating Account.	2,809 53				
Total Assets.	70,133 66	75,830 75	3,343 15	3,406 24	16,935 91
Deficit.		5,509 61	2,952 98	3,895 96	
Total.	70,133 66	81,340 36	6,296 13	7,302 20	16,935 91
LIABILITIES					
Debenture Balance.	55,270 68	53,530 20	2,388 39	2,281 87	8,502 35
Accounts Payable.	4,181 06	10,701 50	704 51	677 75	3,656 60
Bank Overdraft.	1,346 16	4,227 25			
Other Liabilities.					
H.E.P.C. Operating Account.		2,017 61	2,658 88	3,569 71	1,444 44
Total Liabilities.	60,797 90	70,476 56	5,751 78	6,529 33	13,603 39
RESERVES					
Debentures Paid.	2,729 32	4,469 80	373 66	480 18	497 65
Sinking Fund Reserve.					
Reserve for Equity in Hydro Sys.					
Reserve for Equity in Rural Lines.					
Depreciation Reserve.	3,858 00	6,394 00	170 69	292 69	1,267 00
Total Reserves.	6,587 32	10,863 80	544 35	772 87	1,764 65
Surplus.	2,748 44				1,567 87
Total.	70,133 66	81,340 36	6,296 13	7,302 20	16,935 91
Percentage of Net Debt to Total Assets	86.7	92.9	172.6	162.5	80.3

"A" — Continued.

of Hydro Municipalities as at December 31st, 1920

Markdale 925	Mt. Forest 1,716	Neustadt 412	Orangeville 2,173
1920	1919	1920	1919
\$ c.	\$ c.	\$ c.	\$ c.
780 80	3,725 00	3,725 00	2,400 00
7,017 60	686 75	686 75	1,169 00
	15,238 95	15,819 42	20,697 82
1,967 74		8,147 17	21,163 87
1,171 95	2,967 02	2,206 64	2,505 27
530 79	2,882 22	456 54	3,540 40
	1,655 77	484 81	3,797 49
587 06		954 75	1,139 49
2,080 65	1,796 02	1,495 88	3,313 08
	3,984 47	1,126 40	3,331 69
14,682 59	3,984 47	1,097 60	3,249 99
1,733 18	32,936 20	16,029 63	3,204 99
155 86	4,952 37	38,105 05	38,801 80
2,440 01	514 23	1,225 95	1,119 50
73 08	20 00	1,597 00	52 09
	1,520 90	455 99	33 35
		918 75	753 05
19,084 72			
	42,149 80	14,538 35	40,081 98
	6,311 29	1,659 03	6,222 89
19,084 72	40,770 05	19,308 57	40,707 70
	51,682 44	4,177 60	9,436 05
	16,197 38	23,486 17	50,143 75
8,358 65	48,461 09		
4,118 88	24,683 77	7,262 36	29,853 77
	590 64	7,317 83	4,586 29
1,911 97		832 53	5,384 08
14,389 50	13,284 85	2,321 45	8,283 21
	38,559 26	15,412 72	39,824 14
641 35	39,919 74	21,850 23	41,194 70
	7,026 70	681 94	3,146 23
73 08	332 66		4,301 55
1,731 20	452 00	954 00	4,647 50
2,445 63	4,736 00	1,635 94	6,480 73
2,249 59	11,762 70		8,949 05
19,084 72		16,197 38	50,143 75
	48,461 09	23,486 17	46,304 87
75.4	91.5	106.0	99.5
	97.9	113.2	101.2

STATEMENT

Comparative Balance Sheets of Electric Departments

EUGENIA SYSTEM—Continued

Municipality Population	Owen Sound 11,768		Shelburne 970		Tara 520
	1919	1920	1919	1920	1919
ASSETS	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Lands and Buildings.....	28,473 74	28,953 74	800 00	800 00
Sub-Station Equipment.....	7,526 18	7,526 18	566 60	566 60
Distribution System, Overhead....	56,650 64	60,786 79	11,567 75	11,964 34	9,757 63
Dist. System, Underground.....
Line Transformers.....	15,479 05	22,958 86	2,357 69	2,357 69	1,674 39
Meters.....	25,646 04	28,507 44	2,033 50	2,501 04	820 96
Street Light Equipment, Regular...	9,058 74	9,547 84	971 65	971 65	434 91
Street Light Equip., Ornamental...	500 00	500 00
Miscellaneous Construction Exp...	1,328 76	2,203 96	2,189 46	2,189 46	1,871 56
Steam or Hydraulic Plant.....	33,282 00	33,282 00
Old Plant.....	739 50	739 50
Total Plant.....	177,945 15	194,266 81	21,226 15	22,090 28	14,559 45
Bank and Cash Balance.....	12,552 52	4,506 91	126 50	571 80
Securities and Investments.....
Accounts Receivable.....	4,062 14	6,803 33	33 51	553 23	311 90
Inventories.....	10,205 30	18,816 69	106 08	144 45	15 00
Sinking Fund on Local Debentures...	86,234 06	94,869 39
Equity in Hydro System.....
Equity in Rural Lines.....
Other Assets.....
H.E.P.C. Operating Account.....	12,179 68
Total Assets.....	303,178 85	319,263 13	21,492 24	22,787 96	15,458 15
Deficit.....	1,658 39	4,085 74	4,945 02
Total.....	303,178 85	319,263 13	23,150 63	26,873 70	20,403 17
LIABILITIES					
Debenture Balance.....	141,000 00	141,000 00	17,975 19	17,283 34	6,818 56
Accounts Payable.....	2,664 67	6,736 34	60 00	8,629 95
Bank Overdraft.....	444 28
Other Liabilities.....
H.E.P.C. Operating Account.....	1,474 45	1,397 63	3,794 42	3,783 22
Total Liabilities.....	143,664 67	149,210 79	19,372 82	21,582 04	19,231 73
RESERVES					
Debentures Paid.....	1,944 81	2,636 66	681 44
Sinking Fund Reserve.....	86,234 06	94,869 39
Reserve for Equity in Hydro Sys...
Reserve for Equity in Rural Lines...
Depreciation Reserve.....	18,454 65	23,577 82	1,833 00	2,655 00	490 00
Total Reserves.....	104,688 71	118,447 21	3,777 81	5,291 66	1,171 44
Surplus.....	54,825 47	51,605 13
Total.....	303,178 85	319,263 13	3,150 63	26,873 70	20,403 17
Percentage of Net Debt to Total Assets	47.4	46.7	90.1	94.7	124.4

“A”—Continued
of Hydro Municipalities as at December 31st, 1920

			OTTAWA SYSTEM		RIDEAU SYSTEM	
Tara	EUGENIA SYSTEM SUMMARY		Ottawa 107,732		Carleton Place 3,884	
1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
	35,565 04	36,045 04	90,151 99	113,993 73	5,702 12	5,652 12
	13,034 95	13,034 95	113,189 70	128,283 36	626 81	2,313 52
10,069 52	236,181 00	251,975 10	358,560 35	388,321 94	20,326 85	25,514 77
			79,517 29	84,704 84		
1,674 39	48,920 94	65,101 67	121,907 12	142,143 24	7,730 47	8,993 26
1,002 48	53,250 89	63,525 10	132,140 44	141,670 27	8,440 50	10,097 89
463 30	19,761 34	21,257 77	60,278 15	60,802 44	536 48	601 76
	500 00	500 00	29,975 55	29,975 55		
1,871 56	24,229 89	25,693 96	32,787 35	32,247 35	6,976 95	8,570 32
	33,282 00					
	27,467 45	56,187 88				
15,081 25	492,193 50	533,321 47	1,018,507 94	1,122,142 72	50,340 18	61,743 64
829 89	22,457 71	19,657 49	18,173 08	1,686 79		3,009 96
	1,000 00	1,000 00	30,000 00	50,000 00		
336 24	11,010 86	13,294 50	37,052 21	33,845 93	1,619 86	4,391 95
16 77	19,063 92	26,078 53	34,028 72	51,682 97	947 31	6,852 22
	86,706 73	95,523 37	179,891 76	205,404 03		
		99 38				
			2,290 18			
	14,989 21				2,932 53	5,214 13
16,264 15	647,421 93	688,974 74	1,319,943 89	1,464,762 44	55,839 88	81,211 90
7,737 02	44,611 85	78,267 92				
24,001 17	692,033 78	767,242 66	1,319,943 89	1,464,762 44	55,839 88	81,211 90
12,565 99	386,429 79	390,126 01	700,000 00	700,000 00	40,000 00	45,762 64
4,063 22	39,059 70	51,383 58	4,553 85	33,162 25	598 05	19,655 60
	1,816 49	5,650 21		43,571 66	10,084 47	10,884 72
				7,944 30		
5,402 95	49,008 67	76,012 81				
22,032 16	476,314 65	523,172 61	704,553 85	784,678 21	50,682 52	76,302 96
934 01	25,242 78	33,201 54				1,137 36
	86,706 73	95,523 37	179,891 76	205,404 03		
		99 38	4,800 00			
1,035 00	44,627 84	61,391 04	339,702 91	374,981 09	1,735 00	3,626 00
1,969 01	156,577 35	190,215 33	524,394 67	580,385 12	1,735 00	4,763 36
	59,141 78	53,854 72	90,995 37	99,699 11	3,422 36	145 58
24,001 17	692,033 78	767,242 66	1,319,943 89	1,464,762 44	55,839 88	81,211 90
135. 5	73. 6	82. 0	53. 4	53. 6	90. 8	93. 9

STATEMENT

Comparative Balance Sheets of Electric Departments

Municipality	Perth		Smith's Falls	
Population	3,545		6,665	
	1919	1920	1919	1920
	\$ c.	\$ c.	\$ c.	\$ c.
ASSETS				
Lands and Buildings.....			20,788 10	20,788 10
Sub-Station Equipment.....	3,685 82	3,686 42	4,704 73	4,835 02
Distribution System, Overhead.....	29,014 33	30,425 22	53,984 03	59,322 50
Dist. System, Underground.....				
Line Transformers.....	12,431 69	13,623 77	11,744 34	13,988 19
Meters.....	10,020 84	11,724 60	17,646 29	19,195 00
Street Light Equipment, Regular.....	11 61	1,525 56	1,801 89	1,801 89
Street Light Equip., Ornamental.....				
Miscellaneous Construction Exp.....	2,388 19	2,388 19	7,825 76	8,203 50
Steam or Hydraulic Plant.....	32,470 76	32,470 76	38,251 49	38,251 49
Old Plant.....	10,982 00	2,674 25	21,791 99	21,766 99
Total Plant.....	101,005 24	98,518 77	178,538 62	188,152 68
Bank and Cash Balance.....			40 00	984 37
Securities and Investments.....				
Accounts Receivable.....	5,500 59	5,160 13	188 21	1,991 40
Inventories.....	11,194 72	13,021 49	6,465 07	11,903 14
Sinking Fund on Local Debenture's.....				
Equity in Hydro System.....				
Equity in Rural Lines.....				
Other Assets.....				
H.E.P.C. Operating Account.....			1,058 87	
Total Assets.....	711,700 55	116,700 39	186,290 77	203,031 59
Deficit.....	589 38		11,398 52	20,501 30
Total.....	118,289 93	116,700 39	197,689 29	223,532 89
LIABILITIES				
Debenture Balance.....	56,023 21	47,026 80	152,959 91	171,588 32
Accounts Payable.....	1,062 00	13,627 07	15,420 91	24,715 25
Bank Overdraft.....	53,964 66	41,537 03	12,820 38	
Other Liabilities.....				
H.E.P.C. Operating Account.....	1,719 27	5,294 31		700 04
Total Liabilities.....	112,769 14	107,485 21	181,201 20	197,003 61
RESERVES				
Debentures Paid.....	1,276 79	1,973 20	8,265 09	13,136 68
Sinking Fund Reserve.....				
Reserve for Equity in Hydro Sys.....				
Reserve for Equity in Rural Lines.....				
Depreciation Reserve.....	4,244 00	6,737 00	8,223 00	13,392 60
Surplus.....	5,520 79	8,710 20	16,488 09	26,529 28
		504 98		
Total.....	118,289 93	116,700 39	197,689 29	223,532 89
Percentage of Net Debt to Total Assets	95.8	92.1	91.7	97.0

“A”—Continued

of Hydo Municipalities as at December 31st, 1920

RIDEAU SYSTEM SUMMARY		ALL SYSTEMS	
GRAND SUMMARY			
1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.
26,490 22	26,440 22	1,995,545 83	2,175,568 24
9,017 36	10,834 96	2,915,125 56	3,231,050 80
103,325 21	115,262 49	7,445,820 31	8,579,881 49
.....	1,206,296 88	1,313,369 29
31,906 50	36,605 22	2,073,113 45	2,560,581 59
36,107 63	41,017 49	2,587,566 32	3,053,135 20
2,349 98	3,929 21	1,206,638 71	1,269,006 98
.....	546,497 68	557,678 13
17,190 90	19,162 01	2,530,101 08	2,697,636 12
70,722 25	70,722 25	986,200 57	757,194 47
32,773 99	24,441 24	805,959 89	864,298 39
329,884 04	348,415 09	24,298,866 28	27,059,400 70
40 00	3,994 33	462,437 23	943,858 12
.....	627,076 53	341,855 88
7,308 66	11,543 48	1,356,565 14	1,447,585 92
18,607 10	31,776 85	1,032,569 75	1,400,671 89
.....	1,925,455 77	2,244,004 34
.....	344,410 94	531,299 63
.....	24,660 95	46,284 43
.....	86,216 05	25,447 07
3,991 40	5,214 13	564,601 55	574,952 96
359,831 20	400,943 88	30,722,860 19	34,615,360 94
11,987 90	20,501 30	186,836 24	182,946 17
371,819 10	421,445 18	30,909,696 43	34,798,307 11
248,983 12	264,377 76	18,133,462 44	19,268,072 04
17,080 96	57,997 92	1,137,705 04	1,430,674 27
76,869 51	52,421 75	403,235 57	514,671 99
.....	670,271 90	642,293 65
1,719 27	5,994 35	283,221 62	409,463 27
344,652 86	380,791 78	20,627,896 57	22,265,175 22
9,541 88	16,247 24	1,328,657 68	1,440,156 52
.....	1,754,020 37	2,246,474 47
.....	344,410 94	531,299 63
.....	29,460 95	46,284 43
14,202 00	23,755 60	3,750,162 28	4,788,645 03
23,743 88	40,002 84	7,206,712 22	9,052,860 08
3,422 36	650 56	3,075,087 64	3,480,271 81
371,819 10	421,445 18	30,909,696 43	34,798,307 11
104.4	95.	67.9	65.3

STATE-

Report showing Operation of Municipalities on the

Municipality	Population	Power Purchased	Operation and Maintenance	Debenture Charges and Interest	Total Operation	Revenue	Gross Surplus
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Acton.....	1,563	5,089 11	4,105 73	462 96	9,657 80	12,321 06	2,663 26
Ailsa Craig.....	486	5,223 55	360 65	432 25	6,016 45	8,188 57	2,172 12
Ancaster Twp.....		2,357 59	1,795 09	1,616 85	5,769 53	7,699 96	1,930 43
Aylmer.....	2,247	6,914 46	3,610 19	3,923 74	14,448 39	18,507 75	4,059 36
Ayr.....	802	2,979 68	683 98	1,119 31	4,782 97	6,684 43	1,901 46
Baden.....		5,356 87	557 33	153 51	6,067 71	7,723 21	1,655 50
Beachville.....		7,754 08	628 61		8,382 69	10,351 82	1,969 13
Blenheim.....	1,490	5,813 80	2,203 87	1,116 18	9,133 85	12,273 69	3,139 84
Bolton.....	587	5,049 19	852 72	1,301 84	7,203 75	8,826 72	1,622 97
Bothwell.....	680	6,143 05	479 10	1,320 51	7,942 66	10,809 02	2,866 36
Brampton.....	4,270	20,818 69	5,818 72	3,577 07	30,214 48	33,683 35	3,468 87
Brantford.....	32,159	74,367 64	38,526 13	19,782 38	132,676 15	149,320 10	16,643 95
Brantford Twp.....		4,170 64	4,083 03	4,249 19	12,502 86	13,306 21	803 35
Bridges.....		4,176 59	671 01	921 95	5,769 55	8,159 48	2,389 93
Burford.....		2,400 95	645 13	505 52	3,551 60	4,249 56	697 96
Burgessville.....		1,117 11	169 87	278 27	1,565 25	1,790 84	225 59
Caledonia.....	1,265	1,596 05	657 29	350 22	2,603 56	3,909 79	1,306 23
Chatham.....	15,182	67,557 26	31,355 94	17,120 10	116,033 30	147,290 31	31,257 01
Clinton.....	1,809	7,271 67	2,350 93	3,000 53	12,623 13	15,213 70	2,590 57
Comber.....		4,770 69	586 40	653 55	6,010 64	7,765 26	1,754 62
Chippawa.....	1,172	760 70	1,049 26	755 57	2,565 53	3,500 48	934 95
Dashwood.....		2,456 59	293 60	224 06	2,974 25	3,249 65	275 40
Delaware.....		603 70	73 56	208 75	886 01	1,247 29	361 28
Dereham Twp.....		2,011 61	1,461 06	3,397 34	6,870 01	6,749 17	
Dorchester.....		1,005 45	362 40	253 62	1,621 47	2,511 65	890 18
Drayton.....	600	3,108 98	238 73	667 08	4,014 79	4,867 60	852 81
Dresden.....	1,411	6,266 51	1,698 74	1,396 48	9,361 73	14,586 32	5,224 59
Drumbo.....		826 50	259 90	283 96	1,370 36	1,989 30	618 94
Dublin.....		1,341 17	259 68	519 46	2,120 31	2,612 36	492 05
Dundas.....	5,009	18,712 98	11,793 70	3,787 70	34,294 38	40,928 55	6,634 17
Dunnville.....	3,517	10,142 98	3,357 86	5,141 02	18,641 86	19,763 93	1,122 07
Dutton.....	860	3,454 09	1,192 05	506 58	5,152 72	6,855 55	1,702 83
Elmira.....	2,392	7,534 73	2,809 64	1,447 96	11,792 33	15,884 87	4,092 54
Elora.....	1,205	6,748 21	2,600 11	1,027 00	10,375 32	13,130 00	2,754 68
Embro.....	437	3,064 83	385 93	736 97	4,187 73	4,831 91	644 18
Etobicoke Twp.....		5,880 85	4,921 80	7,165 83	17,968 48	28,159 02	10,190 54
Exeter.....	1,445	6,118 90	2,431 44	1,202 29	9,752 63	13,400 15	3,647 52
Fergus.....	1,710	6,056 91	2,787 12	1,367 14	10,211 17	10,968 66	757 49
Forest.....	1,422	5,968 41	2,510 48	2,811 10	11,289 99	14,396 52	3,106 53
Galt.....	12,434	56,601 99	21,851 58	15,583 60	94,037 17	123,370 33	29,333 16
Georgetown.....	2,121	16,197 02	4,235 13	1,422 26	21,854 41	30,410 72	8,556 31
Glencoe.....	824	1,065 03	250 33	37 39	1,352 75	2,205 27	852 52
Goderich.....	4,220	21,361 52	7,429 41	4,668 00	33,458 93	37,753 75	4,294 82
Granton.....		2,040 89	250 37	286 05	2,577 31	3,336 66	759 35
Grantham Twp.....		1,234 59	845 38	3,034 31	5,114 28	5,788 41	674 13
Guelph.....	17,032	71,075 42	36,735 58	7,650 88	115,461 88	132,814 97	17,353 09
Hagersville.....	1,072	7,350 94	1,727 75	335 66	9,414 35	13,815 40	4,401 05
Hamilton.....	108,143	283,321 68	149,294 75	74,613 98	507,230 41	578,570 85	71,340 44
Harriston.....	1,340	10,971 20	2,056 19	1,564 56	14,591 95	15,826 49	1,234 54
Hensall.....	721	3,393 45	734 92	872 92	5,001 29	5,670 36	669 07
Hespeler.....	3,000	8,922 09	5,186 90	2,709 36	16,818 35	18,204 11	1,385 76
Highgate.....	371	2,466 02	304 32	326 21	3,096 55	3,985 39	888 84
Ingersoll.....	5,385	24,478 35	10,259 48	3,345 53	38,083 36	46,259 53	8,176 17
Kitchener.....	21,056	130,187 39	39,602 53	15,676 40	185,466 32	226,321 94	40,855 62
Lambeth.....		1,277 46	202 58	331 26	1,811 30	2,374 16	562 87

MENT "B"

Niagara System for Period ending December 31st, 1920

Gross Deficit	Depreci- ation	Net Surplus	Net Deficit	Number of Consumers					PerCent of Con- sumers to Popu- lation	H.P. taken in Dec. 1920
				Dom Lt.	Com'l Lt.	Po- wer	Ru- ral	To- tal		
\$ c.	\$ c.	\$ c.	\$ c.							
721 00	1,942 26	260	71	10				341	21.8	193
414 00	1,758 12	78	30	3	1			112	23	144.7
1,075 00	855 43	363	34	3				400		
1,006 00	3,053 36	379	109	7				495	22	189
496 00	1,405 46	105	43	6				154	19.2	76.4
420 00	1,235 50	73	28	6				107		213
504 00	1,465 13	69	19	3				91		284
938 00	2,201 84	308	91	11				410	27.5	136.7
843 00	779 97	97	43	9	25			174	29.6	118
574 00	2,292 36	112	53	11				176	25.9	126
3,963 00	494 13	896	182	35	14			1,127	26.4	905
12,790 00	3,853 95	3,938	434	58				4,431	13.8	3,927.6
1,812 00	1,008 65	391	22	4	23			440		
351 00	2,038 93	57	35	3				95		106.96
305 00	392 96	115	34	1	3			153		45.5
170 00	55 59	45	10	1				56		43.4
445 00	861 23	60	49	9				118	9.3	71.4
7,682 00	23,575 01	3,360	572	87				4,019	26.5	2,239.2
1,356 00	1,234 57	332	140	11				483	26.7	194.3
292 00	1,462 62	62	40	2				104		115.2
501 84	433 11	116	23					139		69.7
164 00	111 40	39	21	2				62		47
134 00	227 28	34	11					44		13.4
120 84	2,112 00	2,232 84			149			149		60.3
273 00	617 18	96	15	3				114		29.5
393 00	459 81	110	30	2				142	23.7	69.7
683 00	4,541 59	244	106	8				358	25.4	118
191 00	427 94	53	24	1				78		29
243 00	249 05	21	15	3				39		42.3
4,132 00	2,502 17	754	158	42	62			1016	20.3	1,089.8
2,275 00	1,152 93	205	141	16				362	10.3	264
489 00	1,213 83	155	71	3	1			230	26.7	114
1,248 00	2,844 54	313	94	15				422	17.6	227.8
870 00	1,884 68	186	70	3	1			260	21.6	182.3
387 00	257 18	71	31	3	1			106	24.2	28.6
4,638 00	5,552 54	1,140	77	12				1,229		335
879 00	2,768 52	234	94	7				335	23.2	173.7
1,090 00	332 51	291	96	12	4			403	23.6	211.8
1,033 00	2,073 53	311	102	14				427	30	111.2
11,959 00	17,374 16	2,766	404	103				3,273	26.3	3,114
2,031 00	6,525 31	373	94	28	52			547	25.8	522
	852 52	124	56	2	5			187	22.7	74
3,956 00	338 82	793	179	17	15			1,004	23.8	455.7
202 00	557 35	57	21	2				80		62.61
440 30	233 83				189			189		35.5
11,050 00	6,303 09	3,064	548	93				3,705	21.6	3,894
668 00	3,733 05	170	75	10				255	23.8	286.8
54,365 72	16,974 72	18195	1,831	598	630			21254	19.6	18,445
724 00	510 54	202	78	9				289	21.5	250.6
498 00	171 07	120	43	6				169	23.4	51.4
1,800 00		442	89	13				544	18	355.2
274 00	614 84	59	30	6				95	25.6	28
3,825 00	4,351 17	936	220	55	10			1,221	22.6	1,077.7
17,357 00	23,498 62	3,524	611	179	20			4,334	20.5	6,541.5
204 00	358 86	72	14	2				88		23.3

STATEMENT

Report Showing Operation of Municipalities on the

Municipality	Population	Power Purchased	Operation and Maintenance	Debenture Charges and Interest	Total Operation	Revenue	Gross Surplus
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Listowel.....	2,551	16,048 92	5,371 06	3,480 95	24,900 93	26,149 15	1,248 22
London.....	59,100	225,905 12	133,790 95	60,816 15	420,512 22	497,166 68	76,654 46
Louth Twp.....			339 35	428 12	767 47	608 61	
Lucan.....	620	5,577 59	1,841 39	711 25	8,130 23	10,376 70	2,246 47
Lynden.....		3,794 56	154 54	378 63	4,327 73	5,214 69	886 96
Markham.....	836	1,656 78	825 29	665 28	3,147 35	4,498 74	1,351 38
Milton.....	1,800	17,960 50	2,960 52	2,178 35	23,099 37	24,401 67	1,301 30
Milverson.....	1,044	9,395 97	1,133 01	662 68	11,191 66	12,964 19	1,772 53
Mimico.....	2,887	6,716 60	5,659 96	1,944 99	14,321 55	19,251 55	4,930 00
Mitchell.....	1,656	6,048 86	3,133 63	1,788 30	10,970 79	16,208 49	5,237 70
Moorefield.....		1,730 12	139 72	391 99	2,261 83	2,668 74	406 91
Mt. Brydges.....		1,500 93	166 06	272 43	1,939 42	2,819 78	880 36
Niagara-on-the-Lake	1,918	4,257 81	3,657 11	1,522 54	9,437 46	12,036 56	2,599 10
Niagara Falls...	14,207	38,754 10	30,089 99	14,550 43	83,394 52	103,582 58	20,188 06
New Hamburg...	1,370	6,737 44	2618 24	1,088 73	10,444 41	13,115 91	2,671 50
New Toronto....	2,696	84,628 66	7,488 30		92,116 96	108,418 15	16,301 19
Norwich.....	1,271	7,274 43	7,211 47	790 30	15,276 20	20,430 77	5,154 57
Oil Springs.....	473	4,206 09	599 16	996 83	5,802 08	7,110 31	1,308 23
Otterville.....		1,482 04	206 18	375 89	2,064 11	3,917 13	1,853 02
Palmerston.....	1,890	5,477 12	1,976 78	2,040 43	9,494 33	14,313 60	4,819 27
Parkhill.....	1,213	1,948 86	355 55	687 35	2,991 76	4,199 13	1,207 37
Paris.....	4,320	13,643 00	7,601 15	6,247 88	27,492 03	34,389 38	6,897 35
Petrolia.....	2,863	14,819 20	7,279 25	3,873 05	25,971 50	36,563 02	10,591 52
Plattsville.....		3,704 74	368 65	366 35	4,439 74	5,601 59	1,161 85
Pt. Colborne....	3,235	3,860 24	3,069 53	3,395 63	10,325 40	11,301 92	976 52
Pt. Credit.....	878	2,135 05	1,443 34	493 23	4,071 62	5,953 98	1,882 36
Pt. Dalhousie...	1,447	2,824 98	2,475 74	1,329 35	6,630 07	7,412 90	782 83
Pt. Stanley.....	717	7,065 21	4,733 00	776 95	12,575 16	14,112 37	1,537 21
Preston.....	5,184	30,575 23	12,748 61	7,591 82	50,915 66	56,327 80	5,412 14
Princeton.....		1,140 19	153 12	288 01	1,581 32	1,863 43	282 11
Ridgetown.....	2,150	6,591 24	2,298 01	1,506 78	10,396 03	15,901 13	5,505 10
Rockwood.....		2,315 39	484 40	342 71	3,142 50	3,687 42	544 92
Rodney.....	686	2,379 44	596 84	572 99	3,549 27	5,652 12	2,102 85
St. George.....		2,201 20	335 64	288 68	2,825 52	4,844 70	2,019 18
St. Jacob's.....		2,075 55	271 21	496 49	2,843 25	4,234 37	1,391 12
St. Mary's.....	3,886	20,326 52	6,575 94	4,794 07	31,696 53	34,385 60	2,689 07
St. Thomas.....	17,759	58,936 05	30,639 90	6,870 11	96,446 06	126,800 15	30,354 09
St. Catharines...	19,195	54,851 62	31,383 24	15,526 58	101,761 44	131,374 64	29,613 20
Sarnia.....	12,649	85,966 39	35,388 72	19,961 44	141,316 55	196,346 81	55,030 26
Seaforth.....	2,015	12,783 27	2,890 58	1,108 14	16,781 99	20,389 15	3,607 16
Simcoe.....	3,756	4,416 40	2,640 68	1,552 73	8,609 81	14,661 85	6,052 04
Springfield.....	420	1,814 34	297 56	1,022 46	3,134 36	3,472 47	338 11
Stamford Twp....		5,468 99	4,542 27	2,190 90	12,202 16	15,464 96	3,262 80
Scarboro Twp....		3,722 74	3,413 06	5,284 95	12,420 75	14,675 93	2,255 18
Strathroy.....	2,637	12,122 08	3,790 96	3,452 49	19,365 53	29,409 13	10,043 60
Stratford.....	18,106	48,593 60	25,332 91	17,625 66	91,552 17	113,540 01	21,987 84
Tavistock.....	876	8,472 75	666 19	31 89	9,170 83	12,786 32	3,615 49
Thamesford.....		3,589 17	558 41	524 96	4,672 54	6,455 87	1,783 33
Thamesville.....	804	2,653 26	506 26	910 10	4,069 62	5,477 06	1,407 44
Thorndale.....		3,942 78	286 81	320 36	4,549 95	5,328 88	778 93
Tilbury.....	1,619	3,635 27	1,470 60	1,246 93	6,352 80	7,647 17	1,294 37
Tillsonburg.....	2,856	17,481 57	6,660 42	2,294 46	26,436 45	34,745 27	8,308 82
Toronto.....	499,278	974,827 92	967,101 03	654,745 10	259,667 05	309,062 69	49,395 64
Toronto-Twp....		4,911 00	3,679 44	3,979 26	12,569 70	18,641 08	6,071 38

"B"—Continued

Niagara System for Period ending December 31st, 1920

Gross Deficit	Deprecia- tion	Net Surplus	Net Deficit	Number of Consumers					PerCent of Con- sumer to Popu- lation	H.P. taken in Dec. 1920
				Dom. Lt.	Com'l Lt.	Po- wer	Ru- ral	To- tal		
\$ c.	\$ c.	\$ c.	\$ c.							
.....	1,700 00	451 78	377	132	20	529	20.7	498.6
.....	52,593 56	24,060 90	12386	1,979	513	14878	25.2	11,300.
158 86	64 00	222 86	46	46
.....	569 00	1,677 47	127	41	10	1	179	28.8	215.8
.....	215 00	671 96	51	16	1	68	94.5
.....	1,351 38	130	33	4	167	19.9	43.4
.....	1,428 00	125 70	289	76	13	4	382	21.2	388.7
.....	527 00	1,245 53	131	63	6	200	19.1	290.8
.....	2,183 00	2,747 00	841	45	8	894	30.9	412.8
.....	1,784 00	3,453 70	298	106	21	425	25.6	201
.....	179 00	227 41	26	17	2	45	48.2
.....	207 00	673 36	84	19	1	104	26.8
.....	420 00	2,179 10	275	69	5	4	353	18.4	154
.....	10,164 50	10,023 56	2,907	488	86	3,481	24.5	3,849.8
.....	1,155 00	1,516 50	222	66	12	300	21.9	214.4
.....	1,905 00	14,396 19	537	57	12	606	22.4	2,868.6
.....	812 00	4,342 57	291	84	10	145	530	269.4
.....	443 00	865 23	20	12	6	38	13.0	95
.....	263 00	1,590 02	70	20	4	94	38.2
.....	889 00	3,930 27	234	75	5	314	16.6	214 4
.....	1,207 37	120	58	1	179	14.7	59.6
.....	3,676 00	3,221 35	757	182	12	1	952	22.0	623.
.....	2,414 00	8,177 52	427	176	59	662	23.1	536
.....	221 00	940 85	65	26	3	94	30.8
.....	976 52	465	132	13	610	19.0	348.5
.....	674 00	1,208 36	199	44	3	3	249	28.3	111.2
.....	613 00	169 83	360	34	11	405	28.0	131.3
.....	969 00	568 21	439	89	20	548	96.5
.....	5,390 00	22 14	1,010	193	41	1,244	24.0	1,426.2
.....	139 00	143 11	64	13	77	16.8
.....	940 00	4,565 10	317	108	8	433	20.1	174.2
.....	376 00	168 92	94	18	4	116	38.8
.....	397 00	1,705 85	104	53	2	159	23.2	92
.....	260 00	1,759 18	80	24	4	1	109	55
.....	259 00	1,132 12	60	14	2	76	72.3
.....	3,775 00	1,085 93	759	151	40	950	24.4	2,223.8
.....	12,069 00	18,285 09	3,305	523	112	180	4,120	23.2	2,547
.....	12,794 00	16,819 20	3,703	338	69	4,110	21.4	3,517
.....	10,141 00	44,889 26	2,918	477	65	203	3,663	28.8	2,902
.....	1,963 00	1,644 16	400	117	13	530	24.9	463.8
.....	1,544 00	4,503 04	176	136	20	332	8.8	208.3
.....	338 11	50	21	2	7	80	19.0	38.2
.....	1,905 50	1,357 30	673	27	11	711	403.4
.....	2,394 00	138 82	652	8	3	5	668	90
.....	2,073 00	7,970 60	479	159	22	660	25.0	362
.....	11,951 00	10,036 84	3,193	423	137	92	3,845	21.2	2,212
.....	469 00	3,146 49	139	64	4	207	23.6	316.3
.....	355 00	1,428 33	71	28	3	1	103	99
.....	494 00	913 44	168	67	2	237	29.6	76.4
.....	185 00	593 93	46	27	2	2	77	82.3
.....	494 00	800 37	144	91	6	241	14.8	134
.....	2,731 00	5,577 82	480	178	19	677	23.7	406.8
.....	371,221 00	122,727 64	57685	11307	2,390	71382	14.3	62,339
.....	3,864 00	2,207 38	398	12	410	226.2

STATEMENT

Report Showing Operation of Municipalities on the Niagara

Municipality	Population	Power Purchased	Operation and Maintenance	Debenture Charges and Interest	Total Operation	Revenue	Gross Surplus
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Vaughan Twp....		1,817 38	178 70	2,544 48	4,540 56	3,861 52
Walkerville....	9,741	117,586 40	39,507 85	13,703 57	170,797 82	217,450 60	46,652 78
Wallaceburg....	4,067	26,426 93	5,903 77	4,066 90	36,397 60	54,941 95	18,544 35
Waterdown....	791	3,342 48	961 68	1,335 99	5,640 15	8,522 60	2,882 45
Waterford....	1,084	3,789 51	1,144 57	1,684 79	6,618 87	8,727 05	2,108 18
Waterloo.....	5,476	24,149 70	15,527 63	4,142 19	43,819 52	52,440 24	8,620 72
Watford.....	1,033	4,930 40	595 51	973 76	6,499 67	8,395 47	1,895 80
Welland.....	9,135	46,965 89	21,571 84	15,873 25	84,410 98	94,732 81	10,321 83
Wellesley.....		4,293 85	530 49	572 46	5,396 80	6,295 82	899 02
West Lorne....	787	3,600 75	648 34	601 68	4,850 77	8,780 83	3,930 06
Weston.....	2,570	22,091 04	5,249 69	1,061 96	28,402 69	40,117 47	11,714 78
Windsor.....	35,272	191,423 61	117,055 60	37,703 79	346,183 00	442,754 82	96,571 82
Woodbridge....	587	4,790 94	482 59	480 50	5,754 03	8,424 28	2,670 25
Woodstock....	10,126	34,269 52	18,376 86	5,075 78	57,722 16	73,806 31	16,084 15
Wyoming.....	503	1,957 86	421 04	641 39	3,020 29	3,694 81	674 52
Zurich.....		3,424 54	403 69	312 11	4,140 34	5,727 02	1,586 68
Total.....		3344747 49	2031557 56	1184802 94	6561107 99	7982614 04	1422464 79

THUNDER BAY

Port Arthur....	15,094	108,230 49	45,511 39	44,358 21	198,100 09	273,635 74	75,535 65
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SEVERN

Alliston.....	1,264	8,812 29	1,782 92	2,968 48	13,563 69	14,123 77	560 08
Barrie.....	6,775	19,973 83	5,787 89	3,476 93	29,238 65	40,100 56	10,861 91
Beeton.....	571	7,055 91	413 84	1,166 71	8,636 46	7,170 95
Bradford.....	885	5,441 62	800 81	1,546 43	7,788 86	4,971 49
Coldwater....	595	2,266 49	753 71	632 47	3,652 67	4,598 43	945 76
Collingwood...	7,262	47,258 00	6,722 89	1,665 66	55,646 55	51,326 04
Cookstown....		3,204 59	387 95	1,020 10	4,612 64	4,577 08
Creemore.....	612	3,185 30	504 64	474 24	4,164 18	5,257 89	1,093 71
Elmvale.....		4,379 26	958 34	445 94	5,783 54	6,840 08	1,056 54
Midland.....	6,532	31,831 55	7,709 40	4,549 12	44,090 07	50,629 38	6,539 31
Penetang.....	3,811	23,367 70	4,082 37	2,408 44	29,858 51	32,963 47	3,104 96
Pt. McNicoll...	531	1,826 70	499 68	559 91	2,886 29	2,623 64
Stayner.....	915	4,047 91	796 35	1,249 52	6,093 78	8,414 82	2,321 04
Thornton....	469	1,232 81	104 41	472 51	1,809 73	1,210 86
Tottenham....		3,590 00	436 90	1,196 12	5,223 02	3,569 26
Victoria Harbor.	1,441	2,138 45	793 79	536 12	3,468 36	3,303 35
Waubashene...		963 72	344 41	310 61	1,618 74	1,959 21	340 47
Total.....	33,263	170,576 13	32,880 30	24,679 31	228,135 74	243,640 28	26,823 78

“B”—Continued

System for Period ending December 31st, 1920

Gross Deficit	Deprecia- tion	Net Surplus	Net Deficit	Number of Consumers					PerCent of Con- sumers to Popu- lation	H.P. taken in Dec. 1920
				Dom. Lt.	Com' Lt.	Power	Ru- ral	To- tal		
\$ c. 679 04	\$ c. 307 00	\$ c. 37,028 78	\$ c. 986 04	47	10	6	9	72		
.....	9,624 00	15,916 35	2,904	336	78	34	3,318	34.1	2,740
.....	2,628 00	1,671 45	621	179	52	49	886	21.7	978.5
.....	1,211 00	1,368 18	134	31	3	11	217	27.4	106
.....	740 00	171	50	5	237	21.8	108.5
.....	6,334 33	2,286 39	995	169	68	19	1,251	22.8	1,189
.....	514 00	1,381 80	136	70	7	213	20.6	77.7
.....	9,736 00	585 83	1,092	172	34	1,298	14.2	1,923.2
.....	326 00	573 02	76	30	3	109	124.6
.....	392 00	3,538 06	75	45	2	122	15.2	154
.....	3,056 00	8,658 78	745	104	13	14	876	34.0	945
.....	15,771 00	80,800 82	8,700	1,220	273	10193	28.9	9,586
.....	630 00	2,040 25	98	40	5	2	145	24.7	170.8
.....	8,131 00	7,953 15	1,850	400	77	2,327	22.9	1,665
.....	344 00	330 52	100	20	2	1	123	24.4	48.7
.....	262 00	1,324 68	55	39	2	96	85.4
958 74	761,504 75	668,647 73	8,646 43	163560	29186	6040	2039	200825	171,150 27

SYSTEM

.....	11,492 00	64,043 65	2,960	590	59	3,609	23.9	6,950
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SYSTEM

.....	1,299 00	738 92	248	88	14	350	27.7	161.6
.....	4,233 50	6,628 41	1,279	280	23	1,582	23.3	945
1,465 51	577 00	2,042 51	76	28	2	106	18.5	93.8
2,817 37	724 00	3,541 37	89	47	2	138	15.6	61.6
.....	497 00	448 76	87	47	4	138	23.2	67.8
4,320 51	3,750 00	8,070 51	1,077	242	52	2	1,373	18.9	1,005
35 56	486 00	521 56	71	21	1	93	66
.....	358 00	735 71	130	52	6	188	30.7	42.8
.....	523 00	533 54	101	63	5	169	115.8
.....	5,826 25	713 06	1,091	191	40	1,322	20.2	1,579
.....	2,764 00	340 96	328	91	25	444	11.6	923.5
262 65	255 00	517 65	103	23	1	127	23.9	36.7
.....	641 00	1,680 04	151	62	5	218	23.8	182.5
598 87	299 00	897 87	33	10	43	12.7
1,653 76	418 00	2,071 76	82	41	123	26.2	38
165 01	342 00	507 01	89	39	128	8.8	57.3
.....	194 00	146 47	71	18	1	90	24
11,319 24	23,186 75	11,226 95	18,909 16	5,106	1,343	181	2	6,632	5,413.1

STATEMENT

Report Showing Operation of Municipalities on St. Lawrence

Municipality	Population	Power Purchased	Operation and Maintenance	Debt and Interest	Total Operation	Revenue	Gross Surplus
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Brockville.....	9,326	49,713 84	26,016 83	17,622 28	93,352 95	88,898 69
Chesterville.....	949	11,569 91	1,166 73	1,032 20	13,768 84	14,621 89	853 05
Prescott.....	2,774	10,779 58	5,113 93	2,254 35	18,147 86	19,423 56	1,275 70
Williamsburg.....	1,020 79	197 09	277 16	1,495 04	1,550 52	55 48
Winchester.....	1,019	6,470 61	1,804 59	959 77	9,234 97	8,763 55
Total.....	14,468	79,554 73	34,299 17	22,145 76	135,999 66	133,258 21	2,184 23

WASDELL

Beaverton.....	949	6,161 84	1,342 01	1,532 92	9,036 77	11,113 94	2,077 17
Brechin.....	3,309 97	437 31	396 11	4,143 39	3,250 09
Cannington.....	838	5,203 62	1,126 62	1,320 63	7,650 87	8,015 87	365 00
Kirkfield.....	413 70	136 21	22 69	572 60	678 26	105 66
Sunderland.....	4,053 83	754 13	1,201 52	6,009 48	5,110 18
Woodville.....	434	3,885 59	531 32	668 69	5,075 60	5,032 11
Total.....	3,421	23,028 55	4,317 60	5,142 56	32,488 71	33,200 45	2,547 83

EUGENIA

Arthur.....	1,172	11,349 83	1,051 85	1,886 75	14,288 43	9,884 74
Chatsworth.....	303	1,650 22	319 01	541 21	2,510 44	2,010 14
Chesley.....	1,741	12,679 37	1,304 87	2,601 85	16,586 09	15,828 49
Dundalk.....	700	4,373 18	817 38	468 07	5,658 63	5,621 98
Durham.....	1,520	4,958 47	1,051 82	1,728 68	7,738 97	8,932 45	1,193 48
Elmwood.....	2,882 66	193 75	648 90	3,725 31	3,029 57
Grand Valley.....	582	4,710 33	391 30	988 50	6,090 13	5,681 31
Flesherton.....	410	2,550 79	240 06	478 28	3,269 13	3,211 00
Hanover.....	2,724	26,087 94	3,807 89	5,319 04	35,214 87	29,524 82
Holstein.....	1,484 58	147 75	382 99	2,015 32	1,206 15
Markdale.....	869	2,973 66	986 00	953 99	4,913 65	6,302 37	1,388 72
Mount Forest.....	1,838	10,652 13	1,921 19	2,611 45	15,184 77	12,719 87
Neustadt.....	430	5,030 57	464 15	1,336 71	6,831 43	4,814 86
Orangeville.....	2,186	9,745 84	2,020 37	3,088 37	14,854 58	12,954 42
Owen Sound.....	12,218	47,256 74	16,041 95	8,614 29	71,912 98	74,698 89	2,785 91
Shelburne.....	1,063	8,674 95	1,191 42	1,689 57	11,555 94	9,970 26
Tara.....	520	5,002 53	507 01	1,186 83	6,696 37	4,476 37
Total.....	29,076	162,063 79	32,457 77	34,525 48	229,047 04	210,867 69	5,368 11

OTTAWA

Ottawa.....	107,732	96,791 65	111,381 95	41,927 74	250,101 34	305,310 79	55,209 45
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MUSKOKA

Gravenhurst.....	1,437	7,022 07	4,586 22	4,089 04	15,697 33	15,875 07	177 74
Huntsville.....	2,160	19,586 93	3,571 85	2,496 92	25,655 70	27,470 67	1,814 97
Total.....	3,597	26,609 00	8,158 08	6,585 96	41,353 03	43,345 74	1,992 71

RIDEAU

Carleton Place.....	3,786	23,033 09	7,311 45	3,908 96	34,253 50	34,170 08
Perth.....	4,047	20,083 77	5,002 57	7,885 69	32,972 03	37,329 39	4,357 36
Smith's Falls.....	6,665	23,848 30	24,313 78	14,586 20	62,748 28	58,761 34
Total.....	14,498	66,965 16	36,627 80	26,380 85	129,973 81	130,260 81	4,357 36

“B” Continued
System for Period ending December 31st, 1920

Gross Deficit	Deprecia- tion	Net Surplus	Net Deficit	Number of Consumers					Per Cent. of Con- sumers to Popu- lation	H.P. taken in Dec. 1920
				Dom. Lt.	Com'l Lt.	Po- wer	Ru- ral	To- tal		
\$ c.	\$ c.	\$ c.	\$ c.							
4,454 26	3,675 00	8,129 26	1,396	344	59	78	1,877	20.1	1,174.2
.....	490 00	363 05	126	47	2	175	18.4	100.5
.....	2,302 00	1,026 30	456	136	21	613	22.1	265.4
.....	118 00	62 52	41	7	2	50	16.8
471 42	536 00	1,007 42	192	47	2	241	23.6	104.5
4,925 68	7,121 00	363 05	10,225 50	2,211	581	86	78	2,956	1,661.4

SYSTEM

.....	538 00	1,539 17	151	52	11	75	289	30.4	109.5
893 30	138 00	1,031 30	24	21	2	6	53	81.7
.....	542 00	177 00	176	68	10	1	255	30.4	92.4
.....	105 66	12
899 30	237 00	1,136 30	79	34	1	16	130	72.3
43 49	170 00	213 49	80	25	3	10	118	27.2	67.5
1,836 09	1,625 00	1,644 83	2,558 09	530	205	28	108	871	435.4

SYSTEM

4,403 69	927 00	5,330 69	95	62	6	163	13.9	151.4
500 30	221 00	721 30	50	28	1	79	26.1	25.7
757 60	1,111 00	1,868 60	259	83	15	357	20.5	253.5
36 65	386 00	422 65	99	75	3	177	25.3	119.3
.....	870 00	323 48	224	86	6	316	20.8	133.5
695 74	259 00	954 74	33	19	1	53	66.3
408 82	473 00	881 82	87	50	1	138	23.7	69.7
58 13	306 00	364 13	85	39	1	125	30.5	59
5,690 05	2,536 00	8,226 05	435	92	14	541	19.4	335.4
809 17	122 00	931 17	29	18	1	48	6.7
.....	573 00	815 72	144	69	8	2	223	25.6	115.2
2,464 90	1,109 00	3,573 90	205	127	9	341	18.5	203.7
2,016 57	502 00	2,518 57	51	26	4	81	18.8	61.6
1,900 16	1,313 00	3,213 16	199	94	10	303	13.8	143.4
.....	6,006 25	3,220 34	1,861	449	105	2,415	19.7	1,442
1,585 68	822 00	2,407 68	182	81	9	272	25.6	219.8
2,220 00	545 00	2,765 00	71	42	5	118	22.7	35.4
23,547 46	18,081 25	1,139 20	37,399 80	4,109	1,440	199	2	5,750	3,441.6

SYSTEM

.....	42,800 00	12,409 45	9,451	1,278	210	10939	10.1	8,291
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SYSTEM

.....	2,170 00	1,992 26	290	80	12	382	26.6	341
.....	884 00	930 97	335	93	6	434	20.1	804
.....	3,054 00	930 97	1,992 26	625	173	18	816	1,145

SYSTEM

83 42	1,891 00	1,974 42	636	144	18	798	21.1	782.8
.....	2,493 00	1,864 36	564	166	19	749	18.5	610
3,986 94	5,615 00	9,601 94	1,121	240	31	1,392	20.8	958.4
4,070 36	9,999 00	1,864 36	11,576 36	2,321	550	68	2,939	2,351.2

STATEMENT

Report Showing Operation of Municipalities on the Trent

Municipality	Popu- lation	Power Purchased	Operation and Main- tenance	Debenture Charges and Interest	Total Operation	Revenue	Gross Surplus
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Bloomfield.....	600	2,365 19	270 53	707 58	3,343 30	3,683 12	339 82
Kingston.....	23,261	48,401 18	49,335 12	22,207 55	119,943 85	151,501 76	31,557 91
Omeme.....	517	1,241 10	324 50	1,092 18	2,657 78	2,822 99	165 21
Peterborough...	21,230	63,440 16	50,810 36	15,207 96	129,458 48	147,516 57	18,058 09
Picton.....	3,165	17,779 92	6,192 96	894 44	24,867 32	37,900 01	13,032 69
Wellington.....	853	3,220 09	939 74	1,148 64	5,308 47	5,471 30	162 83
Lakefield.....	1,133	1,653 24	516 84	2,170 08	2,871 43	701 35
Total.....	50,759	138,100 88	108,390 05	41,258 35	287,749 28	351,767 18	64,017 90
ALL							
Grand Totals.....	4216667 87	2445581 66	1431807 16	8094056 69	9707900 93	1660501 81

“B”—Continued

System for Period ending December 31st, 1920

Gross Deficit	Deprecia- tion	Net Surplus	Net Deficit	Number of Consumers					Per Cent. of Con- sumers to Popu- lation	H. P. taken in Dec. 1920.
				Dom Lt.	Com' Lt.	Po- wer	Ru- ral	To- tal		
	\$ c.	\$ c.	\$ c.							
.....	367 00	27 18	76	15	4	95	15.9	40.2
.....	11,958 00	19,599 91	2,677	772	115	3,564	15.3	1,791
.....	455 00	289 79	83	24	5	112	21.6	38.6
.....	9,177 00	8,881 09	4,463	689	121	5,273	24.8	5,061.41
.....	653 00	12,379 69	657	222	32	911	28.8	269.4
.....	555 00	392 17	125	43	3	171	20.0	68.3
.....	701 35	130	62	4	7	203	18.0	124.0
.....	23,165 00	41,562 04	709 14	8,211	1,827	284	7	10,329	7,392.91

SYSTEMS

46,657 57	902,028 75	803,832 23	92,016 74	199,094	371,731	71,731	2,236	245,666	208,231	88
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STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM

Municipality Population	Acton xa 1,570		Ailsa Craig 447		Aylmer xb 2,177	
	1919	1920	1919	1920	1920	1920
Earnings						
Domestic Light.....	\$ c. 2,628 12	\$ c. 3,115 26	\$ c. 1,087 47	\$ c. 1,292 33	\$ c. 5,391 99	c. 6,553 82
Commercial Light.....	1,613 56	1,672 82	49 696	630 19	4,886 86	5,831 46
Power.....	5,329 46	5,230 46	3,786 31	5,400 16	3,318 98	3,192 47
Municipal Power.....						
Street Light.....	1,696 66	1,860 52	790 50	801 12	2,800 00	2,930 00
Rural.....			168 54	64 77		
Miscellaneous.....		442 00				
Total.....	11,267 80	12,321 06	6,329 76	8,188 57	16,397 83	18,507 75
Expenses						
Power Purchased.....	4,905 85	5,089 11	3,739 48	5,223 55	6,334 37	6,914 46
Sub-Stn. Operation.....						
“ “ Maint'ce.....						
Dist. System, Operation and Maintenance.....	934 82	2,177 27	28 10	59 22	1,783 26	2,436 38
Line Transformer M't'c'e.....						
Meter Maintenance.....						
Consumers' Premises—Exp.....						
Street Light Sys., Operation and Maintenance.....	157 13	864 31	71 58	52 03	84 05	332 61
Promotion of Business.....						
Billing and Collecting.....						
Gen. Office, Sal. and Exp.....	754 90	914 15	103 91	201 69	466 69	587 41
Undistributed Expenses.....		150 00		47 71		253 79
Int. and Deb. Payments.....	539 10	462 96	439 01	432 25	4,052 73	3,923 74
Miscellaneous Expehses.....						
Total Expenses.....	7,291 80	9,657 80	4,382 08	6,016 45	12,721 10	14,448 39
Surplus.....	3,976 00	2,663 26	1,947 68	2,172 12	3,676 73	4,059 36
Loss.....						
Depreciation Charge.....	650 00	721 00	361 00	414 00	954 00	1,006 00
Surp. Less Depr. Chg.....	3,326 00	1,942 26	1,586 68	1,758 12	2,722 73	3,053 36

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Ayr xa 809		Ancaster xa Twp.		Baden xa 650		Beachville xa 504		Blenheim 1,533	
1919	1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
1,461 64	1,762 84	725 65	6,201 70	1,097 74	1,338 03	467 51	788 33	2,998 75	3,519 19
1,118 50	1,421 75	77 47	646 09	*	*	421 38	375 22	2,541 02	2,956 41
1,015 08	2,251 84	21 48	144 17	5,669 93	5,747 18	7,174 94	8,631 75	3,178 87	3,237 99
1,170 00	1,248 00	118 00	708 00	638 00	638 00	504 00	504 00	2,536 00	2,560 10
							52 52		
4,765 22	6,684 43	942 60	7,699 96	7,405 67	7,723 21	8,567 83	10351 82	11,254 64	12,273 69
1,943 81	2,979 68	344 14	2,357 59	4,935 91	5,356 87	5,873 73	7,754 08	5,446 75	5,813 80
107 64	117 23	200 00	389 94	306 17	116 40	55 69	143 51	343 11	1,058 82
103 57	78 20	16 42	143 72	69 53	36 31	115 31	60 32	203 44	312 20
799 36	488 55	203 27	1,261 43	305 30	404 62	225 49	424 78	781 52	832 85
1,114 78	1,119 31	58 40	1,616 85	44 95	153 51	176 05		1,150 71	1,116 18
4,069 16	4,782 97	822 23	5,769 53	5,848 54	6,067 71	6,446 27	8,382 69	7,925 53	9,133 85
696 06	1,901 46	120 37	1,930 43	1,557 13	1,655 50	2,121 56	1,969 13	3,329 11	3,139 84
454 00	496 00		1,075 00	397 00	420 00	471 00	504 00	857 00	938 00
242 06	1,405 46	120 37	855 43	1,160 13	1,235 50	1,650 56	1,465 13	2,472 11	2,201 84

* Domestic and Commercial Revenue combined.
xa Operated by Municipal Council.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Bolton		Bothwell		Brampton	
	xa	675	700		xb	4,238
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	1,285 93	1,450 23	1,359 99	1,706 75	8,818 83	9,746 87
Commercial Light.....	874 67	1,380 69	1,015 60	1,306 66	4,503 94	5,246 44
Power.....	2,812 67	4,060 05	591 48	223 65	14,403 89	13,536 96
Municipal Power.....						1,091 06
Street Light.....	840 00	900 69	1,133 05	1,146 96	3,916 22	4,035 33
Rural.....	1,012 18	1,035 06	5,700 00	6,425 00		
Miscellaneous.....					267 04	26 69
Total.....	6,825 45	8,826 72	9,800 12	10,809 02	31,909 92	33,683 35
Expenses						
Power Purchased.....	4,576 06	5,049 19	6,299 00	6,143 05	15,866 30	20,818 69
Sub-Stn. Operation.....					10 27	10 89
" " Maint'ce.....						
Dist. System, Operation and Maintenance.....	183 18	474 11	678 57	97 15	1,052 60	1,129 56
Line Transformer M't'c'e.....					24 24	236 75
Meter Maintenance.....					187 13	255 91
Consumers' Premises—Exp.....						
Street Light Sys., Operation and Maintenance.....	30 66	80 03	52 66	45 05	320 01	468 13
Promotion of Business.....						
Billing and Collecting.....					1,115 38	1,441 71
Gen. Office, Sal. and Exp.....	504 59	298 58	286 24	324 72	2,275 02	2,199 55
Undistributed Expenses.....				12 18	92 73	76 22
Int. and Deb. Payments.....	1,214 14	1,301 84	1,557 64	1,320 51	3,775 97	3,577 07
Miscellaneous Expenses.....						
Total Expenses.....	6,508 63	7,203 75	8,874 11	7,942 66	24,719 65	30,214 48
Surplus.....	316 82	1,622 97	926 01	2,866 36	7,190 27	3,468 87
Loss.....						
Depreciation Charge.....	714 00	843 00	548 00	574 00	3,677 00	3,963 00
Surp. Less Depr. Chg.....	397 18	779 97	378 01	2,292 36	3,513 27	494 13

Italics denote losses.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Brantford xb 32,159		Brantford xa Twp.		Brigden xa z		Burford xa z		Burgessville xa z	
1919	1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
34,615 20	44,754 95	5,325 01	6,277 87	625 14	862 91	1,330 31	2,023 41	423 05	593 18
10,632 25	10,398 10	611 75	670 44	1,080 00	1,384 25	1,064 23	1,194 81	127 43	147 91
51,469 32	47,091 53	2,950 19	4,226 65	3,289 96	4,868 59	543 25	279 34	643 88	688 75
	23,517 63								
24,264 27	23,557 89	2,573 87	2,131 25	962 50	1,043 75	601 34	752 00	361 00	361 00
4,318 51									
125,299 55	149,320 10	11,460 82	13,306 21	5,957 60	8,159 48	3,539 13	4,249 56	1,555 36	1,790 84
50,196 96	74,367 64	3,983 00	4,170 64	4,556 11	4,176 59	2,384 47	2,400 95	910 46	1,117 11
3,766 35	4,402 04								
399 67	426 66								
5,473 69	3,703 54	495 10	1,784 31	443 16	136 95	184 61	150 03		145 94
751 00	513 04								
314 28	4,207 07								
364 60	321 10								
7,301 99	7,481 18	237 70	264 06	22 00	94 70	42 75	42 92	8 25	20 25
1,626 50	2,684 53								
3,120 32	3,356 03								
4,662 15	5,629 11	1,510 93	2,034 66	185 19	439 36	356 54	452 18	33 52	3 68
2,584 96	5,801 83	225 00							
17,781 49	19,782 38	3,087 57	4,249 19	900 61	921 95	497 60	505 52	281 00	278 27
98,343 96	132,676 15	9,539 30	12,502 86	6,107 07	5,769 55	3,465 97	3,551 60	1,233 23	1,565 25
26,955 59	16,643 95	1,921 52	803 35		2,389 93	73 16	697 96	322 13	225 59
				149 47					
11,287 00	12,790 00	2,235 00	1,812 00	240 00	351 00	278 00	305 00	160 00	170 00
15,668 59	3,853 95	313 48	1,008 65	389 47	2,038 93	204 84	392 96	162 13	55 59

Italics denote losses.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
“z” Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM

Municipality Population	Caledonia		Chatham		Clinton	
	1,150		15,030		xb 1,948	
	xa					
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	453 53	671 96	16,019 69	43,039 25	4,447 04	5,013 77
Commercial Light.....	907 76	1,155 64	12,994 41	27,592 06	3,044 93	3,586 69
Power.....	733 31	989 23	38,069 64	59,865 94	4,589 74	3,945 90
Municipal Power.....				2,963 14		706 41
Street Light.....	1,060 41	1,092 96	13,525 04	13,557 04	1,662 48	1,692 11
Rural.....				272 88		
Miscellaneous.....			592 89		299 05	268 82
Total.....	3,155 01	3,909 79	81,201 67	147,290 31	14,043 24	15,213 70
Expenses						
Power Purchased.....	1,214 54	1,596 05	34,534 66	67,557 26	5,467 30	7,271 67
Sub-Stn. Operation.....			3,081 43	5,009 34		
“ “ Maint'ce.....			425 37	1,240 23		
Dist. System, Operation and “ Maintenance.....	296 44	394 96	1,543 09	1,404 70	716 25	457 13
Line Transformer M't'c'e.....			311 03	1,118 68		
Meter Maintenance.....			522 08	716 79		
Consumers' Premises—Exp.....			106 86	187 58		
Street Light Sys., Operation and Maintenance.....	49 42	85 49	5,229 27	5,417 16	156 90	184 87
Promotion of Business.....			383 25			
Billing and Collecting.....			2,296 33	4,092 06		
Gen. Office, Sal. and Exp.....	114 25	176 84	7,778 74	9,012 79	1,517 29	1,708 93
Undistributed Expenses.....			808 92	3,156 61		
Int. and Deb. Payments.....	348 89	350 22	13,694 10	17,120 10	3,052 69	3,000 53
Miscellaneous Expenses.....						
Total Expenses.....	2,023 54	2,603 56	70,715 13	116,033 30	10,910 43	12,623 13
Surplus.....	1,131 47	1,306 23	10,486 54	31,257 01	3,132 81	2,590 57
Loss.....						
Depreciation Charge.....	400 00	445 00	6,017 50	7,682 00	1,240 00	1,356 00
Surp. Less Depr. Chg.....	731 47	861 23	4,469 04	23,575 01	1,892 81	1,234 57

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Comber xa z		Chippawa 1,095 c		Dashwood z		Delaware xa z		Dereham Twp. xa	
1919	1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
740 75	958 81	208 67	2,078 72	462 51	578 84	457 11	852 14		
865 75	1,106 74	79 01	269 76	373 22	408 21	156 00	17 15		
	4,824 67			2,052 60	1,524 60				
792 00	875 04	288 00	1,152 00	738 00	738 00	294 83	378 00	6,410 65	6,749 17
2,398 50	7,765 26	575 68	3,500 48	3,626 33	3,249 65	907 94	1,247 29	6,410 65	6,749 17
1,973 45	4,770 69	255 21	760 70	2,428 56	2,456 59	703 77	603 70	1,974 74	2,011 61
210 97	278 70		257 79		7 50	12 57	13 73	1,023 01	986 07
40 58	48 50	16 52	539 05	38 94	67 02		14 00		
185 71	259 20	20 00	252 42	192 27	219 08	58 98	45 83	218 43	474 99
585 43	653 55	123 42	755 57	237 45	224 06	197 63	208 75	3,044 89	3,397 34
2,996 14	6,010 64	415 15	2,565 53	2,897 22	2,974 25	972 95	886 01	6,261 07	6,870 01
	1,754 62	160 53	934 95	729 11	275 40		361 28	149 58	
597 64						65 01			120 84
230 00	292 00		501 84	152 00	164 00	122 00	134 00		2,112 00
827 64	1,462 24	160 53	433 11	577 11	111 40	187 01	227 28	149 58	2,232 84

Italics denote losses.
xa Operated by Municipal Council.
“c” 3 months’ operation.
“z” Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Dor- chester z		Drayton xa 622		Dresden 1,413	
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	1,043 54	1,274 20	1,431 29	1,582 55	2,711 78	3,165 58
Commercial Light.....	281 20	345 51	973 25	1,250 48	2,730 58	2,941 56
Power.....	47 14	398 94	1,542 15	954 57	5,749 20	6,765 64
Municipal Power.....						
Street Light.....	378 00	493 00	1,080 00	1,080 00	1,665 00	1,682 00
Rural.....						
Miscellaneous.....			98 61		141 15	31 54
Total.....	1,749 88	2,511 65	5,125 30	4,867 60	12,997 71	14,586 32
Expenses						
Power Purchased.....	676 33	1,005 45	3,380 82	3,109 98	5,265 29	6,266 51
Sub-Stn. Operation.....						
“ “ Maint’ce.....						
Dist. System, Operation and Maintenance.....	101 50	96 87	24 63	67 73	1,308 46	1,085 53
Line Transformer M’t’c’e.....						
Meter Maintenance.....						
Consumers’ Premises—Exp.....						
Street Light Sys., Operation and Maintenance.....	30 13	62 95	31 70	7 00	381 82	
Promotion of Business.....						
Billing and Collecting.....						
Gen. Office, Sal. and Exp.....	204 12	202 58	176 60	164 00	493 76	613 21
Undistributed Expenses.....						
Int. and Deb. Payments.....	262 90	253 62	702 22	667 08	1,539 08	1,396 48
Miscellaneous Expenses.....						
Total Expenses.....	1,274 98	1,621 47	4,315 97	4,014 79	8,988 41	9,361 73
Surplus.....	474 90	890 18	809 33	852 81	4,009 30	5,224 59
Loss.....						
Depreciation Charge.....	240 00	273 00	376 00	393 00	627 00	683 00
Surp. Less Depr. Chg.....	234 90	617 18	433 33	459 81	3,382 30	4,541 59

xa Operated by Municipal Council.

“z” Under 500 population.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Drumbo		Dublin		Dundas		Dunnville		Dutton	
xa	z	xa	z	xb					
				5,099		3,402		858	
1919	1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
525 50	722 83	186 54	393 82	10,547 60	8,244 97	2,540 80	3,227 66	1,640 83	1,835 49
464 76	674 50	352 06	423 54	5,111 72	5,239 16	5,352 52	6,115 30	1,105 10	1,324 59
199 96	109 84	826 23	1,095 00	13,861 22	21,557 53	4,649 29	4,386 54	2,539 93	2,359 98
					167 66		1,446 01		
480 00	480 00	560 00	700 00	3,440 29	2,930 91	4,447 96	4,457 40	1,376 64	1,294 39
					2,309 18				
6 11	2 13			147 71	479 09	264 21	131 02	77 20	41 10
1,676 33	1,989 30	1,924 83	2,612 36	33,108 54	40,928 55	17,254 78	19,763 93	6,739 70	6,855 55
679 73	826 50	1,470 38	1,341 17	16,418 34	18,712 98	9,600 87	10,142 98	3,413 79	3,454 09
				48 55	127 52				
6 65	115 36	2 75	15 35	1,612 52	2,409 64	89 21	148 35	99 63	146 65
				176 01	312 16				
				288 76	296 91				
32 00	34 98	90 00	88 54	730 54	572 47	456 18	344 01	153 50	138 65
				1,809 38	2,076 25				
92 85	109 56	102 53	155 79	2,761 96	3,043 08	2,520 41	2,865 50	601 35	906 75
				2,021 09	2,955 67				
326 85	283 96	490 29	519 46	4,566 31	3,787 70	4,815 77	5,141 02	566 57	506 58
1,138 08	1,370 36	2,155 95	2,120 31	30,433 46	34,294 38	17,482 44	18,641 86	4,834 84	5,152 72
538 25	618 94		492 05	2,675 08	6,634 17		1,122 07	1,904 86	1,702 83
		231 12				227 66			
174 00	191 00	216 00	243 00	4,261 45	4,132 00	2,275 00	2,275 00	455 00	489 00
364 25	427 94	447 12	249 05	1,586 37	2,502 17	2,502 66	1,152 93	1,449 86	1,213 83

Italics denote losses.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
“z” Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Elmira xb 2,392		Elora xa 1,122		Embryo xa 481	
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	3,206 49	4,582 08	1,809 72	2,087 52	873 32	1,189 47
Commercial Light.....	2,207 99	2,821 51	2,093 34	2,362 02	809 77	1,073 32
Power.....	4,621 96	5,893 58	7,440 12	6,997 35	979 29	1,722 08
Municipal Power.....		224 21				
Street Light.....	1,848 00	1,771 00	1,008 34	1,009 00	782 16	845 76
Rural.....				169 08	100 76	
Miscellaneous.....	3 51	592 49	333 57	505 03		1 28
Total.....	11,887 95	15,884 87	12,685 09	13,130 00	3,545 30	4,831 91
Expenses						
Power Purchased.....	5,938 47	7,534 73	6,194 52	6,748 21	2,197 83	3,064 83
Sub-Stn. Operation.....						
“ “ Maint'ce.....						
Dist. System, Operation and Maintenance.....	55 00	1,085 00	1,006 96	1,581 29	83 10	53 26
Line Transformer M't'c'e.....						
Meter Maintenance.....						
Consumers' Premises—Exp.....						
Street Light Sys., Operation and Maintenance.....	128 90	166 11	105 00	147 25	50 88	75 35
Promotion of Business.....						
Billing and Collecting.....						
Gen. Office, Sal. and Exp.....	1,736 41	1,558 53	706 00	871 57	257 61	257 32
Undistributed Expenses.....						
Int. and Deb. Payments.....	1,324 09	1,447 96	1,072 60	1,027 00	446 98	736 97
Miscellaneous Expenses.....						
Total Expenses.....	9,182 87	11,792 33	9,085 08	10,375 32	3,036 40	4,187 73
Surplus.....	2,705 08	4,092 54	3,600 01	2,754 68	508 90	644 18
Loss.....						
Depreciation Charge.....	1,118 00	1,248 00	776 00	870 00	366 00	387 00
Surp. Less Depr. Chg.....	1,587 08	2,844 54	2,824 01	1,884 68	142 90	257 18

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Etobicoke Twp. xa z		Exeter 1,431		Fergus xa 1,609		Forest 1,421	
1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
11,905 18	17,352 35	2,806 26	3,402 65	2,629 72	3,030 75	3,307 14	4,406 18
1,567 41	1,985 92	2,383 33	2,558 70	2,699 88	2,775 01	2,187 64	2,696 04
5,010 68	5,078 76	4,159 40	4,353 17	3,573 66	3,522 57	4,076 79	4,216 26
3,431 10	3,741 99	2,748 96	45 80 2,562 48	1,662 48	1,640 33	2,849 88	94 03 2,852 56
		350 62	477 35			281 09	131 45
21,914 37	28,159 02	12,448 57	13,400 15	10,565 74	10,968 66	12,702 54	14,396 52
4,785 63	5,880 85	5,531 71	6,118 90	4,487 01	6,056 91	5,911 14	5,968 41
2,433 08	2,519 63	28 66	45 56	919 13	1,691 07	370 30	621 39
208 46	384 21	227 92	415 72	152 60	76 72	150 29	125 40
1,874 50	2,017 96	1,464 53	1,970 16	1,181 01	1,019 33	1,291 43	1,763 69
6,805 94	7,165 83	1,275 07	1,202 29	1,177 73	1,367 14	2,892 44	2,811 10
16,107 61	17,968 48	8,527 89	9,752 63	7,917 48	10,211 17	10,615 60	11,289 99
5,806 76	10,190 54	3,920 68	3,647 52	2,648 26	757 49	2,086 94	3,106 53
4,115 00	4,638 00	793 00	879 00	870 00	1,090 00	1,030 00	1,033 00
1,691 76	5,552 54	3,127 68	2,768 52	1,778 26	332 51	1,056 94	2,073 53

Italics denote losses.
xa Operated by Municipal Council.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Galt 12,434		Georgetown xa 2,010		Goderich xb 4,962	
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	29,669 11	38,460 34	3,797 66	4,599 82	8,216 24	10,687 31
Commercial Light.....	13,856 90	17,575 07	2,428 41	3,276 91	5,317 77	6,367 10
Power.....	43,775 91	44,844 42	12,754 41	15,551 70	18,894 59	11,948 48
Municipal Power.....		4,315 01		149 42	...	4,602 48
Street Light.....	16,102 50	16,352 90	1,618 69	1,520 76	4,034 26	4,148 38
Rural.....			4,350 26	5,000 05
Miscellaneous.....	375 09	1,822 59		312 06	1,204 06	...
Total.....	103,779 51	123,370 33	24,949 43	30,410 72	37,666 86	37,753 75
Expenses						
Power Purchased.....	51,469 77	56,601 99	13,460 55	16,197 02	17,055 01	21,361 52
Sub-Stn. Operation.....	3,954 69	4,480 32	1,863 33	2,379 55
“ “ Maint'ce.....	168 42	492 20
Dist. System, Operation and Maintenance.....	1,419 88	953 00	1,871 45	2,677 90	688 62	1,214 66
Line Transformer M't'c'e.....	133 00	123 82	86 59	448 87
Meter Maintenance.....	1,102 99	2,075 12	65 84	8 74
Consumers' Premises—Exp.....
Street Light Sys., Operation and Maintenance.....	3,128 35	3,223 54	265 97	215 23	241 34	436 95
Promotion of Business.....
Billing and Collecting.....	3,245 12	3,282 63	884 81	915 33
Gen. Office, Sal. and Exp.....	5,116 72	6,354 68	1,150 27	1,342 00	1,030 88	1,726 79
Undistributed Expenses.....	1,325 68	866 27	247 29	298 52
Int. and Deb. Payments.....	15,069 18	15,583 60	1,787 76	1,422 26	4,881 62	4,668 00
Miscellaneous Expenses.....
Total Expenses.....	86,133 80	94,037 17	18,536 00	21,854 41	27,045 33	33,458 93
Surplus.....	17,645 71	29,333 16	6,413 43	8,556 31	10,621 53	4,294 82
Loss.....
Depreciation Charge.....	10,882 00	11,959 00	1,869 00	2,031 00	3,685 00	3,956 00
Surp. Less Depr. Chg.....	6,763 71	17,374 16	4,544 43	6,525 31	6,936 53	338 82

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Glencoe	Guelph xc 17,032		Granton xa z		Grantham xi Township		Hagersville xa 1,058	
1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
630 50	25,157 62	30,371 10	661 90	886 41			1,808 19	2,132 34
675 34	15,487 44	19,523 95	265 43	407 45			1,400 40	1,611 37
130 68	54,810 39	58,091 84	1,321 67	1,562 80			6,863 75	9,129 99
		11,443 12						
768 75	9,419 84	9,145 47	480 00	480 00			1,066 72	941 70
					4,941 30	5,788 41	259 94	
	2,563 08	4,239 49						
2,205 27	107,438 37	132,814 97	2,729 00	3,336 66	4,941 30	5,788 41	11,399 00	13,815 40
1,065 03	53,489 84	71,075 42	1,878 56	2,040 89	1,102 27	1,234 59	5,737 90	7,350 94
	2,104 45							
		4,822 10						
82 37	2,398 01	6,746 40	38 23	20 30	531 79	479 76	442 60	618 58
	1,539 90	1,386 27						
	1,569 89	5,550 28						
	314 60							
22 19	2,590 16	2,995 56	38 50	100 75			33 55	131 40
	3,976 11	5,641 95						
145 77	5,765 56	5,632 98	104 28	129 32	442 08	365 62	867 28	977 77
	6,059 82	3,960 04						
37 39	10,273 28	7,650 88	290 16	286 05	2,915 07	3,034 31	550 80	335 66
1,352 75	90,081 62	45,461 88	2,349 73	2,577 31	4,991 21	5,114 28	7,632 13	9,414 35
852 52	17,356 75	17,353 09	379 27	759 35		674 13	3,766 87	4,401 05
					49 91			
	10,153 00	11,050 00	187 00	202 00	411 86	440 30	612 00	668 00
852 52	7,203 75	6,303 09	192 27	557 35	461 77	233 83	3,154 87	3,733 05

Italics denote losses.

xa Operated by Municipal Council.

xc Hydro and Gas under one Commission.

xi Operated by St. Catharines.

"z" Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Hamilton 108,143		Harriston 1,381		Hensall xa 717	
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	187,079 75	194,103 14	2,063 50	2,809 01	1,602 39	1,864 17
Commercial Light.....	44,372 46	44,501 23	1,828 60	2,377 90	886 86	1,083 89
Power.....	189,180 83	217,674 79	4,394 24	9,046 35	2,703 95	1,701 17
Municipal Power.....		30,595 96		663 23		74 88
Street Light.....	73,304 44	66,689 44	962 00	930 00	945 00	946 25
Rural.....		11,106 49				
Miscellaneous.....	6,713 39	13,899 80	343 08			
Total.....	500,650 87	578,570 85	9,591 42	15,826 49	6,138 20	5,670 36
Expenses						
Power Purchased.....	223,139 25	283,321 68	6,028 49	10,971 20	3,662 82	3,393 45
Sub-Stn. Operation.....	16,785 14	20,473 22				
“ “ Maint’ce.....	3,663 52	4,637 64				
Dist. System, Operation and Maintenance.....	12,807 84	14,156 32	813 95	864 24	91 48	135 43
Line Transformer M’t’ce.....	5,043 60	5,231 61				
Meter Maintenance.....	11,818 19	13,024 44				
Consumers’ Premises—Exp.....	3,943 02	5,551 97				
Street Light Sys., Operation and Maintenance.....	11,131 31	9,658 71	141 55	112 51	170 86	275 78
Promotion of Business.....	5,304 27	5,685 49				
Billing and Collecting.....	27,744 95	28,944 19				
Gen. Office, Sal. and Exp.....	24,456 92	27,732 98	856 25	1,079 44	229 25	323 71
Undistributed Expenses.....	6,634 86	14,198 18				
Int. and Deb. Payments.....	72,018 85	74,613 98	1,193 80	1,564 56	810 65	872 92
Miscellaneous Expenses.....						
Total Expenses.....	424,491 72	507,230 41	9,034 04	14,591 95	4,965 06	5,001 29
Surplus.....	76,159 15	71,340 44	557 38	1,234 54	1,173 14	669 07
Loss.....						
Depreciation Charge.....	50,607 09	54,365 72	624 00	724 00	473 00	498 00
Surp. Less Depr. Chg.....	25,552 06	16,974 72	66 62	510 54	700 14	171 07

Italics denote losses.

xa Operated by Municipal Council.

“C”—Continued

Municipalities: for the years ending Dec. 31st, 1919 and 1920

Hespeler 2,998.		Highgate xa z		Ingersoll xb 5,278		Kitchener xe 21,056	
1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
4,286 70	5,626 85	618 65	861 91	9,214 11	11,307 12	31,643 49	39,506 53
2,194 16	2,414 32	598 12	738 31	6,229 81	6,419 44	20,095 87	25,744 25
6,554 78	7,780 26	2,071 70	1,675 62	22,036 72	22,767 78	112,988 89	117,559 59
	382 28				898 22		25,465 75
1,931 15	2,000 40	709 50	709 50	4,323 19	4,086 57	14,249 54	14,617 99
				689 58	780 40	5,467 87	3,427 83
14,966 79	18,204 11	3,997 97	3,985 39	42,493 41	46,259 53	184,445 66	226,321 94
7,207 66	8,922 09	2,657 49	2,466 02	19,665 01	24,478 35	101,117 84	130,187 39
1,199 56				968 92		6,089 45	7,787 62
	1,122 67				1,104 12	648 92	553 77
975 25	1,980 76	50 06	37 33	396 29	1,577 81	7,044 37	10,936 29
				130 82	38 82	579 66	295 79
167 82				243 10	202 11	903 55	3,060 08
279 37	140 71	24 17	95 53	895 19	1,003 91	4,755 47	3,870 42
						279 50	35 54
				1,288 91	1,791 04	3,873 74	4,443 88
1,737 69	1,942 76	128 88	171 46	1,718 17	2,035 10	3,569 28	4,834 64
112 50				1,338 68	2,506 57	4,590 42	3,784 90
2,625 57	2,709 36	346 41	326 21	3,367 94	3,345 53	18,463 08	15,676 40
14,305 42	16,818 35	3,207 01	3,096 55	30,013 03	38,083 36	151,924 28	185,466 32
661 37	1,385 76	790 96	888 84	12,480 38	8,176 17	32,521 38	40,855 62
1,620 00	1,800 00	256 00	274 00	3,720 00	3,825 00	15,625 00	17,357 00
958 63	414 24	534 96	614 84	8,760 38	4,351 17	16,896 38	23,498 62

Italics denote losses.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
xe Hydro, Gas and Railway under one Commission.
“z” Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Lambeth xa z		Listowel xb 2,437		London xb 59,100	
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	935 30	1,242 88	4,311 53	5,657 29	118,188 27	143,963 71
Commercial Light.....	289 64	339 28	2,971 08	3,884 08	67,190 65	76,450 76
Power.....			10,922 17	11,441 68	195,180 40	187,776 60
Municipal Power.....	309 87	312 00		1,702 10		23,304 59
Street Light.....	460 00	480 00	3,395 41	3,464 00	32,411 40	32,679 27
Rural.....						2,415 35
Miscellaneous.....					27,947 34	30,576 40
Total.....	1,994 81	2,374 16	21,600 19	26,149 15	440,918 06	497,166 68
Expenses						
Power Purchased.....	1,063 13	1,277 46	11,363 98	16,048 92	190,834 50	225,905 12
Sub-Stn. Operation.....					12,463 91	15,750 87
“ “ Maint'ce.....					1,042 93	1,400 28
Dist. System, Operation and Maintenance.....	61 44	60 40	1,357 52	1,036 61	5,183 29	8,220 18
Line Transformer M't'c'e.....					4,187 89	2,894 12
Meter Maintenance.....					8,894 47	16,244 38
Consumers' Premises—Exp.....					4,165 87	6,933 08
Street Light Sys., Operation and Maintenance.....	16 90	34 30	612 32	1,022 38	8,312 31	7,642 86
Promotion of Business.....					6,951 65	2,625 33
Billing and Collecting.....					14,334 22	18,507 43
Gen. Office, Sal. and Exp.....	138 39	107 88	2,604 04	3,312 07	25,527 13	26,863 70
Undistributed Expenses.....					17,970 13	26,708 72
Int. and Deb. Payments.....	320 08	331 26	3,794 00	3,480 95	54,286 08	60,816 15
Miscellaneous Expenses.....						
Total Expenses.....	1,599 94	1,811 30	19,731 86	24,900 93	354,154 38	420,512 22
Surplus.....	394 87	562 86	1,868 33	1,248 22	86,763 68	76,654 46
Loss.....						
Depreciation Charge.....	195 00	204 00	1,357 00	1,700 00	47,815 27	52,593 56
Surp. Less Depr. Chg.....	199 87	358 86	511 33	451 78	38,948 41	24,060 90

Italics denote losses.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

“z” Under 500 population.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Louth Township xa		Lucan 643		Lynden xa z		Milton 1,750		Milverton 929	
1919	1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
		1,566 54	1,854 20	444 75	897 94	3,908 62	4,099 80	1,230 28	1,677 24
		921 25	885 18	347 65	435 63	2,041 31	2,365 05	1,442 81	1,494 72
		5,766 69	6,606 32	3,291 51	3,408 62	11,109 72	15,142 22	8,897 49	8,687 03
		951 50	928 68	355 00	472 50	2,004 00	1,906 45	1,094 92	1,105 20
515 24	608 61	31 07	64 50			1,032 52	888 15		
515 24	608 61	9,237 05	10,376 70	4,438 91	5,214 69	20,096 17	24,401 67	12,665 50	12,964 19
		3,629 62	5,577 59	3,449 50	3,794 56	12,103 36	17,960 50	8,126 01	9,395 97
15 00	215 85	493 57	1,089 56	25 07	12 83	1,731 83	1,733 43	173 26	235 65
		69 75	78 87	26 54	17 34	133 70	220 01	119 08	104 59
28 51	123 50	344 78	672 96	134 26	124 37	857 86	1,007 08	738 79	792 77
177 66	428 12	778 84	711 25	397 39	378 63	2,241 06	2,178 35	699 96	662 68
221 17	767 47	5,316 56	8,130 23	4,032 76	4,327 73	17,067 81	23,099 37	9,857 10	11,191 66
294 07		3,920 49	2,246 47	406 15	886 96	3,028 36	1,302 30	2,808 40	1,772 53
	158 86								
44 48	64 00	489 00	569 00	155 00	215 00	1,309 00	1,428 00	458 00	527 00
249 59	222 86	3,431 49	1,677 47	251 15	671 96	1,719 36	125 70	2,350 40	1,245 53

Italics denote losses.
 xa Operated by Municipal Council.
 "z" Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality	Mimico		Mitchell		Mount Brydges		Mark-
Population	2,490		xb	1,672	xa	z	ham
—	1919	1920	1919	1920	1919	1920	1920
Earnings							
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	8,759 21	12,325 03	2,816 95	4,183 47	811 17	1,130 15	1,735 33
Commercial Light.....	1,061 76	1,305 90	3,136 32	3,588 97	324 11	434 78	790 25
Power.....	4,189 20	1,717 06	4,869 61	5,148 65	822 74	707 73	489 44
Municipal Power.....		2,179 24		650 00			88 35
Street Light.....	1,782 00	1,724 32	1,884 00	1,920 00	532 00	532 00	1,395 36
Rural.....							
Miscellaneous.....	41		669 96	717 40		15 12	
Total.....	15,792 58	19,251 55	13,376 84	16,208 49	2,490 02	2,819 78	4,498 73
Expenses							
Power Purchased.....	4,704 55	6,716 60	5,649 03	6,048 86	1,673 74	1,500 93	1,656 78
Sub-Stn. Operation.....			182 81				
" " " Maint'ce.....				238 70			
Dist. System, Operation and							
Maintenance.....	2,339 96	2,631 22	1,495 44	741 30		8 18	446 30
Line Transformer M't'c'e.....							
Meter Maintenance.....							
Consumers' Premises—Exp.....							
Street Light Sys., Operation							
and Maintenance.....	415 73	567 52	346 11	166 25	17 19	19 38	64 11
Promotion of Business.....							
Billing and Collecting.....							
Gen. Office, Sal. and Exp.....	2,032 33	2,461 22	1,857 63	1,987 38	132 96	138 50	314 88
Undistributed Expenses.....							
Int. and Deb. Payments.....	1,977 50	1,944 99	1,725 90	1,788 30	290 36	272 43	665 28
Miscellaneous Expenses.....							
Total Expenses.....	11,470 07	14,321 55	11,256 92	10,970 79	2,114 25	1,939 42	3,147 35
Surplus.....	4,322 51	4,930 00	2,119 92	5,237 70	375 77	880 36	1,351 38
Loss.....							
Depreciation Charge.....	1,847 00	2,183 00	1,530 00	1,784 00	192 00	207 00	
Surp. Less Depr. Chg.....	2,475 51	2,747 00	589 92	3,453 70	183 77	673 36	1,351 38

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

"z" Under 500 population.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Moorefield xa z		Niagara-on-the-Lake 1,858		Niagara Falls 14,207		New Hamburg xa 1,356	
1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
341 45	498 92	1,015 63	5,544 75	33,221 90	46,839 29	2,597 55	2,987 68
342 50	431 99	568 17	2,796 38	12,639 15	15,366 86	1,540 57	1,615 92
1,292 62	1,262 83	350 67	1,301 68	24,686 72	23,292 38	5,517 79	5,613 62
437 00	475 00	625 00	2,393 75	12,443 88	5,447 57	1,827 00	1,827 00
					12,636 48	320 82	1,071 69
2,413 57	2,668 74	2,559 47	12,036 56	82,991 65	103,582 58	11,803 73	13,115 91
1,991 72	1,730 12	1,602 33	4,257 81	30,279 93	38,754 10	6,034 55	6,737 44
				6,895 43	5,365 89		
3 50	1 90	554 65	2,306 03	3,273 99	5,823 15	1,146 47	1,344 71
				204 63	170 15		
				1,821 37	2,225 32		
49 78	68 02	52 98	264 01	3,635 16	2,633 93	298 89	353 68
				3,431 21	4,242 79		
58 99	69 80	787 56	1,087 07	5,210 26	5,709 81	945 74	919 85
386 93	391 99		1,522 54	3,065 37	3,918 95	1,136 54	1,088 73
2,490 92	2,261 83	2,997 52	9,437 46	70,824 08	83,394 52	9,562 19	10,444 41
	406 91		2,599 10	12,167 57	20,188 06	2,241 54	2,671 50
77 35		438 05					
170 00	179 00		420 00	8,152 00	10,164 50	1,090 00	1,155 00
247 35	227 91	438 05	2,179 10	4,015 57	10,023 56	1,151 54	1,516 50

Italics denote losses.

xa Operated by Municipal Council.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	New Toronto xb 2,551		Norwich xb 1,262		Oil Springs xa 548	
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	4,009 94	6,602 26	3,529 64	4,136 42	214 44	366 49
Commercial Light.....	3,143 60	2,979 37	1,566 15	1,915 42	173 97	319 75
Power.....	79,353 15	87,926 78	2,370 22	2,000 38	4,151 58	5,684 03
Municipal Power.....		9,345 35		902 09		
Street Light.....	925 38	956 88	1,609 50	1,641 00	740 04	740 04
Rural.....			7,645 15	9,794 89		
Miscellaneous.....	17 87	607 51		40 57		
Total.....	87,449 94	108,418 15	16,720 66	20,430 77	5,280 03	7,110 31
Expenses						
Power Purchased.....	60,061 08	84,628 66	5,594 32	7,274 43	4,235 34	4,206 09
Sub-Stn. Operation.....						
“ “ Maint'ce.....						
Dist. System, Operation and Maintenance.....	2,323 19	4,369 70	901 68	1,481 15	45 86	310 30
Line Transformer M't'c'e.....			282 49			
Meter Maintenance.....			22 58	123 63		
Consumers' Premises—Exp.....						
Street Light Sys., Operation and Maintenance.....	458 96	161 77	140 24	285 56	14 49	20 64
Promotion of Business.....						
Billing and Collecting.....						
Gen. Office, Sal. and Exp.....	2,226 32	2,956 83	515 06	988 84	281 95	268 22
Undistributed Expenses.....						
Int. and Deb. Payments.....			939 20	790 30	903 09	996 83
Miscellaneous Expenses.....			4,003 80	4,332 29		
Total Expenses.....	65,069 55	92,116 96	12,399 37	15,276 20	5,480 73	5,802 08
Surplus.....	22,380 39	16,301 19	4,321 29	5,154 57		1,308 23
Loss.....					200 70	
Depreciation Charge.....	1,648 00	1,905 00	775 00	812 00	373 00	443 00
Surp. Less Depr. Chg.....	20,732 39	14,396 19	3,546 29	4,342 57	573 70	865 23

Italics denote losses.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Otterville xa z		Palmerston xb 1,815		Paris xb 4,866		Petrolia 2,954		Plattsville xa z	
1919	1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
861 40	1,156 08	3,253 16	4,283 77	7,447 39	7,696 27	5,024 22	6,034 68	795 79	969 31
440 31	648 41	3,344 29	4,036 64	4,436 78	4,411 23	4,761 37	5,447 61	826 27	873 81
982 80	1,770 64	2,161 21	2,333 25	14,226 43	16,414 88	16,712 15	19,193 71	3,053 72	3,155 32
327 00	342 00	1,590 00	1,631 25	4,576 00	4,642 00	3,407 43	3,442 83	561 00	576 00
		1,146 79	1,126 84	19 70		1,270 84	2,444 19		27 15
2,611 51	3,917 13	11,495 45	14,313 60	30,706 30	34,389 38	31,176 01	36,563 02	5,236 78	5,601 59
973 66	1,482 04	4,077 59	5,477 12	10,547 99	13,643 00	13,245 72	14,819 20	3,251 18	3,704 74
				1,409 82	1,323 71				
40 45	36 24	282 32	477 61	2,596 84	3,371 11	783 97	1,927 96	43 95	166 00
				3 15		154 34	302 15		
				29 45	526 44	31 65	189 49		
50 06		263 30	319 27	435 54	596 31	232 13	42 07	43 43	32 00
				11 30	431 49				
160 80	169 94	1,045 28	1,179 90	795 62	887 19	3,161 22	3,534 97	136 71	170 65
388 84	375 89	2,063 68	2,040 43	780 64	464 90	928 77	1,282 61	442 96	366 35
				6,412 20	6,247 88	4,003 24	3,873 05		
1,613 81	2,064 11	7,732 17	9,494 33	23,022 55	27,492 03	22,541 04	25,971 50	3,918 23	4,439 74
997 70	1,853 02	3,763 28	4,819 27	7,683 75	6,897 35	8,634 97	10,591 52	1,318 55	1,161 85
219 00	263 00	798 00	889 00	3,380 00	3,676 00	2,205 00	2,414 00	198 00	221 00
778 70	1,590 02	2,965 28	3,930 27	4,303 75	3,221 35	6,429 97	8,177 52	1,120 55	940 85

Italics denote losses,
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
“z” Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality	Parkhill		Port Credit xa		Port Dalhousie		Port Stanley xa	
Population	1,100		1,391		732			
—	1920	1919	1920	1919	1920	1919	1920	
Earnings								
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	1,530 39	2,459 05	3,173 10	3,620 82	4,055 23	4,433 44	5,003 83	
Commercial Light.....	1,106 09	669 12	1,164 86	1,155 84	1,059 28	1,973 57	1,696 00	
Power.....		245 57	406 02	948 66	1,234 39	2,996 19	4,936 32	
Municipal Power.....	110 15						387 95	
Street Light.....	1,452 50	1,075 00	1,210 00	850 00	1,064 00	1,599 00	1,677 00	
Rural.....								
Miscellaneous.....							411 27	
Total.....	4,199 13	4,448 74	5,953 98	6,575 32	7,412 90	11,002 20	14,112 37	
Expenses								
Power Purchased.....	1,948 86	1,527 01	2,135 05	2,294 27	2,824 98	6,032 75	7,065 21	
Sub-Stn. Operation.....								
Maint'ce.....								
Dist. System, Operation and Maintenance.....	7 50	395 83	457 80	1,674 82	1,862 20	410 17	2,298 49	
Line Transformer M't'c'e.....								
Meter Maintenance.....								
Consumers' Premises—Exp.....								
Street Light Sys., Operation and Maintenance.....	90 65	86 11	137 78	292 61	177 11	192 38	165 61	
Promotion of Business.....								
Billing and Collecting.....								
Gen. Office, Sal. and Exp.....	257 40	843 09	847 76	394 76	436 43	1,750 84	2,268 90	
Undistributed Expenses.....								
Int. and Deb. Payments.....	687 35	502 33	493 23	1,375 49	1,329 35	1,233 24	776 95	
Miscellaneous Expenses.....								
Total Expenses.....	2,991 76	3,354 37	4,071 62	6,031 95	6,630 07	9,619 38	12,575 16	
Surplus.....	1,207 37	1,094 37	1,882 36	543 37	782 83	1,382 82	1,537 21	
Loss.....								
Depreciation Charge.....		605 00	674 00	579 00	613 00	863 00	969 00	
Surp. Less Depr. Chg.....	1,207 37	489 37	1,208 36	35 63	169 83	519 82	568 21	

Italics denote losses.

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Port Colborne	Preston		Princeton		Ridgetown		Rockwood	
	xb	5,184	xa	z	xb	2,180	xa	z
1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
4,301 69	9,715 90	11,667 41	845 12	1,104 05	3,364 53	4,054 63	1,023 14	1,382 39
3,082 14	6,320 68	7,902 05	229 56	339 38	2,911 80	3,474 32	384 46	408 73
2,718 09	24,520 93	29,115 21			4,510 09	4,482 28	1,177 94	1,310 28
		780 00				767 03		
1,200 00	3,052 69	3,290 23	380 00	420 00	2,696 91	2,511 46	528 00	586 02
	3,564 74	3,569 50						
		3 40			1,109 85	611 41		
11,301 92	47,174 94	56,327 80	1,454 68	1,863 43	14,593 18	15,901 13	3,113 54	3,687 42
3,860 24	24,808 19	30,575 23	939 54	1,140 19	5,394 03	6,591 24	2,102 34	2,315 39
	2,825 77	3,686 28						
	350 21	154 25						
1,369 03	1,627 41	2,973 90	20 57	58 85	725 28	770 63	119 67	58 03
	247 63	153 57						
	567 86	366 72						
		57 07						
62 65	370 25	257 46	11 35	19 00	412 42	439 31	33 81	17 38
	1,487 41	1,805 07						
1,637 85	1,973 23	2,027 01	89 15	75 27	1,071 02	1,088 07	383 80	408 99
	1,419 93	1,267 28						
3,395 63	7,487 72	7,591 82	273 98	288 01	1,600 92	1,506 78	348 21	342 71
10,325 40	43,165 61	50,915 66	1,334 59	1,581 32	9,203 67	10,396 03	2,987 83	3,142 50
976 52	4,009 33	5,412 14	120 09	282 11	5,389 51	5,505 10	125 71	544 92
	4,938 00	5,390 00	135 00	139 00	855 00	940 00	342 00	376 00
976 52	928 67	22 14	14 91	143 11	4,534 51	4,565 10	216 29	168 92

Italics denote losses.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

"z" Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Rodney xa 656		St. George xa z		St. Jacobs xa z		St. Marys
	1919	1920	1919	1920	1919	1920	1919
Earnings							
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	1,050 66	1,516 38	1,399 56	1,390 96	615 87	742 62	8,046 60
Commercial Light.....	1,124 65	1,373 38	595 23	711 98	517 40	494 93	3,526 28
Power.....	1,657 98	1,506 77	2,254 91	2,010 01	2,031 33	2,431 32	8,996 31
Municipal Power.....							
Street Light.....	1,245 75	1,254 00	495 00	495 00	560 00	560 00	4,449 00
Rural.....				236 75			
Miscellaneous.....	6 20	1 59				5 50	305 10
Total.....	5,085 24	5,652 12	4,744 70	4,844 70	3,724 60	4,234 37	25,323 29
Expenses							
Power Purchased.....	2,547 02	2,379 44	2,489 90	2,201 20	1,943 93	2,075 55	14,503 23
Sub-Stn. Operation.....							1,018 57
“ “ Maint'ce.....							
Dist. System, Operation and Maintenance.....	52 71	180 74	116 47	34 44	6 26		534 66
Line Transformer M't'c'e.....							175 26
Meter Maintenance.....							167 09
Consumers' Premises—Exp.....							
Street Light Sys., Operation and Maintenance.....	28 17	68 17	20 70	20 50	23 42	13 81	354 32
Promotion of Business.....							
Billing and Collecting.....							246 23
Gen. Office, Sal. and Exp.....	329 55	347 93	248 92	280 70	156 21	257 40	1,614 85
Undistributed Expenses.....							528 45
Int. and Deb. Payments.....	611 17	572 99	384 94	288 68	497 58	496 49	4,906 43
Miscellaneous expenses.....							
Total Expenses.....	3,568 62	3,549 27	3,260 93	2,825 52	2,627 40	2,843 25	24,049 09
Surplus.....	1,516 62	2,102 85	1,483 77	2,019 18	1,097 20	1,391 12	1,274 20
Loss.....							
Depreciation Charge.....	344 00	397 00	231 00	260 00	246 00	259 00	3,408 00
Surp.Less Depr. Chg.....	1,172 62	1,705 85	1,252 77	1,759 18	851 20	1,132 12	2,133 80

Italics denote losses.

xa Operated by Municipal Council.

"z" Under 500 population.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

St Marys	St. Catharines xc 19,195		St. Thomas 17,759		Sarnia 12,649		Springfield z	
1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
9,598 64	36,710 19	46,123 30	29,904 22	34,279 28	33,920 44	44,174 44	900 59	961 07
4,593 72	7,401 09	8,930 44	14,958 16	19,489 14	22,668 63	23,041 43	635 08	697 17
14,104 93	48,616 67	60,203 89	54,035 16	47,180 88	68,714 03	100,632 53	545 33	648 72
1,392 34				6,502 01				
4,449 00	14,423 73	14,441 58	14,117 40	14,238 54	13,214 47	13,412 80	800 00	800 00
				4,781 17	8,731 62	6,689 49	387 93	365 51
246 97	838 24	1,675 45	3,337 61	329 13		3,396 42		
34,385 60	107,989 92	131,374 64	116,352 55	126,800 15	147,249 19	196,346 81	3,268 93	3,472 47
20,326 52	43,151 18	54,851 62	54,397 28	58,936 05	66,254 03	85,966 39	1,594 80	1,814 34
1,209 64	2,798 18	3,389 53	4,753 95	5,688 73	4,093 74	5,378 50		
	31 71	97 59	541 04	128 30	380 05	184 44		
983 38	4,638 46	5,298 18	4,886 25	6,319 25	4,078 14	3,537 70	235 31	102 09
446 24	1,003 12	150 28	249 82	1,694 60	326 57	977 20		
407 90	682 15	1,586 22	629 37	1,231 86	158 79	379 35		
			281 61	437 40				
571 76	3,395 68	3,236 41	3,107 89	4,203 39	1,905 29	2,380 95	111 10	30 91
	3,118 14	2,597 44	425 18					
256 07	3,730 68	4,708 45	2,519 42	3,024 34	2,521 99	3,105 75		
1,969 70	8,682 31	8,194 44	2,890 17	3,127 25	5,419 44	7,036 17	189 50	164 56
731 25	1,992 35	2,124 70	10,052 33	4,784 78	10,456 96	12,408 66		
4,794 07	16,036 05	15,526 58	10,170 92	6,870 11	18,194 56	19,961 44	882 60	1,022 46
31,696 53	89,260 01	101,761 44	87,853 58	96,446 06	113,789 56	141,316 55	3,013 31	3,134 36
2,689 07	18,729 91	29,613 20	28,498 97	30,354 09	33,459 63	55,030 26	255 62	338 11
3,775 00	10,989 00	12,794 00	10,879 00	12,069 00	9,145 00	10,141 00		
1,085 93	7,740 91	16,819 20	17,619 97	18,285 09	24,314 63	44,889 26	255 62	338 11

Italics denote losses.

xc Hydro and Gas under one Commission.

"z" Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality	Seaforth		Simcoe		Stratford	
Population	2,027		3,818		xb	18,106
—	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	4,209 20	4,606 78	2,237 23	2,960 86	35,342 84	41,679 50
Commercial Light.....	3,460 97	3,764 88	4,431 49	5,036 58	17,330 26	19,050 82
Power.....	12,054 95	9,860 95	2,766 80	2,310 35	26,420 07	30,807 49
Municipal Power.....				546 55		4,115 58
Street Light.....	1,848 00	1,718 47	4,056 64	3,807 51	15,563 15	15,141 31
Rural.....						2,189 42
Miscellaneous.....	251 10	438 07			2,061 58	555 89
Total.....	21,824 22	20,389 15	13,492 16	14,661 85	96,717 90	113,540 01
Expenses						
Power Purchased.....	11,207 77	12,783 27	3,787 32	4,416 40	37,258 60	48,593 60
Sub-Stn. Operation.....				302 40	2,889 36	3,775 06
Maint'ce.....					1,153 68	247 51
Dist. System, Operation and Maintenance.....	2,503 72	1,828 12	1,186 30	1,343 54	6,677 48	6,600 35
Line Transformer M't'c'e.....			25 40	25 95	269 61	620 80
Meter Maintenance.....			6 50		405 17	1,191 10
Consumers' Premises—Exp.....					470 60	
Street Light Sys., Operation and Maintenance.....	323 27	247 37	57 53	160 48	2,271 64	4,809 61
Promotion of Business.....						
Billing and Collecting.....					2,756 76	2,975 40
Gen. Office, Sal. and Exp.....	726 32	815 09	509 62	808 31	1,545 01	1,636 68
Undistributed Expenses.....			10 40		3,327 69	3,476 40
Int. and Deb. Payments.....	1,321 82	1,108 14	1,653 81	1,552 73	17,846 79	17,625 66
Miscellaneous Expenses.....						
Total Expenses.....	16,082 90	16,781 99	7,236 88	8,609 81	76,872 39	91,552 17
Surplus.....	5,741 32	3,607 16	6,255 28	6,052 04	19,845 51	21,987 84
Loss.....						
Depreciation Charge.....	1,835 00	1,963 00	1,364 00	1,544 00	11,376 00	11,951 00
Surp. Less Depr. Chg.....	3,906 32	1,644 16	4,891 28	4,508 04	8,469 51	10,036 84

xb Hydro and Water Departments under one Commission.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Stamford Township xa		Strathroy xb 2,637		Scarboro' Township xa		Tavistock xb 917		Thamesford xa z	
1919	1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
3,798 04	6,951 53	5,589 48	6,891 04	6,010 65	9,936 12	1,442 02	1,806 64	820 10	1,030 02
*	*	4,228 41	5,037 74	*		991 26	1,015 70	819 62	980 63
9,624 55	7,276 54	7,064 29	9,628 47		3,083 31	10,133 62	8,503 06	3,727 03	3,852 98
			1,563 96				90 88		
1,232 56	1,236 89	4,704 29	4,257 20	1,448 00	1,656 50	1,315 94	1,370 04	544 00	578 00
30 39		492 40	2,030 72			81 32		52	14 24
14,685 54	15,464 96	22,078 87	29,409 13	7,458 65	14,675 93	13,964 16	12,786 32	5,911 27	6,455 87
5,573 01	5,468 99	8,661 03	12,122 08	1,051 09	3,722 74	8,242 45	8,472 75	3,348 87	3,589 17
2,381 78	2,997 98	538 78	372 87	304 62	1,731 58	61 69	62 65	68 33	281 56
145 25	240 73	406 43	481 09	54 30	164 26	50 45	24 18	70 47	77 92
892 34	1,303 56	2,391 21	2,937 00	631 53	1,517 22	677 32	569 22	151 87	198 93
						6 73	10 14		
2,972 06	2,190 90	3,580 08	3,452 49	5,019 30	5,284 95	235 42	31 89	468 79	524 96
11,964 44	12,202 16	15,577 53	19,365 53	7,060 84	12,420 75	9,274 06	9,170 83	4,108 33	4,672 54
2,721 10	3,262 80	6,501 34	10,043 60	397 81	2,255 18	4,690 10	3,615 49	1,802 94	1,783 33
1,260 00	1,905 50	1,772 00	2,073 00	689 00	2,394 00	420 00	469 00	340 00	355 00
1,461 10	1,357 30	4,729 34	7,970 60	291 19	138 82	4,270 10	3,146 49	1,462 94	1,428 33

Italics denote losses.
* Domestic and Commercial Revenue combined.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
“z” Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Thamesville xa 808		Thorndale xa z		Tilbury 1,623		Tillson- burg
	1919	1920	1919	1920	1919	1920	1919
Earnings							
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	1,672 09	2,293 54	539 94	716 05	1,918 60	2,372 09	4,971 07
Commercial Light.....	1,242 00	1,783 72	560 55	715 49	2,279 49	2,648 21	5,573 12
Power.....		199 80	2,337 09	3,455 34	1,889 69	1,711 87	23,917 76
Municipal Power.....							
Street Light.....	1,065 00	1,200 00	442 00	442 00	915 00	915 00	2,651 00
Rural.....							
Miscellaneous.....	496 89						1,029 05
Total.....	4,475 98	5,477 06	3,879 58	5,328 88	7,002 78	7,647 17	38,142 00
Expenses							
Power Purchased.....	2,441 23	2,653 26	2,519 53	3,942 78	3,848 49	3,635 27	19,052 28
Sub-Stn. Operation.....							957 98
“ “ Maint'ce.....							
Dist. System, Operation and Maintenance.....	316 95	59 04	134 36	75 90	53 25	114 24	659 88
Line Transformer M't'c'e.....							34 28
Meter Maintenance.....							95 10
Consumers' Premises—Exp.....							
Street Light Sys., Operation and Maintenance.....	79 05	67 72	37 32	89 90	43 40	76 75	424 84
Promotion of Business.....							19 06
Billing and Collecting.....							608 57
Gen. Office, Sal. and Exp.....	9 74	379 50	181 07	121 01	1,205 96	1,275 23	1,698 97
Undistributed Expenses.....						4 38	294 42
Int. and Deb. Payments.....	913 60	910 10	351 48	320 36	1,233 33	1,246 93	2,459 01
Miscellaneous Expenses.....							
Total Expenses.....	3,760 63	4,069 62	3,223 76	4,549 95	6,384 43	6,352 80	26,304 39
Surplus.....	715 35	1,407 44	655 82	778 93	618 35	1,294 37	11,837 61
Loss.....							
Depreciation Charge.....	431 00	494 00	159 00	185 00	478 00	494 00	2,473 00
Surp. Less Depr. Chg.....	284 33	913 44	496 82	593 93	140 35	800 37	9,364 61

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Tillson- burg	Toronto 499,278		Toronto Township xa		Vaughan Township xa		Walkerville s 10,799	
1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
6,417 45	560,912 02	729,364 33			549 48	763 80	34,159 82	40,884 48
6,077 79	382,167 17	533,987 42			150 03	152 45	18,045 74	22,432 85
18,378 45	1144,453 76	1164,782 90			1,972 79	2,059 19	84,601 16	109,892 78
		270,979 71						
2,651 00	322,773 70	335,369 74			238 00	238 00	5,327 50	3,692 33
			14,456 15	18,641 08	430 53	648 08		35,558 10
1,220 58	55,987 17	56,138 59					7,046 05	4,990 06
34,745 27	2466,293 82	3090,622 69	14,456 15	18,641 08	3,340 83	3,861 52	149,180 27	217,450 60
17,481 57	812,867 47	974,827 92	4,174 29	4,911 00	1,566 73	1,817 38	70,203 88	117,586 40
1,050 76	62,234 55	100,154 93					3,728 82	5,953 66
	58,818 38	62,283 90					144 87	828 76
918 35	71,777 82	69,566 75	1,342 79	2,526 98	191 84	26 00	2,178 73	4,716 02
	20,830 54	15,816 45					467 51	1,065 88
472 73	28,779 21	43,855 65					1,601 16	3,145 18
	72,678 80	99,996 09						
297 86	78,266 13	84,238 51			31 00		737 50	2,435 42
13 61	45,659 05	54,557 86						
535 25	96,868 91	129,862 46					3,982 33	4,858 58
2,932 50	152,546 24	208,804 44	1,119 86	1,152 46	87 80	152 70	7,612 00	9,409 78
439 36	57,725 21	97,963 99					4,321 25	7,094 57
2,294 46	543,831 81	654,745 10	3,946 51	3,979 26	2,482 46	2,544 48	12,367 58	13,703 57
	18,831 33							
26,436 45	2121,715 45	2596,674 05	10,583 45	12,569 70	4,349 83	4,540 56	107,345 63	170,797 82
8,308 82	344,578 37	493,948 64	3,982 70	6,071 38			41,834 64	46,652 78
					1,009 00	679 04		
2,731 00	340,427 05	371,221 00	3,175 00	3,864 00	306 00	307 00	8,880 25	9,624 00
5,577 82	4,151 32	122,727 64	807 70	2,207 38	1,315 00	986 04	32,954 39	37,028 87

Italics denote losses.

xa Operated by Municipal Council.

"s" Includes Sandwich and Ford.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Wallaceburg xb 4,067		Waterdown xa 790		Waterford xa 965	
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	8,825 29	11,021 73	1,828 47	2,167 44	1,874 15	2,503 53
Commercial Light.....	5,366 66	7,115 48	595 30	609 00	1,003 75	977 72
Power.....	25,597 73	30,913 84	1,401 58	1,487 72	3,921 69	3,345 94
Municipal Power.....		1,322 65				
Street Light.....	3,396 38	3,567 12	600 00	600 00	1,258 20	1,177 00
Rural.....			2,637 51	3,658 44	746 80	714 05
Miscellaneous.....	991 67	1,001 13				8 81
Total.....	44,177 73	54,941 95	7,062 86	8,522 60	8,804 59	8,727 05
Expenses						
Power Purchased.....	20,856 38	26,426 93	2,705 40	3,342 48	3,226 72	3,789 51
Sub-Stn. Operation.....	30 82					
“ “ Maint'ce.....		144 27				
Dist. System, Operation and Maintenance.....	346 86	618 36	780 37	230 61	198 23	294 53
Line Transformer M't'c'e.....	143 80	219 12				
Meter Maintenance.....	148 08	55 81				
Consumers' Premises—Exp.....						
Street Light Sys., Operation and Maintenance.....	403 48	1,203 13	77 02	42 47	69 20	260 60
Promotion of Business.....						
Billing and Collecting.....						
Gen. Office, Sal. and Exp.....	3,280 39	3,425 53	607 85	688 60	443 57	589 44
Undistributed Expenses.....	381 30	237 55				
Int. and Deb. Payments.....	5,006 60	4,066 90	1,360 44	1,335 99	1,760 69	1,684 79
Miscellaneous Expenses.....						
Total Expenses.....	30,597 71	36,397 60	5,531 08	5,640 15	5,698 41	6,618 87
Surplus.....	13,580 02	18,544 35	1,531 78	2,882 45	3,106 18	2,108 18
Loss.....						
Depreciation Charge.....	2,476 00	2,628 00	1,140 00	1,211 00	686 00	740 00
Surp. Less Depr. Chg.....	11,104 02	15,916 35	391 78	1,671 45	2,420 18	1,368 18

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Waterloo xd 5,476		Watford xa 1,075		Welland 9,135		Wellesley xa z		West Lorne	
1919	1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
8,771 46	11,943 47	1,905 65	2,332 72	11,262 98	14,065 49	747 84	857 83	991 90	1,286 61
5,347 03	5,488 04	1,779 86	2,160 32	3,678 46	5,126 13	524 60	524 94	873 46	1,253 45
23,399 07	23,423 98	2,154 95	2,305 80	63,555 85	55,825 21	4,253 22	4,180 31	360 44	4,838 27
	3,587 14								
5,723 59	5,697 47	1,569 99	1,592 94	5,428 53	5,478 50	733 11	732 74	1,402 50	1,402 50
	1,497 14				12,299 52				
2,243 89	803 00		3 69	421 48	1,936 96				
45,485 04	52,440 24	7,410 45	8,395 47	84,347 20	94,732 81	6,258 77	6,295 82	3,628 30	8,780 83
21,029 45	24,149 70	4,554 15	4,930 40	43,959 12	46,965 89	3,957 48	4,293 85	1,271 40	3,600 75
1,635 63	2,200 08			2,913 25	3,106 40				
148 03				86 31	314 43				
2,208 08	2,612 99	98 54	131 20	2,632 37	2,114 91	83 16	59 83	63 24	86 53
118 77	16 14			494 63	655 12				
327 04	459 57			211 55	515 42				
1,845 23	2,517 10	169 40	55	783 83	1,906 63	51 70	75 17	34 75	83 42
1,423 23	2,034 10			1,372 66	1,214 64				
3,961 70	5,128 21	333 64	463 76	6,658 90	7,023 13	420 32	395 49	356 51	478 39
1371 73	559 44			4,026 35	4,721 16				
3,572 84	4,142 19	923 41	973 76	14,054 04	15,873 25	606 09	572 46	564 14	601 68
36,641 73	43,819 52	6,079 14	6,499 67	77,193 01	84,410 98	5,118 75	5,396 80	2,290 04	4,850 77
8,843 31	8,620 72	1,331 31	1,895 80	7,154 19	10,321 83	1,140 02	899 02	1,338 26	3,930 06
5,144 00	6,334 33	469 00	514 00	8,545 00	9,736 00	305 00	326 00	310 00	392 00
3,699 31	2,286 39	862 31	1,381 80	1,380 81	585 83	835 02	573 02	1,028 26	3,533 06

Italics denote losses.

xa Operated by Municipal Council.

xd Hydro, Gas and Water under one Commission.

"z" Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

NIAGARA
SYSTEM—Continued

Municipality Population	Weston xb 2,495		Windsor 31,629		Woodbridge	
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	7,453 63	9,047 65	78,038 66	144,249 01	905 44	1,053 78
Commercial Light.....	1,819 82	2,125 38	27,032 01	75,244 64	628 07	672 50
Power.....	20,861 85	23,289 63	39,468 90	151,986 78	4,167 78	5,716 29
Municipal Power.....		1,820 38		4,941 73		
Street Light.....	3,154 90	2,680 00	38,430 02	36,425 54	925 00	887 00
Rural.....		1,106 63		21,600 49		94 71
Miscellaneous.....	46 76	47 80	5,897 69	8,306 63		
Total.....	33,336 96	40,117 47	188,867 28	442,754 82	6,626 29	8,424 28
Expenses						
Power Purchased.....	17,756 92	22,091 04	72,768 55	191,423 61	2,682 56	4,790 94
Sub-Stn Operation.....			4,509 09	26,352 93		
“ “ Maint'ce.....			2,840 22	9,410 93		
Dist. System, Operation and Maintenance.....	2,615 32	2,850 71	6,361 17	12,253 28	101 40	140 14
Line Transformer M't'e.....			1,171 17	5,717 82		
Meter Maintenance.....			352 01	3,241 48		
Consumers' Premises—Exp.....			1,838 47	2,799 23		
Street Light Sys., Operation and Maintenance.....	173 46	253 50	12,498 40	14,714 43	142 94	79 23
Promotion of Business.....			672 63	397 11		
Billing and Collecting.....			7,621 94	13,311 57		
Gen. Office, Sal. and Exp.....	1,514 67	2,072 48	9,209 58	14,528 08	309 57	263 22
Undistributed Expenses.....	73 00	73 00	6,150 95	14,328 74		
Int. and Deb. Payments.....	1,862 01	1,061 96	25,366 86	37,703 79	556 44	480 50
Miscellaneous Expenses.....						
Total Expenses.....	23,995 38	28,402 68	151,361 04	346,183 00	3,792 91	5,754 03
Surplus.....	9,341 58	11,714 78	37,506 24	96,571 82	2,833 38	2,670 25
Depreciation Charge.....	2,496 00	3,056 00	12,737 40	15,771 00	498 00	630 00
Surp. Less Depr. Chg.....	6,845 58	8,658 78	24,768 84	80,800 82	2,335 38	2,040 25

xb Hydro and Water Departments under one Commission.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Woodstock xb 10,126		Wyoming xa 495		Zurich xa z		TOTALS	
1919	1920	1919	1920	1919	1920	1919	1920
						121	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
14,748 02	22,542 71	777 48	1,116 01	878 22	881 70	1,592,003 68	2,070,212 09
12,452 68	14,832 22	637 26	953 51	766 98	991 52	877,136 77	1,174,845 34
24,473 54	23,954 56	73 10	665 29	2,710 24	2,773 80	2,858,106 81	3,163,337 61
	3,093 93	456,906 43
7,298 16	7,241 75	768 00	960 00	1,130 00	1,080 00	789,541 28	800,314 08
	352 91	66,117 87	165,806 43
92 27	1,788 23	135,703 35	151,183 06
59,064 67	73,806 31	2,255 84	3,694 81	5,485 44	5,727 02	6,318,609 83	7,982,614 04
25,206 99	34,269 52	1,671 93	1,957 86	3,172 71	3,424 54	2,585,939 55	3,344,747 49
2,964 21	3,634 16	157,638 48	232,866 51
226 88	154 40	71,118 76	90,114 27
3,051 04	3,871 57	22 96	174 64	2 20	9 70	207,031 95	255,115 28
21 46	21 40	39,187 92	40,678 80
529 80	411 33	62,507 22	106,027 03
...	84,301 24	116,283 52
980 69	1,196 51	...	69 44	136 89	81 79	167,350 05	184,158 15
	64,439 23	68,596 91
2,348 43	3,388 89	194,620 34	250,247 35
3,452 59	4,339 10	256 61	155 48	300 60	312 20	365,031 26	461,113 40
1,491 17	1,333 50	...	21 48	163,431 71	220,273 30
4,386 22	5,075 78	606 97	641 39	348 42	312 11	1,043,994 45	1,184,802 94
...	4,003 80	6,083 04
44,659 48	57,722 16	2,558 47	3,020 29	3,960 82	4,140 34	5,210,595 96	6,561,107 99
14,405 19	16,084 15	...	674 52	1,524 62	1,586 68	1,108,013 87	1,421,506 05
		302 63
7,055 00	8,131 00	313 00	344 00	243 00	262 00	685,623 35	761,504 75
7,350 19	7,953 15	615 63	330 52	1,281 62	1,324 68	422,390 52	660,001 30

Italics denote losses.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
“z” Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

THUNDER BAY
SYSTEM

SEVERN
SYSTEM

Municipality Population	Port Arthur xf 15,094		Alliston 1,224		Barrie 6,775	
	1919	1920	1919	1920	1919	1920
Earnings	1					
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	41,584 37	45,432 34	3,084 19	4,255 43	12,395 37	14,459 88
Commercial Light.....	33,390 02	32,165 55	1,897 62	3,055 99	7,245 39	7,245 01
Power.....	168,517 53	144,741 85	2,049 08	4,384 69	12,077 45	9,773 61
Municipal Power.....		33,787 47		539 64		1,625 05
Street Light.....	16,662 99	14,349 00	1,749 66	1,888 02	4,670 00	4,068 80
Rural.....						
Miscellaneous.....	415 21	3,159 53			2,905 13	2,928 21
Total.....	260,570 12	273,635 74	8,780 55	14,123 77	39,293 34	40,100 56
Expenses						
Power Purchased.....	91,382 98	108,230 49	7,007 59	8,812 29	18,099 77	19,973 83
Sub-Stn. Operation.....	8,147 96	8,430 02			450 54	
“ “ Maint'ce.....	294 55	1,911 78				
Dist. System, Operation and Maintenance.....	10,764 92	8,345 35	497 10	661 10	1,219 75	711 22
Line Transformer M't'ce.....	508 76	742 72			18 27	
Meter Maintenance.....	402 62	4,299 04				49 99
Consumers' Premises—Exp. Street Light Sys., Operation and Maintenance.....	1,565 09	1,598 86	330 27	321 34	563 66	1,000 31
Promotion of Business.....		1,071 62				
Billing and Collecting.....	3,149 34	3,390 63				
Gen. Office, Sal. and Exp.....	13,301 86	12,398 71	697 18	800 48	2,872 49	3,249 80
Undistributed Expenses.....	944 93	3,322 66			692 52	776 57
Int. and Deb. Payments.....	43,821 64	44,358 21	3,059 16	2,968 48	3,476 93	3,476 93
Miscellaneous Expenses.....						
Total Expenses.....	174,284 05	198,100 09	11,591 30	13,563 69	27,393 93	29,238 65
Surplus.....	86,286 07	75,535 65		560 08	11,899 41	10,861 91
Loss.....			2,810 75			
Depreciation Charge.....	15,000 00	11,492 00	1,400 00	1,299 00	3,768 00	4,233 50
Surp. Less Depr. Chg.....	71,286 07	64,043 65	4,210 75	738 92	8,131 41	6,628 41

Italics denote losses.

xf Hydro, Water, Telephone and Railway under one Commission.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Beeton xa 492		Bradford 866		Coldwater 584		Collingwood 7,262		Cookstown z xa	
1919	1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
904 40	1,284 55	759 12	1,727 98	1,134 84	1,415 14	11,510 41	13,999 34	806 46	1,388 97
738 36	906 28	869 68	1,350 90	680 02	1,054 87	6,080 21	7,121 77	263 18	468 63
3,336 77	3,740 12	63 33	428 61	1,064 00	1,548 42	32,037 22	24,610 88	1,335 27	1,669 48
992 00	1,240 00	1,755 37	1,462 00	528 00	580 00	3,952 50	3,974 17	952 00	1,050 00
		18 69	2 00			156 72	138 52		
5,971 53	7,170 95	3,466 19	4,971 49	3,406 86	4,598 43	53,737 06	51,326 04	3,356 91	4,577 08
7,154 20	7,055 91	5,346 91	5,441 62	2,593 10	2,266 49	49,403 54	47,258 00	3,039 48	3,204 59
							3 03		
						400 85			
19 00		192 91	124 68	241 17	460 02	1,008 90	1,204 86	67 06	79 41
						3 27	17 43		
						1,499 55	6 47		
245 53	62 24	104 62	264 79	121 76	74 22	77 58	404 18	23 60	98 62
						1,844 55	2,105 50		
198 72	351 60	298 68	411 34	133 31	219 47	3,145 90	2,791 35	162 74	209 92
						212 68	190 07		
1,087 21	1,166 71	1,219 92	1,546 43	554 70	632 47	1,319 68	1,665 66	906 40	1,020 10
8,704 66	8,636 46	7,163 04	7,788 86	3,644 04	3,652 67	58,916 50	55,646 55	4,199 28	4,612 64
					945 76				
2,733 13	1,465 51	3,696 85	2,817 37	237 18		5,179 44	4,320 51	842 37	35 56
535 00	577 00	605 00	724 00	451 00	497 00	3,578 00	3,750 00	456 00	486 00
3,268 13	2,042 51	4,301 85	3,541 37	688 18	448 76	8,757 44	8,070 51	1,298 37	521 56

Italics denote losses.
xa Operated by Municipal Council.
“z” Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

SEVERN
SYSTEM—Continued

Municipality Population	Creemore xa 615		Elmvale z		Midland xb 7,339		Penetan guishene xb 3,664
	1919	1920	1919	1920	1919	1920	1919
Earnings							
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	1,229 29	1,448 31	1,027 05	1,313 94	11,542 33	16,362 07	3,074 74
Commercial Light.....	1,302 94	1,413 24	1,030 63	1,120 45	5,303 02	7,435 12	2,874 63
Power.....	1,392 15	1,516 26	3,860 83	3,722 19	22,070 30	18,060 43	15,438 43
Municipal Power.....						1,500 00	
Street Light.....	880 58	880 08	624 00	683 50	3,535 00	4,401 00	2,131 00
Rural.....							
Miscellaneous.....					489 09	2,870 76	86 23
Total.....	4,804 96	5,257 89	6,542 51	6,840 08	42,939 74	50,629 38	23,605 03
Expenses							
Power Purchased.....	2,937 46	3,185 30	4,279 05	4,379 26	36,351 45	31,831 55	21,226 79
Sub-Stn. Operation.....					1,279 18	1,184 21	947 02
“ “ Maint’ce.....						131 43	
Dist. System, Operation and Maintenance.....	254 06	292 69	453 76	504 21	2,085 13	1,065 30	385 17
Line Transformer M’t’c’e.....					114 57	118 95	90 02
Meter Maintenance.....					111 46	214 97	
Consumers’ Premises—Exp.....							
Street Light Sys., Operation and Maintenance.....	45 22	91 69	73 44	66 01	1,368 17	321 73	239 24
Promotion of Business.....							
Billing and Collecting.....					248 50	581 02	248 30
Ger. Office, Sal. and Exp.....	299 15	120 26	382 00	388 12	3,102 11	3,778 89	1,614 39
Undistributed Expenses.....					254 08	312 90	386 33
Int. and Deb. Payments.....	465 88	474 24	459 99	445 94	5,610 98	4,549 12	2,067 70
Miscellaneous Expenses.....							
Total Expenses.....	4,001 77	4,164 18	5,648 24	5,783 54	50,525 63	44,090 07	27,204 96
Surplus.....	803 19	1,093 71	894 27	1,056 54		6,539 31	
Loss.....					7,585 89		3,599 93
Depreciation Charge.....	320 00	358 00	490 00	523 00	4,934 00	5,826 25	2,490 00
Surp. Less Depr. Chg.....	483 19	735 71	404 27	533 54	12,519 89	713 06	6,089 93

Italics denote losses.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

“z” Less than 500 population.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Penetan guishene	Port McNicoll xa z		Stayner 870		Thornton xa z		Tottenham xa 475	
1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
4,971 37	1,201 52	1,514 24	1,368 49	1,896 77	390 38	564 08	1,323 68	1,528 86
3,340 35	528 68	566 00	1,334 50	1,683 99	158 36	198 24	984 93	1,011 40
20,541 30	51 13	87 40	3,382 97	3,826 07
1,623 37
2,390 50	376 00	456 00	827 50	1,008 00	387 30	448 54	1,200 50	1,029 00
.....
96 58
32,963 47	2,157 33	2,623 64	6,913 46	8,414 82	936 04	1,210 86	3,509 11	3,569 26
.....
23,367 70	1,530 48	1,826 70	4,819 45	4,047 91	1,249 75	1,232 81	3,905 17	3,590 00
1,063 00
.....
228 49	88 04	156 72	447 00	394 33	45 49	3 06	319 47	248 18
345 46
65 54
.....
73 00	57 46	45 63	30 63	85 92	9 00	22 05	29 45	49 52
.....
255 85
2,051 03	187 05	297 33	380 11	316 10	71 02	79 30	146 84	139 20
.....
2,408 44	494 27	559 91	1,206 31	1,249 52	574 84	472 51	1,142 32	1,196 12
.....
29,858 51	2,357 30	2,886 29	6,883 50	6,093 78	1,950 10	1,809 73	5,543 25	5,223 02
.....
3,104 96	29 96	2,321 04
.....
.....	199 97	262 65	1,014 06	598 87	2,034 14	1,653 76
.....
2,764 00	240 00	255 00	567 00	641 00	279 00	299 00	386 00	418 00
.....
340 96	439 97	517 65	537 04	1,680 04	1,293 06	897 87	2,420 14	2,071 76
.....

Italics denote losses.
xa Operated by Municipal Council
“z” Less than 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

SEVERN
SYSTEM—Continued

Municipality Population	Victoria Harbor xa 1,496		Waubauskene z		TOTALS	
	1919	1920	1919	1920	1919	1920
Earnings					17	
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	931 86	1,222 63	735 40	1,050 26	53,419 53	70,403 82
Commercial Light.....	1,299 03	1,470 72	266 34	478 46	32,857 52	39,921 42
Power.....			41 10	70 49	98,200 03	93,979 94
Municipal Power.....						6,769 42
Street Light.....	540 00	610 00	360 00	360 00	25,461 41	26,529 61
Rural.....						
Miscellaneous.....					3,655 86	6,036 07
Total.....	2,770 89	3,303 35	1,402 84	1,959 21	213,594 35	243,640 28
Expenses						
Power Purchased.....	1,825 83	2,138 45	959 95	963 72	171,729 97	170,576 13
Sub-Stn. Operation.....					2,676 74	2,250 24
“ “ Maint’ce.....					400 85	131 43
Dist. System, Operation and Maintenance.....	101 79	310 12	54 95	74 53	7,480 75	6,518 92
Line Transformer M’t’c’e.....					226 13	481 84
Meter Maintenance.....					1,611 01	336 97
Consumers’ Premises—Exp.....						
Street Light Sys., Operation and Maintenance.....	32 75	24 80	52 62		3,405 00	3,006 05
Promotion of Business.....						
Billing and Collecting.....					2,341 35	2,942 37
Gen. Office, Sal. and Exp.....	246 56	458 87	308 50	269 88	14,246 75	15,932 94
Undistributed Expenses.....					1,545 61	1,279 54
Int. and Deb. Payments.....	516 04	536 12	295 93	310 61	24,458 26	24,679 31
Miscellaneous Expenses.....						
Total Expenses.....	2,722 97	3,468 36	1,671 95	1,618 74	230,122 42	228,135 74
Surplus.....	47 92			340 47		15,504 54
Loss.....		165 01	269 11		16,528 07	
Depreciation Charge.....	320 00	342 00	176 00	,194 00	20,995 00	23,186 75
Surp. Less Depr. Chg.....	272 08	507 01	445 11	146 47	37,523 07	7,682 21

Italics denote losses.
xa Operated by Municipal Council.
“z” Less than 500 population.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

ST. LAWRENCE
SYSTEM

Brockville		Chesterville		Prescott		Williamsburg	
xd 9,326		xa 925		xb 2,660		xa z	
1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
18,510 68	20,943 36	1,815 29	2,618 21	5,354 77	5,952 58	785 76	759 05
22,816 26	20,382 61	2,501 13	3,085 60	3,556 77	4,043 40	312 45	253 05
37,013 69	32,694 72	3,984 91	6,955 75	4,946 97	3,667 19	334 03	317 42
	5,878 00				1,539 72		
9,000 00	9,000 00	806 00	1,116 00	2,500 00	4,137 00	208 00	221 00
		303 50	846 33	146 81	83 67		
87,340 63	88,898 69	9,410 83	14,621 29	16,505 32	19,423 56	1,640 24	1,550 52
37,614 64	49,713 84	8,284 98	11,569 91	7,587 07	10,779 58	1,076 19	1,020 79
18,722 23	7,922 16			839 87	392 89		
4,676 18	1,378 04			78 97			
2,355 54	4,967 09	645 03	936 49	1,398 59	1,157 67	116 11	163 47
280 35	32 71						
884 27	1,199 05			7 33			
1,102 04	1,768 63	41 75	94 81	631 18	635 07	13 22	7 25
1,755 70	1,376 30						
775 95	819 88			16 68	72 52		
3,430 08	3,636 76	177 64	135 43	2,124 85	2,264 41	28 23	26 37
2,627 11	2,866 21			303 02	591 37		
16,879 94	17,622 28	896 80	1,032 20	2,076 77	2,254 35	267 15	277 16
91,104 03	93,352 95	10,046 20	13,768 84	15,064 33	18,147 86	1,500 90	1,495 04
			853 05	1,440 99	1,275 70	139 34	55 48
3,763 40	4,454 26	635 37					
	3,675 00	444 00	490 00	2,125 00	2,302 00	111 00	118 00
3,763 40	8,129 26	1,079 37	363 05	684 01	1,026 30	28 34	62 52

Italics denote losses.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

xd Hydro, Gas and Water under one Commission.

"z" Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

St. LAWRENCE
SYSTEMWASDELL'S
SYSTEM

Municipality Population	Winchester xa 1,042		TOTALS		Beaverton 932	
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	3,086 06	3,808 56	29,552 56	34,081 76	2,818 75	3,472 74
Commercial Light.....	1,690 89	2,242 15	30,877 50	30,006 81	1,318 27	1,723 15
Power.....	444 94	569 08	46,724 54	44,204 16	1,608 86	3,332 06
Municipal Power.....				7,417 72		
Street Light.....	1,500 00	1,590 42	14,014 00	16,064 42	994 21	1,079 45
Rural.....						874 95
Miscellaneous.....	455 05	553 34	905 36	1,483 34	504 44	631 59
Total.....	7,176 94	8,763 55	122,073 96	133,258 21	7,244 53	11,113 94
Expenses						
Power Purchased.....	4,100 68	6,470 61	58,663 56	79,554 73	3,963 43	6,161 84
Sub-Stn. Operation.....			19,562 10	8,315 05		
“ Maint'ce.....			4,755 15	1,378 04		
Dist. System, Operation and Maintenance.....	741 22	1,075 54	5,256 49	8,300 26	956 12	1,143 95
Line Transformer M't'c'e.....			280 35	32 71		
Meter Maintenance.....			891 60	1,199 05		
Consumers' Premises—Exp. Street Light Sys., Operation and Maintenance.....	174 70	117 53	1,962 89	2,623 29	127 55	64 88
Promotion of Business.....			1,755 70	1,376 30		
Billing and Collecting.....			792 63	892 40		
Gen. Office, Sal. and Exp.....	587 04	611 52	6,347 84	6,724 49	146 41	133 18
Undistributed Expenses.....			2,930 13	3,457 58		
Int. and Deb. Payments.....	960 88	959 77	21,081 54	22,145 76	1,675 50	1,532 92
Miscellaneous Expenses.....						
Total Expenses.....	6,564 52	9,234 97	124,279 98	135,999 66	6,869 01	9,036 77
Surplus.....	612 42				375 52	2,077 17
Loss.....		471 42	2,206 02	2,741 45		
Depreciation Charge.....	510 00	536 00	3,190 00	7,121 00	450 00	538 00
Surp. Less Depr. Chg.....	102 42	1,007 42	5,396 02	9,862 45	74 48	1,539 17

Italics denote losses.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Brechin xa z		Cannington 818		Kirk- field z	Sunderland xa z		Woodville xa z	
1919	1920	1919	1920	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
422 33	596 76	2,656 21	3,713 43	78 91	1,123 51	1,580 01	847 09	1,423 96
559 35	707 93	1,437 51	2,042 35	320 95	905 32	1,060 24	637 49	1,122 12
2,157 29	1,646 15	786 09	1,132 55		1,001 01	790 48	1,218 70	1,296 75
117 00	149 25	857 96	1,011 99	278 40	351 00	380 25	427 80	556 25
					635 42	1,299 20		633 03
171 38	150 00	62 89	115 55					
3,427 35	3,250 09	5,800 66	8,015 87	678 26	4,016 26	5,110 18	3,131 08	5,032 11
3,272 00	3,309 97	3,643 20	5,203 62	413 70	3,272 32	4,053 83	2,767 82	3,885 59
350 37	397 57	679 81	884 56	104 65	386 01	579 70	406 63	435 69
16 42	19 67	57 02	75 75	16 86	27 30	106 41	69 62	69 61
60 84	20 07	140 06	166 31	14 70	98 38	68 02	27 11	16 02
452 89	396 11	1,250 44	1,320 63	22 69	88 10			
					1,145 56	1,201 52	708 76	668 69
4,152 52	4,143 39	5,770 53	7,650 87	572 60	5,017 67	6,009 48	3,979 94	5,075 60
		30 13	365 00	105 66				
725 17	893 30				1,001 41	899 30	848 86	43 49
112 00	138 00	514 00	542 00		215 00	237 00	155 00	170 00
837 17	1,031 30	483 87	177 00	105 66	1,216 41	1,136 30	1,003 86	213 49

Italics denote losses.

xa Operated by Municipal Council.

"z" Less than 500 population.

"z" Less than 500 population.

“C”—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Chesley xb 1,703		Dundalk xa 700		Durham 1,500		Elmwood xa z 378		Flesherton 378	
1919	1920	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
2,975 29	4,000 52	1,024 86	1,328 45	2,168 82	3,095 24	467 59	592 57	725 42	1,152 24
2,679 48	2,948 77	951 61	1,284 67	1,486 18	2,182 30	196 61	351 78	437 61	763 00
4,642 70	6,905 15	2,306 60	2,208 80	713 92	2,430 41	1,429 31	1,514 17	970 27	701 76
	458 94								
1,274 04	1,372 02	744 00	800 06	1,342 00	1,224 50	417 50	569 25	504 00	594 00
206 47	143 09						1 80		
11,777 98	15,828 49	5,027 07	5,621 98	5,710 92	8,932 45	2,511 01	3,029 57	2,637 30	3,211 00
6,707 01	12,679 37	2,850 92	4,373 18	2,478 24	4,958 47	1,988 17	2,882 66	1,764 58	2,550 79
428 02	686 56	153 43	376 19	601 90	168 68	112 88	40 77	31 79	30 53
95 75	66 86	81 60	91 54	162 72	114 52		29 84		58 31
621 11	551 45	230 19	221 44	673 96	768 62	77 45	123 14	224 63	143 20
2,534 55	2,601 85	875 45	128 21	7 47	1,657 63	650 77	648 90	546 15	8 02
10,386 44	16,586 09	4,191 59	468 07	1,728 68	7,738 97	2,829 27	3,725 31	2,567 15	478 28
1,391 54		835 48			3,581 98				
	757 60		36 65	128 94	7,738 97			70 15	
992 00	1,111 00	350 00		1,193 48	7,738 97	318 20	695 74		58 13
399 54	1,868 60	485 48	386 00	725 00	7,738 97	243 00	259 00	290 00	306 00
			422 65	596 06	7,738 97	561 26	954 74	219 85	364 13

Italics denote losses.
xa Operated by Municipal Council.
xb Hydro and Water Departments under one Commission.
“z” Less than 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

EUGENIA
SYSTEM—Continued

Municipality Population	Grand Valley xa 558		Hanover xb 3,225		Holstein xa z		Markdale xa 925
	1919	1920	1919	1920	1919	1920	1919
Earnings							
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	1,110 28	1,725 49	4,708 40	6,599 51	308 37	459 38	1,611 23
Commercial Light.....	987 20	1,484 90	3,023 83	3,852 40	228 57	405 80	937 23
Power.....	1,582 91	1,631 54	14,737 24	16,954 80	752 37	109 47	1,140 94
Municipal Power.....							
Street Light.....	721 00	832 00	1,919 70	2,010 50	186 00	231 50	685 51
Rural.....							
Miscellaneous.....	2 58	7 38	596 18	107 61			213 89
Total.....	4,403 97	5,681 31	24,985 35	29,524 82	1,475 31	1,206 15	4,588 80
Expenses							
Power Purchased.....	2,968 62	4,710 33	13,296 36	26,087 94	1,672 75	1,484 58	1,924 35
Sub-Stn Operation.....							
“ “ Maint’ce.....							
Dist. System, Operation and Maintenance.....	45 69	48 65	738 46	1,944 51	56 40	27 78	40 45
Line Transformer M’t’c’e.....							
Meter Maintenance.....							
Consu Qers’ Premises—Exp.....							
Street Light Sys., Operation and Maintenance.....	55 04	60 50	122 66	289 62	17 98	11 64	171 85
Promotion of Business.....							
Billing and Collecting.....							
Gen. Office, Sal. and Exp.....	258 62	282 15	1,334 67	1,573 76	74 92	108 33	404 33
Undistributed Expenses.....							13 52
Int. and Deb. Payments.....	978 10	988 50	5,260 34	5,319 04	364 70	382 99	1,014 70
Miscellaneous Expenses.....							
Total Expenses.....	4,306 07	6,090 13	20,752 49	35,214 87	2,186 75	2,015 32	3,569 20
Surplus.....	97 90		4,232 86				1,019 60
Loss.....		408 82		5,690 05	711 44	809 17	
Depreciation Charge.....	433 00	473 00	2,018 00	2,536 00	131 00	122 00	482 00
Surp. Less Depr. Chg.....	335 10	881 82	2,214 86	8,226 05	842 44	931 17	537 60

Italics denote losses.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

“z” Under 500 population.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

Mark- dale	Mount Forest 1,716		Neustadt xa 412		Orangeville 2,173		Owen Sound xb 11,768	
	1919	1920	1919	1920	1919	1920	1919	1920
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
2,054 17	2,596 70	2,959 09	419 91	813 48	2,390 39	2,891 19	17,879 28	21,798 34
1,321 06	2,809 05	3,625 36	475 59	526 21	2,352 35	2,852 54	13,931 89	15,160 58
1,513 24	3,561 63	2,772 21	389 93	2,656 17	3,797 70	3,813 67	23,289 00	24,645 87
		1,410 21				314 00		
739 37	1,710 00	1,953 00	656 25	819 00	1,857 99	2,849 15	11,555 00	11,018 09
193 27								
481 26	985 21				247 10	233 87	1,792 63	2,076 01
6,302 37	11,662 59	12,719 87	1,941 68	4,814 86	10,645 53	12,954 42	68,447 80	74,698 89
2,973 66	6,846 74	10,652 13	1,816 74	5,030 57	6,695 64	9,745 84	24,923 93	47,256 74
							2,935 07	3,152 31
434 47	306 38	500 34	72 12	288 08	1,296 05	1,473 66	8,019 63	1,827 83
							152 98	
							3,948 96	539 59
91 80	87 65	434 48	22 65	59 37	75 11	116 14	1,957 88	1,952 74
							1,872 13	1,915 58
459 73	514 03	724 22	108 86	116 70	365 16	430 57	4,611 74	6,181 94
		262 15					546 44	471 96
953 99	2,450 32	2,611 45	1,009 75	1,336 71	3,006 10	3,088 37	9,593 81	8,614 29
4,913 65	10,205 12	15,184 77	3,030 12	6,831 43	11,438 06	14,854 58	58,562 57	71,912 98
1,388 72	1,457 47						9,885 23	2,785 91
		2,464 90	1,088 44	2,016 57	792 53	1,900 16		
573 00	1,028 00	1,109 00	452 00	502 00	1,235 00	1,313 00	5,700 90	6,006 25
815 72	429 47	3,573 90	1,540 44	2,518 57	2,027 53	3,213 16	4,184 33	3,220 34

Italics denote losses.

xa Operated by Municipal Council.

xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

EUGENIA
SYSTEM—Continued

Municipality Population	Shelburne		Tara xa z		TOTALS	
	1919	1920	1919	1920	1919	1920
Earnings					17	
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	2,046 30	2,616 47	601 28	1,093 36	43,029 58	55,853 40
Commercial Light.....	1,645 38	2,084 51	694 94	1,047 54	34,625 73	42,369 29
Power.....	2,606 52	3,752 54	519 73	950 40	68,167 20	77,807 01
Municipal Power.....		333 78				2,516 93
Street Light.....	1,092 00	1,182 96	1,024 00	1,272 00	27,015 95	28,963 70
Rural.....			102 46	113 07	102 46	306 34
Miscellaneous.....					4,044 06	3,051 02
Total.....	7,390 20	9,970 26	2,942 41	4,476 37	176,984 98	210,867 69
Expenses						
Power Purchased.....	4,944 31	8,674 95	3,323 93	5,002 53	94,420 55	162,063 79
Sub-Stn Operation.....					2,935 07	
“ “ Maint'ce.....						3,152 31
Dist. System, Operation and and Maintenance.....	191 89	471 34	110 02	154 78	12,346 88	9,013 08
Line Transformer M't'ce.....					152 98	
Meter Maintenance.....					3,948 96	539 59
Consumers' Premises—Exp.....						
Street Light Sys., Operation and Maintenance.....	62 72	60 00	53 36	84 81	3,123 11	3,770 97
Promotion of Business.....						
Billing and Collecting.....					1,872 13	1,915 58
Gen. Office, Sal. and Exp.....	598 67	660 08	215 26	267 42	10,732 25	13,195 90
Undistributed Expenses.....					567 43	870 34
Int. and Deb. Payments.....	1,486 96	1,689 57	1,022 19	1,186 83	34,419 16	34,525 48
Miscellaneous Expenses.....						
Total Expenses.....	7,284 55	11,555 94	4,724 76	6,696 37	164,518 52	229,047 04
Surplus.....	105 65				12,466 46	
Loss.....		1,585 68	1,782 35	2,220 00		18,179 35
Depreciation Charge.....	688 00	822 00	490 00	545 00	16,300 90	18,081 25
Surp.'Less Depr. Chg.....	582 35	2,407 68	2,272 35	2,765 00	3,834 44	36,260 60

Italics denote losses.

xa. Operated by Municipal Council.

“z” Under 500 population.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

OTTAWA SYSTEM		MUSKOKA SYSTEM					
Ottawa 107,732		Gravenhurst xb 1,502		Huntsville xb 2,113		TOTALS	
1919	1920	1919	1920	1919	1920	1919	1920
1						2	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
97,402 16	109,844 13	2,326 25	2,832 40	4,899 77	6,953 49	7,226 02	9,785 89
52,187 97	62,833 70	4,901 04	4,762 31	1,862 04	3,233 63	6,763 08	7,995 94
63,255 59	34,881 92	4,991 09	5,943 74	14,605 94	14,228 65	19,597 03	20,172 39
.....	26,799 34	633 00	1,083 33	1,716 33
59,567 13	60,396 13	1,247 62	1,199 18	1,860 00	1,887 00	3,107 62	3,086 18
.....
3,540 22	10,555 57	389 36	504 44	84 57	389 36	589 01
.....
275,953 07	305,310 79	13,855 36	15,875 07	23,227 75	27,470 67	37,083 11	43,345 74
.....
88,562 56	96,791 65	7,320 29	7,022 07	21,031 20	19,586 93	28,351 49	26,609 00
5,662 70	7,956 62
259 88	200 33
.....
16,343 82	19,477 18	2,853 64	2,497 83	589 10	1,025 60	3,442 74	3,523 43
318 51	888 00
3,415 32	3,469 78
.....
23,485 50	25,060 34	293 13	372 65	108 86	98 68	401 99	471 33
8,594 29	7,250 02
20,730 71	22,598 50
14,404 24	15,862 29	1,779 98	1,715 74	1,833 07	2,447 57	3,613 05	4,163 31
6,910 33	8,618 89	97 23	97 23
40,392 03	41,927 74	3,892 85	4,089 04	2,101 89	2,496 92	5,994 74	6,585 96
.....
229,079 89	250,101 34	16,139 89	15,697 33	25,761 35	25,655 70	41,901 24	41,353 03
46,873 18	55,209 45	177 74	1,814 97	1,992 71
.....	2,284 53	2,533 60	4,818 13
.....
39,130 00	42,800 00	2,068 00	2,170 00	989 00	884 00	3,057 00	3,054 00
.....
7,743 18	12,409 45	4,352 53	1,992 26	3,522 60	930 97	7,875 13	1,061 29

Italics denote losses.

xb Hydro and Water Departments under one Commission.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

RIDEAU
SYSTEM

Municipality Population	Carleton Place xb 3,884		Perth xb 3,545		Smith's Falls 6,665	
	1919	1920	1919	1920	1919	1920
Earnings						
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	3,525 67	8,241 32	8,477 47	10,216 95	12,798 23	19,399 20
Commercial Light.....	2,978 02	6,835 20	6,748 11	7,025 19	8,267 12	11,655 03
Power.....	8,318 98	16,446 76	8,550 93	13,538 26	12,127 54	18,676 17
Municipal Power.....		1,340 30		2,110 01		3,716 58
Street Light.....	756 00	1,306 50	1,304 43	1,064 30	4,250 00	4,612 22
Rural.....						
Miscellaneous.....	68 32		2,234 16	3,374 68	921 58	702 14
Total.....	15,646 99	34,170 08	27,315 10	37,329 39	38,364 47	58,761 34
Expenses						
Power Purchased.....	6,796 97	23,033 09	10,489 34	20,083 77	10,091 32	23,848 30
Sub-Stn. Operation.....	33 38	24 02	3,535 50	1,170 00	5,537 19	10,338 48
“ “ Maint'ce.....			1,667 04	752 37	464 22	1,107 58
Dist. System, Operation and Maintenance.....	1,000 12	2,142 17	134 09	389 51	717 70	2,613 15
Line Transformer M't'c'e.....	47 83	58 95	14 03	39 52		
Meter Maintenance.....		777 20	18 51	30 68	262 11	389 47
Consumers' Premises—Exp.....						
Street Light Sys., Operation and Maintenance.....	261 97	750 55	1,222 38	385 69	820 81	919 32
Promotion of Business.....						
Billing and Collecting.....	211 53	520 54	327 33	748 85	3,391 92	2,938 22
Gen. Office, Sal. and Exp.....	1,712 91	2,987 28	1,265 55	1,023 40	4,083 54	4,821 23
Undistributed Expenses.....		50 74	428 53	462 55	1,063 50	1,186 33
Int. and Deb. Payments.....	424 92	3,908 96	7,058 31	7,885 69	14,680 09	14,586 20
Miscellaneous Expenses.....						
Total Expenses.....	10,489 63	34,253 50	26,160 61	32,972 03	41,112 40	62,748 28
Surplus.....	5,157 36		1,154 49	4,357 36		
Loss.....		83 42			2,747 93	3,986 94
Depreciation Charge.....	1,735 00	1,891 00	2,284 00	2,493 00	4,848 00	5,615 00
Surp. Less Depr. Chg.....	3,422 36	1,974 42	1,129 51	1,864 36	7,595 93	9,601 94

Italics denote losses.

xb Hydro and Water Departments under one Commission.

"C"—Continued

Municipalities for the years ending Dec. 31st, 1919 and 1920

TOTALS		TRENT SYSTEM		Ploomfield		Kingston		Omemece	
		500		xc 23,261		xa z			
1919	1920	1919	1920	1919	1920	1919	1920	1919	1920
3		i							
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
24,801 37	37,857 47	557 25	1,184 19	32,247 30	36,308 98	733 28	999 89		
17,993 25	25,515 42	131 43	607 68	49,268 27	47,611 14	623 64	681 07		
28,997 45	48,661 19	401 60	1,000 32	42,710 51	34,811 19	670 27	248 29		
	7,166 89				5,952 04				
6,310 43	6,983 02	406 87	875 00	22,200 91	23,324 66	780 00	893 74		
3,224 06	4,076 82		15 93	2,201 61	3,493 75				
81,326 56	130,260 81	1,497 15	3,683 12	148,628 60	151,501 76	2,807 19	2,822 99		
27,377 63	66,965 16	1,080 58	2,365 19	44,061 50	48,401 18	1,007 73	1,241 10		
9,106 07	11,532 50			10,302 39	11,776 80				
2,131 26	1,859 95			1,004 60	3,171 65				
1,851 91	5,144 83	10 05	11 00	5,254 26	5,175 75	160 77	165 01		
61 86	98 47			598 39	1,918 89				
280 62	1,197 35			1,931 36	2,464 38				
2,305 16	2,055 56	6 85	10 52	7,440 27	9,883 67	37 74	35		
3,930 78	4,207 61			2,961 94	3,644 74				
7,062 00	8,831 91	114 80	249 01	5,370 73	6,052 83	133 25	159 14		
1,492 03	1,699 62			3,984 09	5,246 41				
22,163 32	26,380 85	481 51	707 58	22,348 65	22,207 55	1,002 68	1,002 18		
77,762 64	129,973 81	1,693 79	3,343 30	105,258 18	119,943 85	2,342 17	2,667 78		
3,563 92	287 00		339 82	43,370 42	31,557 91	465 02	165 21		
		196 64							
8,867 00	9,999 00		367 00	10,963 00	11,958 00	420 00	455 00		
5,303 08	9,712 00	196 64	27 18	32,407 42	19,599 91	45 02	289 79		

Italics denote losses.

xa Operated by Municipal Council.

xc Hydro and Gas under one Commission.

"z" Under 500 population.

STATEMENT

Comparative Detailed Operating Reports of Electric Departments of Hydro

TRENT
SYSTEM—Continued

Municipality	Lake- field 1195 d	Peterboro xb 21,230		Picton 3,257	
Population					
	1920	1919	1920	1919	1920
Earnings					
	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Domestic Light.....	571 45	46,282 34	51,291 38	14,064 01	9,915 08
Commercial Light.....	336 69	27,616 40	30,144 81	5,784 32	9,480 61
Power.....	1,328 30	38,930 06	51,072 38	1,239 91	5,148 99
Municipal Power.....					4,328 95
Street Light.....	607 00	14,554 87	14,888 98	6,190 94	3,936 00
Rural.....					
Miscellaneous.....	27 99	18 03	119 02	600 00	5,090 36
Total.....	2,871 43	127,401 70	147,516 57	27,879 18	37,900 01
Expenses					
Power Purchased.....	1,653 24	56,590 21	63,440 16	14,161 81	17,779 92
Sub-Stn. Operation.....		1,607 40	2,279 61		
“ “ Maint'ce.....		1,888 58	131 05		
Dist. System, Operation and Maintenance.....	400 00	11,114 26	18,058 03	69 61	1,527 28
Line Transformer M't'c'e.....		1,174 22	1,481 66		
Meter Maintenance.....		3,737 93	4,167 99		
Consumers' Premises—Exp.....					
Street Light Sys., Operation and Maintenance.....		4,535 50	3,587 22	39 00	223 25
Promotion of Business.....					
Billing and Collecting.....	116 84	6,105 51	6,103 70		
Gen. Office, Sal. and Exp.....		7,353 69	9,546 11	3,649 40	4,348 47
Undistributed Expenses.....		4,792 53	5,454 99		93 96
Int. and Deb. Payments.....		14,943 93	15,207 96	1,116 85	894 44
Miscellaneous Expenses.....					
Total Expenses.....	2,170 08	113,843 76	129,458 48	19,036 67	24,867 32
Surplus.....	701 35	13,557 94	18,058 09	8,842 51	13,032 69
Loss.....					
Depreciation Charge.....		8,293 00	9,177 00	460 00	653 00
Surp. Less Depr. Chg.....	701 35	5,264 94	8,881 09	8,382 51	12,379 69

"d" 4 months' operation.

xb Hydro and Water Departments under one Commission.

“C”—Concluded

Municipalities for the years ending Dec. 31st, 1919 and 1920

				ALL SYSTEMS	
Wellington xa 802		TOTALS		GRAND TOTALS	
1919	1920	1919	1920	1919	1920
				181	
\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
860 97	1,737 62	94,745 15	102,008 59	1,991,632 31	2,546,345 30
1,029 72	1,362 42	84,453 78	90,224 42	1,175,143 56	1,512,854 63
816 58	1,503 26	84,768 93	95,112 73	3,443,107 13	3,731,106 79
			10,280 99		553,361 52
338 58	868 00	44,472 17	45,393 38	988,900 95	1,005,535 11
					168,919 95
		8,798 71	8,747 07		189,778 63
3,045 85	5,471 30	317,238 74	351,767 18	7,827,054 60	9,707,900 93
1,881 73	3,220 09	121,143 62	138,100 88	3,284,490 68	4,216,667 87
		11,909 79	14,056 41	217,638 89	285,407 35
		2,893 18	3,302 70	81,853 63	102,050 81
167 63	230 05	19,012 36	25,567 12	286,310 76	344,551 57
		1,772 61	3,400 55	42,509 12	46,323 09
		5,669 29	6,632 37	78,726 64	123,701 18
				84,301 24	116,283 52
7 80	128 05	12,067 16	13,833 06	215,963 86	236,930 79
				74,789 22	78,294 85
		9,067 45	9,748 44	236,504 75	295,942 88
297 30	581 64	16,919 17	21,054 04	452,131 22	559,695 29
		8,776 62	10,795 36	186,686 29	250,317 29
314 55	1,148 64	43,915 99	41,258 35	1,285,571 51	1,431,807 16
				4,003 80	6,083 04
2,669 01	5,308 47	253,147 24	287,749 28	6,531,481 61	8,094,056 69
376 84	162 83	64,091 50	64,017 90	1,295,572 99	1,613,844 24
	555 00	20,610 12	23,165 00	814,219 37	902,028 75
376 84	392 17	43,481 38	40,852 90	481,353 62	711,815 49

Italics denote losses.
xa Operated by Municipal Council.

STATEMENT "D"

Cost of Power to Municipalities and Power Rates
to Consumers

STATEMENT "D"

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920, also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Year	Domestic Light						Commercial Light						Power		Average Cost per Horse Power	Total Number Consumers			
		Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.			Net Cost prior to Hydro	Revenue	Number of Consumers
Acton—	1913	1,236 50	82	10	1,567 48	62	2 08	7.5	10	318 77	3	147
	1914	1,463 72	21,192	146	15	6.9	1,496 18	19,878	58	28	2 08	7.5	836 13	5	209
	1915	1,931 11	29,079	183	15	6.6	1,725 73	24,336	53	36	2 59	7.1	1,019 27	5	241
	1916	1,942 11	29,685	185	15	6.5	1,592 62	35,227	60	52	2 35	4.5	1,565 53	7	252
	1917	2,016 13	34,268	200	15	84	5.9	1,600 56	38,244	65	49	2 05	4.2	4,116 69	9	157	274
	1918	2,154 00	41,593	219	16	85	5.2	1,360 35	32,897	61	43	1 80	4.1	5,166 36	9	170	289
Ailsa Craig—	1919	2,628 12	44,352	235	16	93	5.9	1,613 56	39,807	65	51	2 07	4.1	5,329 46	10	199	310
	1920	3,115 26	76,922	260	25	1 00	4.0	1,672 82	40,272	71	47	1 96	4.2	5,230 46	10	200	341
Allston—	1916	579 57	6,270	51	9.2	None	213 46	1,910	11	11.2	None	15 57	1	63
	1917	776 93	7,584	55	12	1 22	10.2	255 84	932	19	11.2	1,591 95	4	40	78
	1918	820 95	9,176	58	13	1 22	8.9	299 58	3,432	24	13	1 19	8.7	4,003 23	3	87	85
	1919	1,087 47	12,991	71	15	1 28	8.4	496 94	3,578	27	11	1 53	13.1	3,786 31	1	93	99
	1920	1,292 33	14,654	78	16	1 38	8.8	630 19	6,627	30	18	1 75	9.5	5,400 16	3	141	111
Alliston—	1918	1,160 23	191	12	713 95	81	12	437 43	4	276
	1919	3,084 19	48,870	213	19	1 21	6.3	1,897 62	38,340	88	36	1 80	4.9	2,049 08	8	72	309
	1920	4,255 43	62,464	243	21	1 46	6.8	3,055 99	51,527	88	49	2 89	6.0	4,924 33	14	166	345
	1917	854 24	9,307	60	13	1 19	9.1	10 + 25	922 38	9,585	51	17	1 51	9.6	10 + 25	177 21	2	20	113
Arthur—	1918	1,065 52	12,457	69	15	1 05	8.5	940 54	9,855	58	14	1 35	9.5	3,285 56	4	80	131
	1919	1,393 50	16,840	84	17	1 38	8.3	1,499 36	16,210	64	21	1 95	9.2	5,103 85	6	130	154
	1920	1,949 56	23,412	95	20	1 81	8.3	1,898 65	19,967	62	25	2 38	9.5	4,948 55	6	126	163
	1920	6,201 70	116,305	363	27	1 42	5.3	None	646 09	122 57	34	30	1 58	5.3	None	144 17	3	12	400

STATEMENT "D"—Continued

[Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920, also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.]

Municipality	Year	Domestic Light						Commercial Light						Power		Average Horse Power	Average Cost per Horse Power	Total Number Consumers
		Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.			
Beaumont	1915	1,484 62	131	13	90	6.9	Flat	1,149 67	56	17,594	60	25	1 53	Flat	456 74	5
	1916	1,417 39	20,685	131	13	90	6.9	Flat	1,065 23	60	17,594	60	25	1 53	Flat	383 45	6
	1917	1,482 00	20,945	148	13	89	7.1	1,041 84	51	18,162	51	28	1 58	5.7	650 02	7
	1918	2,109 23	27,754	127	17	1 28	7.6	1,167 92	52	22,897	52	37	1 87	5.1	1,235 93	8
	1919	2,818 75	39,920	142	23	1 65	7.1	1,318 27	53	36,495	53	57	2 07	3.6	1,608 86	8
	1920	3,472 74	59,573	151	33	1 91	5.8	1,723 15	52	37,272	52	60	2 76	4.6	3,332 06	11
Beeton	1918	268 41	62	11 + 15	144 29	18	18	11 + 15	905 60	2
	1919	904 40	10,114	66	13	1 14	8.9	738 36	25	7,926	25	26	2 46	9.4	3,336 77	1
	1920	1,284 55	13,050	76	14	1 41	9.8	906 28	28	10,137	28	30	2 70	8.9	3,740 12	2

Blenheim	1917	2,256 70	30,314	212	12	89	7.4	10	2,113 67	84	28,786	84	29	2 09	7.3	10	47 40	3
	1918	2,281 49	29,136	216	11	88	7.8	1,843 63	76	21,546	76	22	1 92	8.5	1,578 42	10
	1919	2,998 75	45,345	259	15	97	6.6	2,541 02	85	46,942	85	46	2 49	5.4	3,178 87	9
	1920	3,519 19	70,262	308	19	95	5.0	2,956 41	91	60,862	91	56	2 71	4.8	3,237 99	11

Bolton	1915	624 86	6,563	59	9.5	10 + 25	553 80	42	7,298	42	7.6	10 + 25	313 74	3
	1916	926 86	9,322	70	12	1 20	9.9	882 26	36	13,081	36	28	1 88	6.7	3,947 32	4
	1917	1,191 92	12,829	78	13	1 27	9.3	698 70	44	12,534	44	26	1 46	5.6	2,856 39	5
	1918	1,262 21	12,072	80	12	1 33	10.	791 76	44	12,997	44	24	1 49	6.1	3,882 39	5
	1919	1,285 93	16,710	90	16	1 19	7.5	874 67	42	14,154	42	28	1 73	6.2	2,812 67	7
	1920	1,450 23	19,690	97	17	1 24	7.4	138 69	43	18,262	43	31	2 34	7.6	4,060 05	9

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920, also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Year	Domestic Light						Commercial Light						Power		Total Number of Consumers				
		Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.		Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power
Brockville—																				
	1916	12,897 12	144,913	965	9.0	9	21,994 02	253,153	312	8.7	9	15,828 62	31	\$ c.	1,308
	1917	14,507 95	152,066	1,018	9.5	9	22,907 56	246,940	378	9.3	9	30,744 84	49	631	48 72	1,445
	1918	15,731 23	162,902	1,146	9.6	9	23,465 06	250,375	353	9.3	9	49,647 73	47	1,546
	1919	18,510 68	234,923	1,339	7.9	9	22,816 26	310,515	370	7.3	9	37,013 69	56	902	41 04	1,765
	1920	20,943 36	324,733	1,396	6.4	9	20,382 61	368,790	344	5.6	9	38,572 72	59	1,113	34 66	1,799
Burford—																				
	1916	577 69	9,005	64	6.4	Flat	380 44	7,569	30	5.0	Flat	519 72	1	95
	1917	834 73	11,519	79	7.2	Flat	837 51	13,262	34	6.3	Flat	549 31	1	114
	1918	1,089 73	15,489	81	7.0	Flat	922 16	13,700	27	6.7	Flat	434 05	1	109
	1919	1,330 31	18,769	100	7.0	Flat	1,064 23	17,680	32	6.0	Flat	543 25	1	133
	1920	2,023 41	115	Flat	1,194 81	34	Flat	279 34	1	150
Burgessville—																				
	1917	359 41	5,299	29	None	115 15	1,506	9	None	815 36	1	88	39
	1918	379 94	4,025	32	9.4	None	102 66	1,321	10	7.7	None	875 67	1	30	29 18	43
	1919	423 05	5,623	37	7.5	None	127 43	1,375	10	9.3	None	643 88	1	28	22 99	48
	1920	593 18	8,102	45	7.3	None	14,791	1,955	10	7.6	None	688 75	1	30	22 99	56
Caledonia—																				
	1913	404 60	17	None	*	16	None	470 34	1	34
	1914	880 54	21	None	*	32	None	188 54	1	54
	1915	265 62	4,618	24	5.4	None	950 38	18,325	33	5.4	None	138 42	1	58
	1916	263 39	4,800	27	5.5	None	777 38	20,000	37	4.	None	519 82	3	67
	1917	283 63	5,500	33	5.2	None	786 20	22,800	38	3.4	None	777 85	4
	1918	354 98	7,256	40	4.8	None	807 14	19,464	42	4.1	None	922 18	4	48	16 21
	1919	453 53	9,106	44	5.0	None	907 76	24,929	45	3.7	None	733 31	8	33	27 94	86
	1920	671 96	19,407	60	3.4	None	1,155 64	44,932	49	2.6	None	989 23	9	71	14 00	118

[illegible]

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920, also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Domestic Light						Commercial Light						Power							
	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost Prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	Total Number Consumers
Clinton—																				
1914	2,023 70	21,466	179	9.4	cents 10 + 25	2,028 08	24,696	111	8.2	cents 10 + 25	1,255 33	7	297
1915	2,930 57	36,598	204	16	1 28	8.2	3,068 63	40,234	110	20	2 31	7.6	2,018 24	6	320
1916	3,161 29	41,986	211	17	1 27	7.5	3,064 37	41,205	112	31	2 30	7.4	2,498 64	7	330
1917	3,220 73	40,965	246	15	1 19	7.9	2,654 30	34,471	115	25	1 92	7.7	2,348 15	7	74	31 73	368
1918	3,536 08	60,774	258	20	1 16	5.8	2,311 42	40,289	121	28	1 63	5.7	3,655 01	10	114	32 06	389
1919	4,447 04	78,737	276	24	1 34	5.6	3,044 93	54,665	124	37	2 05	5.5	4,589 74	11	142	32 32	411
1920	5,013 77	105,302	332	26	1 26	4.8	3,586 69	65,248	140	39	2 13	5.5	4,652 31	11	144	32 31	483
Comber—																				
1915	214 87	3,181	33	6.8	None	274 49	3,497	33	7.8	None	66
1916	538 57	5,894	37	14	1 32	9.1	678 58	6,729	37	15	1 50	10.1	74
1917	541 45	6,542	39	14	1 19	8.3	689 59	7,245	36	17	1 60	9.5	75
1918	585 12	6,613	41	14	1 22	8.6	625 91	6,108	35	14	1 47	10.2	76
1919	740 75	8,609	48	15	1 29	8.6	865 75	9,253	40	19	1 80	9.4	88
1920	958 81	12,974	62	20	1 45	7.4	1,106 74	11,542	40	24	2 30	9.5	4,824 67	2	78	61 85	104
Coldwater—																				
1913	405 43	48	None	330 25	132	None	247 19	1	81
1914	853 56	12,466	62	19	1 30	6.8	589 85	10,382	39	24	1 40	5.7	617 26	2	103
1915	874 94	16,706	66	21	1 15	5.3	703 35	13,686	37	31	1 54	5.1	363 88	2	105
1916	977 62	16,599	70	20	1 20	5.9	848 82	16,644	39	36	1 85	5.1	247 91	2	111
1917	984 41	22,186	75	25	1 09	4.4	640 85	15,939	39	34	1 37	4.0	182 39	1	20	115
1918	1,078 94	18,058	79	19	1 16	5.9	687 48	12,857	38	28	1 48	5.3	531 90	2	33	16 12	119
1919	1,134 84	21,530	131	14	1 72	5.2	680 02	14,697	43	29	1 32	4.5	1,064 00	3	71	14 99	177
1920	1,415 14	28,034	87	27	1 36	5.0	1,054 87	21,905	47	39	1 87	4.8	1,548 42	4	85	18 22	138

Collingwood—														
1913	7,013	66	477	8.4	11+10	9,362	17	108,676	220	8.4	11+10	715
1914	7,857	86	554	16	1 27	7.6	7,555	54	124,276	232	46	2 78	807
1915	103,598						5,688	26	116,583	233	42	2 04	4.9	881
1916	7,094	27	622	17	1 00	6.0	6,213	86	163,956	242	58	2 18	3.8	989
1917	8,320	44	714	20	1 04	5.1	5,398	59	189,485	236	66	1 99	2.8	1,112
1918	8,734	98	835	26	94	3.6	6,287	25	226,399	234	80	2 23	2.7	1,202
1919	11,145	94	257	24	1 05	4.3	6,080	21	272,538	235	97	2 17	2.2	1,292
1920	11,510	41	431	37	95	2.7	7,121	77	305,119	242	105	2 45	2.3	1,371
1920	13,999	34	523	40	1 08	2.7								
Greemore—														
1915	699	81	6,399	78	10.9	Flat		7,653	59	12.2	Flat	138
1916	922	41	9,678	78	14	1 00	7.2	1,041	90	44	15	1 72	11.9	132
1917	973	25	9,257	69	11	1 11	10.5	1,124	74	55	19	1 91	10.1	127
1918	1,070	46	10,159	88	10	1 13	10.4	1,098	57	51	16	1 72	10.6	142
1919	1,229	29	10,812	93	10	1 11	11.1	1,302	94	53	20	2 05	10.4	151
1920	1,448	31	15,168	130	10	93	9.3	1,413	24	52	23	2 26	9.7	188
Chippawa—														
1920	2,078	72	39,243	116	40	2 14	5.3	269	76	23	1 40	63
Dashwood—														
1918	432	06	3,742	31	8	92	11.5	Flat		15	12	1 38	11.0	47
1919	462	51	4,539	35	11	1 10	10.2	373	22	18	14	1 73	12.2	55
1920	57,884		6,017	39	13	1 26	9.6	408	21	21	15	1 62	10.1	62
Delaware—														
1915	146	16	22	None	114	18	10	None	33
1916	354	60	2,835	23	11	1 35	12.5	141	64	12	14	1 07	7.8	35
1917	260	94	2,596	24	9	91	10.1	203	25	12	14	1 21	10.5	36
1918	277	27	3,472	31	10	84	7.9	177	94	6	18	1 64	9.0	37
1919	457	11	3,799	32	10	1 19	11.0	156	00	11	16	1 18	11.0	43
1920	852	14	6,285	34	15	2 09	13.5	171	50	11	22	1 28	5.8	45
Dorchester—														
1915	579	23	6,840	61	8.5	309	88	18	None	81
1916	613	03	7,329	61	10	1 84	8.4	275	82	16	19	1 35	5.7	79
1917	768	08	10,046	70	13	98	7.6	177	25	11	17	1 14	6.9	83
1918	810	17	9,895	76	11	92	8.1	188	33	13	18	1 30	6.9	90
1919	1,043	54	11,187	84	11	1 04	9.3	281	20	14	18	1 67	9.4	100
1920	1,274	20	14,260	96	12	1 11	8.9	345	51	15	30	1 92	6.4	111
Drayton—														
1918	942	09	83	580	32	40	Flat	125
1919	1,431	29	11,660	89	11	134	12.9	973	35	42	15	1 93	13.1	132
1920	1,582	55	20,312	110	15	120	7.8	1,250	48	30	44	3 47	7.8	142

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920, also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Domestic Light						Commercial Light						Power									
	Year	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	Total Number Consumers	
Dresden—	1915	1,093 68		185					1,223 25		30,352	109	24	1 54	6.5	Flat					294	
	1916	1,995 51	26,473	197	12	87	7.5	Flat	1,986 21		28,874	106	23	1 57	6.9				5	20 58	303	
	1917	2,158 62	28,977	206	12	87	7.4		1,983 96		31,305	105	23	1 77	7.2			2	55	21 79	312	
	1918	2,308 18	31,560	209	12	92	7.3		2,254 48		44,775	107	34	2 09	6.1			7	156	36 85	318	
	1919	2,711 78	40,529	236	14	97	6.7		2,730 58		52,213	109	41	2 31	5.6			8	206	32 84	352	
	1920	3,165 58	49,650	244	17	1 08	6.4		2,941 56			106									358	
Drumbo—																						
	1915	304 49		40				None	288 99			30	15	1 12	7.6	None		159 85	1			71
	1916	340 75	4,481	35	10	77	7.5		277 43		3,718	22	15	1 14	7.4		116 57				57	
	1917	350 11	4,298	38	10	81	8.1		301 20		4,084	22	15	1 13	7.6				2	21 57	60	
	1918	392 90	4,592	44	9	79	8.5		299 10		3,923	22	14	1 70	7.1		43 15	1	10	20 00	67	
	1919	525 50	6,384	48	11	91	8.2		464 76		6,525	23	25	2 34	7.8		199 96	1	6	18 30	72	
1920	722 83	7,484	53	12	1 13	9.6		674 50		8,686	24	30				109 84	1			78		
Dublin—																						
	1918	126 62		9				None	257 07			17	17			None	959 99	2			28	
	1919	186 54	24 00	13	15	1 20	7.8		352 06		4,660	18	22	1 63	7.6		826 23	2	29	28 49	33	
	1920	393 82	5,312	21	21	1 56	7.4		423 54		5,249	15	28	2 35	8.4		1,095 00	3	34	32 21	39	
Dundalk—																						
	1916	924 30		88				Flat	960 58			63	15	1 05	6.9	Flat	618 52	2			153	
	1917	926 52	12,065	80	12	92	7.7		872 71		12,718	76	15	1 01	6.3		876 00	4	27		160	
	1918	942 02	14,698	91	14	91	6.1		822 35		13,053	60	16	1 12	5.6		1,772 75	4	82	21 61	155	
	1919	1,024 86	16,892	99	14	86	6.1		951 61		17,053	71	20	1 12	5.6		2,306 00	4	94	24 54	174	
1920	1,328 45	19,775	99	17	1 12	6.7		1,284 67		21,418	75	24	1 43	6.0		2,208 80	3	85	25 99	177		

Dundas—	1913	3,045	85	377	19	99	5.8	10+25	4,198	27	134	69	2.44	3.5	10+25	3,070	40	27	538
	1914	5,349	24	520	19	90	4.8		4,198	64	153	84	2.29	2.7		4,305	96	30	703
	1915	6,139	97	613	19	89	4.8		4,310	96	160	91	2.39	2.6		5,930	54	37	810
	1916	6,925	46	673	19	89	4.8		4,714	78	168	95	2.39	2.6		10,915	58	35	876
	1917	8,335	64	783	25	95	3.8		4,190	60	175	75	2.04	2.7		10,284	87	38	996
	1918	9,361	34	861	26	95	4.4		4,428	66	170	92	2.14	2.3		9,077	00	42	1,073
	1919	10,457	60	631	34	1	4.1		5,111	72	145	123	2.77	2.3		13,861	02	38	814
	1920	8,244	97	754	47	91	1.9		5,239	16	158	137	2.76	2.0		21,725	24	42	954
Dunnville—	1918	3,200	84	143	30	1	24	4.1	Flat	3,576	93	108	3	3.3	Flat	641	00	7	258
	1919	2,540	80	171	30	1	24	4.1	5,352	52	134	80	3	3.3	4.2	4,649	29	15	320
	1920	3,227	66	205	28	1	31	4.6	6,115	30	141	93	3	6.1	3.9	5,832	55	16	362
Dutton—	1915	318	85	108	13	1	03	8.0	206	59	43	23	1	34	7.3	135	31	1	152
	1916	1,353	04	112	13	1	02	7.8	960	27	52	26	1	49	7.2	73	76	1	165
	1917	1,381	08	114	13	1	02	7.8	967	98	54	22	1	44	6.4	1,001	85	10	169
	1918	1,420	59	127	12	98	7.8		1,007	14	62	22	1	44	6.4	1,001	85	3	192
	1919	1,640	83	139	14	99	6.9		1,105	10	70	24	1	32	5.5	2,539	93	3	212
	1920	1,835	49	155	14	99	7.0		1,324	59	71	29	1	73	5.3	2,359	98	3	229
Durham	1916	1,518	72	155	6	79	12.6	8.9	1,057	33	67	26	1	12	8.8	30	00	1	222
	1917	1,619	86	170	9	85	8.7		954	19	71	19	1	24	4.3	782	44	1	242
	1918	1,812	80	183	9	85	7.4		1,067	28	82	24	1	50	6.4	713	92	1	266
	1919	2,168	82	200	12	90	7.4		1,486	18	83	24	1	50	6.3	713	92	1	284
	1920	3,095	24	224	17	1	15	6.7	2,182	30	86	37	2	11	5.8	2,430	41	6	316
Elmira—	1914	1,908	41	158	13	1	00	9.5	2,020	81	65	32	1	85	7.1	1,876	49	8	231
	1915	2,059	11	185	12	88	7.2	7.5	1,674	44	85	33	1	56	5.9	2,801	33	10	280
	1916	2,211	16	233	12	88	7.2		1,665	69	92	33	1	56	4.7	3,635	22	12	338
	1917	2,383	62	238	14	84	6.1		1,854	61	91	43	1	70	3.9	3,613	47	13	342
	1918	2,701	28	243	17	93	5.2		1,988	36	89	50	1	84	3.6	4,277	44	14	346
	1919	3,206	49	269	21	98	4.7		2,207	99	79	73	2	33	3.2	4,621	96	13	361
	1920	4,582	08	313	33	1	22	3.7	2,821	51	94	73	2	50	3.4	6,117	79	15	422

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920 also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Year	Domestic Light						Commercial Light						Power						
		Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	Total Number Consumers
		\$	c.	Kw-hrs.	kw-hr	\$	c.	Kw-hrs.	kw-hr	\$	c.	Kw-hrs.	kw-hr	\$	c.	cents	cents	\$	c.	
Elora—	1915	1,044	49	14,009	89	1,820	07	25,431	60	38	2 48	7 1	10+25	197	78					1
	1916	1,253	03	20,500	105	1,828	25	27,945	63	52	2 48	6 5		972	12					2
	1917	1,400	12	31,600	123	1,937	30	40,200	64	52	2 52	4 8		3,640	75					2
	1918	1,537	70	28,173	134	1,765	65	34,357	59	46	2 39	5 1		5,087	10					2
	1919	1,809	72	34,910	139	2,093	34	45,935	65	59	2 65	4 5		7,440	12					3
	1920	2,256	60	49,514	186	2,362	02	57,754	70	69	2 81	4 1		6,997	35					3
Elmvale—	1913	284	34		52	358	60		52	25	1 49	5 8	None	438	38					1
	1914	673	18	6,856	57	896	11	15,402	48	25	1 16	3 9		1,186	44					2
	1915	704	12	7,728	78	778	93	16,193	64	25	1 16	3 9		1,043	96					2
	1916	816	74	10,562	81	736	74	18,644	62	25	97	5 0		1,043	96					3
	1917	881	20	11,868	89	696	79	13,041	61	19	95	5 3		810	96					3
	1918	941	28	12,895	91	873	52	16,755	57	23	1 23	5 2		3,699	00					4
	1919	1,027	05	13,781	98	1,030	63	18,028	57	26	1 51	5 8		3,860	83					5
1920	1,313	94	16,383	101	1,120	45	22,548	63	30	1 48	4 9		3,722	19					5	
Elmwood—	1918	282	62		30	83	93		15				None	896	32					1
	1919	467	59	6,266	32	196	91	2,858	17	14	96	6 9		1,429	31					1
	1920	592	57	7,950	33	351	78	5,273	19	24	1 63	6 8		1,514	17					1

Embro—	1915	400	50	65	7	85	11	1	None	489	67	10,333	30	29	1	66	5	8	None	155	54	2	95
	1916	633	95	58	7	85	11	1		598	41	10,333	29	31	18	1	45	8		132	76	2	89
	1917	664	53	60	8	94	12	3		522	37	6,322	36	36	14	1	50	10		267	29	3	93
	1918	708	60	64	9	95	10	4		603	76	5,708	35	35	20	1	93	9		979	29	3	103
	1919	963	98	66	13	1	22	9		809	77	8,631	31	31	22	1	88	12		1,722	08	3	104
	1920	1,189	47	71	14	1	40	10		1,073	32	8,358	31	31	22	1	88	12					105
Etobicoke—	1918	16,081	39	864						1,816	74		60	60						5,027	80	13	937
	1919	11,905	18	1140						1,567	41	40,600	77	77						5,010	68	12	1229
	1920	17,352	35							1,985	92									5,078	76		
Exeter—	1917	2,030	27	170	13	99	7	9	10+25	1,784	53	21,152	87	87	20	1	71	8		2,363	60	3	260
	1918	2,327	79	187	14	1	10	7		1,803	63	21,753	84	84	21	1	75	8		4,163	70	3	274
	1919	2,806	26	211	6	1	11	6		2,383	33	30,522	88	88	29	2	26	7		4,159	40	5	304
	1920	3,402	65	234	18	1	22	6		2,558	70	34,103	94	94	30	2	27	7		4,398	97	7	335
Flesherton—	1916	568	76	73					None	423	83		30	30					None				103
	1917	621	93	70	9	74	7	4		387	92	7,545	31	31	20	1	04	5		160	58	1	101
	1918	593	44	52	11	81	9	3		426	20	6,647	28	28	18	1	20	6		970	27	2	81
	1919	725	42	70						437	61		37	37						701	76	1	109
	1920	1,152	24	85		113				763	00		39	39		1	62						125
Fergus—	1915	1,314	03	114						2,367	91	37,844	91	91						882	24	7	212
	1916	1,621	27	149	16	1	03	6	10+25	2,111	16	34,953	92	92	32	2	00	6		2,819	21	7	248
	1917	1,822	14	177	15	93	6	2		2,028	47	37,127	93	93	33	1	82	5		1,959	57	8	278
	1918	2,086	39	198	19	92	4	8		2,099	60	44,824	87	87	41	1	94	4		3,332	50	10	295
	1919	2,629	72	212	19	1	03	5		2,699	88	60,017	86	86	58	2	68	4		3,573	66	10	308
	1920	3,030	75	291	17	87	5	2		2,775	01	51,512	96	96	45	2	41	5		3,522	57	12	399

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920 also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Domestic Light						Commercial Light						Power							
	Revenue \$ c.	Kw-hrs.	Number of Consumers	Avg Monthly Consumption kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost prior to Hydro cents	Revenue \$ c.	Kw-hrs.	Number of Consumers	Avg Monthly Consumption kw-hr	Average Monthly Bill \$ c.	Net Cos per Kw-hr. c c.	Net Cost prior to Hydro c c.	Revenue \$ c.	Number of Consumers	Average Horse Power	Average Cost per Horse Power \$ c.	Total Number Consumers	
Forest—																				
1917			260				10			104	13	1 55	11.5			4,048 14	6	113	35 82	370
1918	2,890 91	28,976	268	9	90	9.9		1,899 09	16,504	100	16	1 57	9.8			4,076 79	8	118	35 40	376
1919	3,307 14	33,720	281	10	97	9.8		2,187 74	22,253	116	21	2 20	10.5			4,310 29	14	124	34 76	411
1920	4,406 18	41,264	311	12	1 16	9.8		2,696 04	25,704	102										427
Galt—																				
1912	8,183 69		830				11	9,732 86		250						10,042 59	47			1,127
1913	10,535 38		1,122		1 10			11,648 49		353		3 25				16,575 61	65			1,540
1914	15,797 16	300,121	1,745	20	1 08	5.3		11,952 75	289,857	339	68	2 80	4.1			23,826 87	70			2,154
1915	17,024 42	512,443	2,038	23	75	3.3		8,794 36	350,788	375	92	2 10	2.3			30,547 84	75			2,488
1916	19,361 17	716,396	2,236	28	78	2.8		10,485 26	532,860	386	115	2 30	2.0			36,029 78	79			2,701
1917	24,248 31	1,023,106	2,444	36	86	2.4		12,082 97	694,661	371	156	2 71	1.7			48,261 79	83	2,716	17 77	2,898
1918	26,901 52	1,221,416	2,460	41	91	2.2		12,190 29	602,628	371	135	2 73	2.0			54,541 61	87	3,082	17 69	2,918
1919	29,669 11	14,096 98	2,594	46	96	2.1		13,856 90	696,221	381	152	3 03	2.0			43,775 91	100	2,632	16 63	3,075
1920	38,460 34	19,254 75	2,766	58	1 17	2.0		17,575 07	856,285	404	176	3 63	2.0			49,159 43	103	3,032	16 21	3,273
Georgetown—																				
1913	661 49		160					842 87		50						234 32	5			285
1914	3,069 02	42,328	242	17	1 27	7.2	10+10	2,362 33	29,544	75	59	3 15	8	10+10	2,976 61	17			334	
1915	2,999 83	43,392	294	14	93	6.9		2,276 41	35,318	97	34	2 20	8.9		8,734 01	16			407	
1916	3,174 63	56,191	306	16	88	5.6		2,101 00	53,129	99	45	1 79	3.3		10,726 24	21			426	
1917	3,370 42	66,131	319	18	90	5.1		2,291 61	51,373	90	45	2 03	4.5		12,714 94	22	454	28 45	431	
1918	3,830 25	80,314	330	20	98	4.7		2,345 75	52,361	84	50	2 24	4.5		13,184 53	24	475	27 75	438	
1919	3,797 66	102,486	380	23	84	3.7		2,428 41	79,906	103	65	1 97	3.0		12,754 41	28	552	23 11	511	
1920	4,599 82	118,109	373	26	1 03	3.9		3,276 91	99,553	94	88	2 90	3.3		15,701 12	28	639	24 57	495	

Glencoe— 1920	630	50	124			8	675	34		56			10	130	68	2			182
Goderich—																			
1914	83,805	7,197	05	400															
1915	92,406	6,072	51	441		8.6	4,196	49		155		5.3	9	1,240	73	10			565
1916	108,654	7,086	32	511	18	6.6	5,066	76		168	62	4.1		5,645	26	8			617
1917	132,899	8,161	85	539	19	6.5	5,253	15		159	50	5.4		5,498	56	19			679
1918	133,723	7,980	21	566	20	6.1	5,127	44		147	54	5.1		7,079	23	10	252	28	09
1919	215,512	8,216	24	690	21	5.9	4,663	62		140	48	5.4		12,485	34	16	428	29	17
1920	203,717	10,687	31	793	26	3.8	5,317	77		163	61	3.9		18,394	59	13	516	36	62
					21	5.2	6,367	10		179	71	4.2		16,550	96	17	403	41	07
																			989
Grand Valley—																			
1917	7,474	714	68	55	11	9.6	964	59		54	10	9.6	10+25			1			110
1918	10,089	848	56	58	14	8.4	967	98		48	18	8.7		1,581	78	2	38	41	62
1919	14,172	1,110	28	69	15	8.8	987	20		48	20	7.8		1,582	91	1	48	32	97
1920	19,477	1,725	49	87	19	8.8	1,484	90		50	27	9.1		1,631	54	1	48	33	99
																			138
Granton—																			
1917	5,782	484	69	42	12	8.4	176	93		16		10.0		333	85	1			59
1918	5,580	552	01	48	10	9.8	203	06		18	8	12.0		1,396	61	1	47	29	71
1919	7,000	661	90	51	11	9.4	265	43		21	7	15.2		1,321	67	1	41	32	23
1920	11,599	886	41	57	18	7.9	407	45		21	21	7.6		1,562	80	2	45	34	73
																			80
Gravenhurst—																			
1917	39,025	2,350	79	251	13	6.0	4,412	55		69	207	2.6		4,892	05	9	292	16	76
1918	37,930	1,995	82	264	12	5.2	4,624	55		59	184	3.2		4,786	06	8	352	13	59
1919	51,625	2,326	25	269	16	4.5	4,901	04		74	221	2.5		4,991	09	10	313	15	94
1920		2,832	40	290			4,762	31		80				6,576	74	12			353
																			382
Guelph—																			
1912	224,373	10,251	87	960	17	5.2	16,400	57		345			8+15	30,139	00	73			1,378
1913	286,032	11,528	07	1,260	87	5.2	15,075	61		400	67	5.2		42,091	34	85			1,745
1914	366,928	15,514	10	1,573	17	5.9	15,923	51		441	65	4.9		38,148	46	80			2,094
1915	469,528	17,221	76	1,824	18	4.2	12,692	86		474	83	2.8		38,404	28	81			2,379
1916	594,936	19,379	44	2,033	20	3.7	13,710	72		490	91	2.6		48,369	83	86			2,609
1917	666,422	21,594	80	2,202	23	3.3	13,760	01		505	97	2.4		57,380	71	87	2,578	22	26
1918	862,801	25,157	62	2,380	24	3.2	13,070	44		512	96	2.2		62,480	67	83	3,496	17	87
1919	1,152,485	30,371	10	3,064	27	3.3	15,487	44		529	123	2.0		54,810	39	89	3,437	15	95
1920					32	2.6	19,523	95		548	138	2.2		69,534	96	93	4,376	15	89

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920 also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Domestic Light						Commercial Light						Power											
	Year	Revenue \$	c.	Kw-hrs.	Number of Consumers	Av'g Monthly Consumption kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost prior to Hydro cents	Revenue \$	c.	Kw-hrs.	Number of Consumers	Av'g Monthly Consumption kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost prior to Hydro cents	Revenue \$	c.	Number of Consumers	Average Horse Power	Average Cost per Horse Power \$ c.	Total Number Consumers	
Hagersville—	1913	81	92		3			5.4	None	*		6,446	24				5.4	None	746	85	3			30
	1914	1,222	23	16,053	70			5.1		*		22,676	60				5.2		2,679	08	3			133
	1915	1,172	85	23,213	114	21	1 06	5.4		1,592	59	27,840	73	28	1 99	5.2		2,434	62	3			190	
	1916	1,606	80	30,025	127	21	1 11	5.4		1,343	82	34,696	69	32	1 58	4.8		2,527	92	4			200	
	1917	1,602	64	29,611	138	19	1 01	5.4		1,252	54	42,757	68	42	1 54	3.6		2,289	37	4	88	26 02	210	
	1918	1,624	89	32,496	140	19	97	5.0		1,299	96	42,757	68	52	1 59	3.0		2,632	30	3	98	26 86	211	
	1919	1,808	19	42,127	148	24	1 02	4.3		1,400	40	49,344	78	53	1 50	2.8		6,863	75	6	242	28 40	232	
	1920	2,132	34	58,634	170	29	1 04	3.6		1,611	37	60,494	75	67	1 79	2.7		9,129	99	10	308	29 64	255	
Hamilton—	1913	34,451	95	862,937	5,117			3.9	8+25	25,453	99	628,471	924				4.1	8	47,415	58	209			6,250
	1914	74,668	38	1,856,627	8,404	23	92	4		35,125	57	1,309,863	1,375	95	2 55	3.4		70,665	43	337			10,116	
	1915	92,207	60	2,514,104	10,595	23	81	3.7		34,633	16	1,840,920	1,434	109	2 06	1.9		84,789	71	406			12,435	
	1916	108,137	22	3,625,059	12,423	26	78	3		36,126	03	2,085,601	1,546	116	2 02	1.8		115,224	78	464			14,433	
	1917	135,224	12	5,276,696	14,340	32	84	2.6		36,740	19	2,426,174	1,668	126	1 91	1.5		137,249	87	526	8,010	17 13	16,534	
	1918	157,020	32	6,582,496	15,421	36	87	2.3		37,154	72	2,467,464	1,664	123	1 85	1.5		172,313	53	523	11,673	14 76	17,608	
	1919	187,079	25	8,236,029	17,652	39	88	2.3		44,572	46	3,501,915	1,826	160	2 02	1.3		189,180	83	589	14,007	12 79	20,067	
	1920	194,103	14	8,958,561	18,195	41	94	2.3		44,501	23	3,861,584	1831	176	2 02	1.1		248,270	75	598	18,721	13 26	38,754	
Hanover—																								
	1918	3,981	55	29,694	335				12.5	3,403	10	47,384	92						8,034	96	9	169		436
	1919	4,708	40	83,594	337	21	1 16	5.6		3,023	83	56,924	97	49	2 60	5.3		14,737	24	10	413	35 68	444	
	1920	6,599	51	123,161	435	24	1 26	5.3		3,852	40	76,626	92	53	3 49	6.5		16,954	80	14	604	28 07	541	

Harrison—	1917	1,556	49	18,184	132	12	98	8.6	10	1,935	38	21,868	68	27	2 37	8.8	10	2,686	93	6	78	34	45	206
	1918	1,774	96	21,205	148	12	1 05	8.3		1,277	37	21,281	67	26	1 57	6.0		2,663	69	5	85	31	33	220
	1919	2,063	50	28,480	175	14	1 04	7.4		1,828	60	25,227	76	28	2 01	7.2		4,394	24	10	136	32	31	261
	1920	2,809	01	40,199	202	17	1 16	7.0		2,377	90	35,117	78	37	2 54	6.8		9,709	58	9	240	40	46	289
Hensall—	1917	1,038	57	10,872	89	11	1 06	9.6	12+20	610	79	7,046	36	18	1 54	8.7	12+20	81	39	2				127
	1918	1,226	25	11,323	105	9	96	10.8		661	21	5,792	40	12	1 45	11.4		1,729	36	5	57	30	34	150
	1919	1,602	39	19,924	116	14	1 07	8.0		886	86	10,657	43	21	1 72	8.3		2,703	95	6	127	21	29	165
	1920	1,864	17	23,805	120	16	1 29	7.8		1,083	69	11,877	43	23	2 10	9.1		1,776	05	6	115	15	44	169
Hespeler—	1913	2,189	00		174	14	1 09	7.6	10+15	1,684	75		76	37	2 00	5.4	10+15	5,044	30	11				261
	1914	2,635	41	34,848	229	11	90	7.0		1,934	75	35,979	85	38	2 22	5.9		6,116	27	13				327
	1915	2,787	48	39,580	272	17	92	5.5		2,334	15	39,657	90	43	1 93	4.5		9,017	58	14				376
	1916	3,011	73	54,239	277	17	92	5.5		2,012	28	44,900	84	43	2 18	4.5		11,177	71	12				273
	1917	3,679	79	66,932	312	19	1 04	5.5		2,389	80	53,306	86	52	2 18	4.5		10,166	63	11	394	25	80	409
Highgate—	1918	3,835	53	77,373	336	19	98	4.9		2,024	34	49,635	83	48	1 99	4.0		9,186	68	13	357	25	73	432
	1919	4,286	70	92,959	374	21	96	4.6		2,194	16	68,184	84	68	2 18	3.2		6,554	78	11	299	21	92	463
	1920	5,626	85	137,540	442	26	1 06	4.1		2,414	32	69,459	89	65	2 26	3.5		8,162	54	13	410	19	90	544
Holstein—	1917	416	49	4,447	41	9	85	9.4	None	467	76	4,373	21	17	1 86	10.7	None			1				63
	1918	456	79	5,342	45	10	88	8.5		502	27	4,880	25	17	1 81	10.2		2,556	33	3	76	33	63	73
	1919	618	65	6,410	51	11	1 01	9.2		598	12	7,224	29	21	1 72	8.3		2,071	70	3	79	26	22	83
	1920	861	91	90,42	59	14	1 22	8.7		738	31	8,264	30	23	2 05	8.9		1,675	67	6	76	23	94	95
Huntsville—	1917	238	48	2,366	26	8	86	10.1	None	209	74	2,672	15	15	1 17	7.9	None							41
	1918	256	54	1,957	27	6	80	13.1		263	55	2,505	16	13	1 41	10.5							43	
	1919	308	37	2,899	28	9	92	10.6		238	57	3,055	18	14	1 06	7.5		752	37	1	27	27	87	47
	1920	459	33	5,368	29	16	1 32	8.5		405	80	2,883	18	13	1 88	14.1		109	47	1	7	15	63	48

Markham— 1920 1,735 33	130						790 25						10+25	577 79	4	35	16 51	167
Markdale— 1917 1,241 47 1918 1,672 90 1919 1,611 23 1920 2,054 17	106 108 124 114						1,105 58 862 43 937 23 1,321 06						10	718 89 697 58 1,140 94 1,513 24	3 5 2 8			177 179 190
Midland— 1912 5,878 05 1913 6,095 11 1914 6,941 07 1915 6,580 45 1916 7,145 74 1917 9,179 72 1918 10,341 29 1919 11,542 33 1920 16,362 07	420 491 621 689 732 822 937 1,050 1,091						5,878 05 6,104 16 5,084 06 4,462 54 4,624 85 5,651 06 6,149 36 5,303 02 7,435 12					9	3,188 03 5,700 22 6,484 43 10,229 52 12,262 89 15,300 91 24,529 03 22,070 30 18,060 43	18 25 32 39 31 35 38 34 40			603 688 829 916 947 1,043 1,170 1,321 1,322	
Mt. Brydges— 1915 333 43 1916 644 75 1917 540 17 1918 601 52 1919 811 17 1920 1,130 15	45 55 58 67 64 84						494 02 170 46 344 16 312 44 324 11 434 78						None	517 50 760 58 627 07 750 69 822 74 707 73	1 2 2 1 1 1			61 72 80 85 87 104
Milvorton— 1917 785 01 1918 1,007 75 1919 1,230 28 1920 1,677 24	65 75 104 131						1,200 09 1,403 46 1,442 81 1,494 72						None	2,899 56 7,533 28 8,897 49 8,687 03	4 5 5 6			128 145 175 200
Mimico— 1913 2,021 06 1914 5,085 16 1915 5,748 44 1916 7,011 08 1917 7,400 73 1918 7,209 82 1919 8,759 21 1920 12,325 03	250 462 609 621 704 615 703 841						* * 346 49 506 44 883 24 942 82 1,061 76 1,305 90						8+25	795 49 963 64 1,042 11 1,449 14 2,750 59 4,357 12 4,189 20 3,896 30	5 5 3 8 11 9 9 8			255 477 619 660 754 656 746 894

Niagara-on-the-Lake		274	1 68	2,796 38	58	3 38	Flat	1,301 68	5	78	337
1919	5,544 75	275			69				5		349
Niagara Falls—											
1916, 21, 733 29		2,050		13,259 02	400			9,613 01	80		2,530
1917 22,566 76		2,273	31	11,012 51	405	134	1 7	18,804 36	55	713	2,733
1918 26,423 31		2,447	31	10,692 04	418	107	2 0	22,242 65	61	1,480	2,926
1919 33,221 90		2,648	45	12,639 15	456	164	2 31	24,686 72	75	1,905	3,179
1920 46,839 29		2,907	68	15,366 26	488	155	2 62	28,739 95	86	2,102	3,481
New Hamburg—											
1912 1,195 08		124		1,423 35	63			3,369 05	5		194
1913 1,589 21		142		1,890 72	63			5,792 20	8		212
1914 1,779 90		170	12	1,403 56	68	25	7 2	5,209 51	6		243
1915 1,888 04		187	16	1,273 38	70	27	5 4	2,825 57	4		261
1916 1,816 44		37,109	16	1,211 25	70	32	1 39	1,646 90	4		270
1917 2,052 95		40,407	18	1,481 03	69	41	1 79	4,299 65	9	188	262
1918 2,331 00		45,778	20	1,410 88	67	49	1 73	4,784 71	9	220	268
1919 2,597 55		46,124	19	1,540 57	64	52	2 01	5,517 79	10	244	282
1920 2,987 68		77,692	27	1,615 92	66	48	2 04	5,613 62	12	240	300
New Toronto—											
1914 653 50		100			4			2,140 36	1		105
1915 1,416 10		153			8			9,744 31	2		163
1916 1,571 03		210		143 32	10			30,726 27	4		224
1917 2,451 49		320	14	566 42	22	40	2 95	64,854 91	8	1,554	350
1918 2,631 82		400	11	1,113 87	22	71	4 22	79,353 15	10	2,689	432
1919 4,009 94		473		3,143 60	41			97,272 13	14		528
1920 6,602 26		537	28	2,979 37	57	4	36		12		606
Norwich—											
1912 862 17		128	x	674 48	64			263 93	2		194
1913 1,926 78		166	15	1,162 98	76	20	6 5	1,978 55	3		245
1914 2,168 13		228	16	995 16	84	22	1 04	1,893 72	3		285
1915 2,529 91		298	16	1,075 79	80	26	1 09	2,169 31	5		313
1916 2,319 58		254	18	1,168 34	87	25	1 16	2,642 97	6		327
1917 8,132 02		356	16	1,198 97	82	25	1 11	4,116 38	10	137	448
1918 3,042 12		242	30	1,064 13	78	24	1 11	2,481 63	8	87	328
1919 3,529 64		280	30	1,566 15	76	37	1 55	2,370 22	8	97	364
1920 4,136 42		291	34	1,915 42	84	42	1 90	2,902 47	10	111	385

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920 also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Domestic Light						Commercial Light						Power							
	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost Prior to Hydro	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost Prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	Total Number Consumers	
Year	\$	c.	Kw-hrs.	kw-hr	\$	c.	cents	\$	c.	Kw-hrs.	kw-hr	\$	c.	cents.	cents	\$	c.		\$	c.
Penetang—																				
1912	1,676	26		101	1 44		9	3,836	30		87	55	4 23	7 7	9	2,207	51	13		201
1913	1,989	80	27,199	128	1 15	7 3		4,511	16	58,111	91	55	4 23	7 7		8,775	95	15		234
1914	1,936	73	35,163	153	21 04	5 5		3,064	83	66,489	100	58	2 68	4 6		8,001	69	15		268
1915	2,050	69	42,483	174	22 11	4 8		2,676	60	78,657	102	65	2 21	3 4		10,048	08	15		291
1916	2,317	37	49,242	189	23 06	4 7		2,706	74	83,448	95	71	2 30	3 2		11,650	03	16		290
1917	2,486	82	62,546	199	27 07	4 0		2,677	81	80,783	93	72	2 38	3 3		10,234	73	14	476	306
1918	2,855	29	76,516	215	30 15	3 7		2,363	45	71,085	95	63	2 09	3 0		9,701	55	14	350	324
1919	3,074	74	83,950	263	27 97	3 6		2,874	63	94,491	107	74	2 24	3 3		15,438	43	19	681	389
1920	4,971	07	116,449	328	28 12	4 5		3,340	35	119,686	91	110	3 06	2 8		22,164	67	25	934	444
Peterborough—																				
1914	8,661	71		2,692				7,749	91		507					7,013	23	93		3,292
1915	27,998	24		3,221	79		Flat	27,563	41		602		4 14			30,185	83	113		3,936
1916	31,020	72		3,401	78	6 1		26,403	82	467,663	602	65	3 66	5 6		36,597	04	117		4,120
1917	40,043	65		4,152	88	4 1		26,601	65	613,865	671	80	3 49	4 3		46,235	49	122	2,871	4,945
1918	43,049	23	1,166,437	4,409	83	3 6		24,679	61	883,196	699	107	3 00	2 7		48,055	38	119	3,432	5,227
1919	46,282	34	1,378,472	4,257	91	3 3		27,616	40	1,207,218	652	164	3 53	2 2		38,930	06	119	2,317	5,028
1920	51,291	38	1,659,204	4,463	96	3 1		30,144	81	1,595,400	689	193	3 64	1 9		51,072	38	121	3,109	5,273

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920 also Average Horse Power Sold and Average Cost per Horse Power per year to Power Consumers.

Municipality	Year	Domestic Light						Commercial Light						Power											
		Revenue \$	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost prior to Hydro cents	Revenue \$	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost prior to Hydro cents	Revenue \$	c.	Average Horse Power	Number of Consumers	Average Horse Power	Average Cost per Horse Power \$ c.	Total Number Consumers	
Pt. Dalhousie—	1913	3,742 54			238														347 28			3			241
	1914	3,656 01			240			Flat				*	10				Flat	429 54			3			253	
	1915	3,608 70			250								10					252 12			2			262	
	1916	2,868 05			330				782 99				32					339 12			8			370	
	1917	3,249 37			330				881 01				32					321 67			8			370	
	1918	3,224 98			366				799 78				29					615 76			10	53		405	
	1919	3,620 82			338				1,155 84				32					948 66			10	84		380	
	1920	4,055 23	9,203		360	23	96	4.5		1,059 28	23,916		34	60	2 67	4.4			1,234 39			9	85	14 50	403
Pt. McNicoll—	1915	415 03	6,037		60		6.8	None	311 20	6,542	26				1 07	4.7	None								86
	1916	618 82	9,450		66	12	6.5		301 92	4,738	21	17				6.4			7 37			1			88
	1917	829 39			78				381 25		21								77 41			1			100
	1918	878 50	15,481		82	16	91	5.6	427 47	7,639	19	31	1 78			5.5			28 09			1	3		102
	1919	1,201 52	18,536		100	15	1 00	6.5	528 68	8,890	22	34	2 00			5.9			51 13			1			123
	1920	1,514 24	22,640		103	18	1 22	6.7	566 00	9,560	22	36	2 14			5.9			87 40			1	2	43 70	126

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920 also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Domestic Light						Commercial Light						Power								
	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	Total Number Consumers	
Rockwood—	1913	230 27		48	13	1 38	8.8	None	*			9				None	480 82	1			58
	1914	848 55	7,824	54	13	1 03	7.7	None	*			7				None	1,542 01	3			64
	1915	731 97	9,500	65	13	1 03	7.7		251 27	3,300	10	32	2 46	8.8			907 57	3			78
	1916	733 66	11,263	72	14	89	6.5		388 05	5,930	11	47	3 08	6.4			903 57	5			87
	1917	795 54	12,740	77	14	90	6.2		380 90	6,061	15	39	2 44	6.3			1,097 05	3	59	18 60	95
	1918	860 14	13,242	79	14	91	6.4		372 56	5,812	14	33	2 14	6.4			1,087 21	4	59	18 43	97
	1919	1,023 14	17,602	93	16	92	5.8		384 46	6,571	17	32	1 90	5.9			1,177 94	4	59	19 97	114
	1920	1,382 39	22,935	94	20	1 23	6.2		408 73	6,116	18	28	1 89	6.7			1,310 28	4	60	21 84	116
Rodney—	1917	587 46		57				None	665 84		41					None					98
	1918	794 65	6,522	63	9	1 10	12.0		911 63	7,916	44	15	1 78	11.5							107
	1919	1,050 66	10,423	78	11	1 12	10.1		1,124 65	9,712	46	18	2 04	11.4			1,657 98	2	47	35 28	126
	1920	1,516 38	15,389	104	12	1 21	9.9		1,373 38	12,641	53	20	2 16	10.9			1,506 77	2	55	27 40	159
Sarnia—	1917	25,655 32	385,770	2,150	15	99	6.6	6	18,724 77	405,824	439	75	3 55	4.4	5—4	33,693 36	58	1,014	33 23		2,647
	1918	28,772 83	549,370	2,380	20	1 05	5.2		19,935 11	494,635	445	93	3 75	4.0		35,272 45	62	1,110	31 78		2,887
	1919	33,920 44	720,871	2,681	22	1 05	4.7		22,668 63	534,075	492	91	3 84	4.2		68,714 03	70	2,065	33 28		3,243
	1920	44,174 44	1,028,520	2,918	29	1 26	4.3		28,041 43	566,212	477	98	4 90	5.0		100,632 53	65	2,687	37 45		3,460

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STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920 also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Domestic Light						Commercial Light						Power						
	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost Prior to Hydro	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	Total Number Consumers
Year	\$	Kw-hrs.		kw-hr	\$ c.	cents	cents	\$	c.	Kw-hrs.	kw-hr	\$ c.	cents	cents	\$	c.		\$ c.	
Stratford—																			
1912	6,942 56	640	90	12+25	14,661 16	316	3 86	12+25	8,834 40	76	1,032
1913	11,550 71	1,042	1 02	17,072 61	367	4 15	14,272 59	92	1,501
1914	15,180 91	269,459	1,403	18	1 03	5.5	16,336 30	345,639	396	76	3 55	4.7	16,519 24	99	1,898
1915	16,967 58	388,200	1,724	21	90	4.4	14,766 75	400,686	439	79	2 92	3.7	15,415 78	104	2,267
1916	20,108 76	553,441	1,993	26	90	3.6	14,803 08	601,616	463	110	2 75	2.5	23,506 12	103	2,559
1917	26,614 85	831,496	2,492	31	99	3.2	16,385 81	613,108	388	120	3 21	2.6	27,846 16	112	1,167	23 86	2,992
1918	29,314 17	1,047,437	2,626	34	95	2.7	15,261 26	518,122	399	109	3 23	2.9	27,845 41	118	1,234	22 56	3,143
1919	35,342 84	1,380,776	2,898	40	1 02	2.6	17,330 26	636,710	408	130	3 54	2.7	26,420 07	124	1,250	21 14	3,430
1920	41,679 50	1,956,442	3,193	51	1 09	2.1	19,050 82	779,670	423	154	3 75	2.4	34,923 07	137	1,618	21 58	3,753
Strathroy—																			
1915	3,380 78	36,200	233	2.0	12+25	4,701 76	50,469	147	9.3	12+25	700 49	5	385
1916	3,318 45	51,197	314	16	1 01	6.5	3,817 38	66,325	152	37	2 12	5.8	2,927 36	8	474
1917	4,355 25	71,509	375	17	1 05	6.1	3,554 88	62,205	153	34	1 94	5.7	4,138 79	11	175	23 65	539
1918	4,926 25	106,921	381	23	1 08	4.6	3,588 67	73,822	142	41	2 02	4.8	7,447 74	12	727	10 24	535
1919	5,589 48	112,946	417	23	1 12	4.9	4,228 41	89,732	147	51	2 40	4.7	7,064 29	13	258	27 38	577
1920	6,891 04	155,682	479	27	1 20	4.4	5,037 74	115,923	159	61	2 64	4.3	11,192 48	22	502	22 29	660
Stayner—																			
1913	158 48	120	9.9	Flat	116 91	30	301 86	2	152
1914	909 58	9,200	108	7	66	8.4	747 93	11,000	56	20	1 45	6.7	1,699 08	2	156
1915	995 47	11,845	106	9	78	9.2	933 55	13,725	56	20	1 39	6.8	1,694 94	2	164
1916	1,012 15	11,995	115	9	76	8.4	997 39	12,955	65	18	1 37	7.7	1,835 29	3	183
1917	1,109 46	13,883	124	10	78	7.9	957 56	17,169	59	23	1 29	5.6	1,009 88	5	44	22 95	188
1918	1,180 03	13,826	132	10	76	7.0	914 85	15,682	57	22	1 31	5.8	1,982 63	4	78	25 41	193
1919	1,368 49	24,969	134	14	85	6.1	1,334 50	21,766	60	30	1 85	6.1	3,382 97	5	134	25 23	199
1920	1,896 77	24,748	151	14	1 05	7.7	1,683 99	26,620	62	36	2 26	6.3	3,826 06	5	171	22 38	218

Sunderland—	1915	794	83	57	11	1 06	9.8	12.5	939 85	9,644	36	45	1 92	9.0	12.5	211 86	1	34	21 50	93
	1916	752	64	61	15	1 29	8.3		840 22	10,108	37	26	1 94	7.4		731 14	2	30	27 50	99
	1917	853	64	58	15	1 32	8.4		745 91	7,867	27	22	2 11	9.3		825 04	1	30	33 37	97
	1918	988	01	65	15	1 33	8.0		735 19	10,497	31	22	2 36	9.8		1,001 01	1	30	33 37	104
	1919	1,123	51	71	17	1 32	8.0		905 32	10,876	32	24	2 60	9.7		790 48	1	30	26 35	114
	1920	1,580	01	79	18	1 66	9.1		1,060 24		34	27	2 60	9.7						
St. Catharines—	1914	2,013	48	833			3.7	7	412 75	22,843	92	115	2 23	1.9	7	12,742 98	20			945
	1915	9,540	70	1,612	19	65	3.5		3,810 11	196,056	192	121	2 25	1.5		25,193 30	34			1,838
	1916	16,419	57	2,410	24	68	2.8		5,925 49	318,877	247	127	1 99	1.5		40,688 67	48			2,705
	1917	24,275	56	2,833	31	77	2.3		6,024 34	392,524	270	127	1 99	1.5		71,138 36	52	4,418	16 10	3,155
	1918	30,187	05	3,022	40	84	2.0		6,028 41	374,447	279	136	1 83	1.6		94,632 33	53	4,873	19 41	3,454
	1919	36,710	39	3,428	44	89	2.0		7,401 09	489,325	299	136	2 06	1.5		48,616 67	52	3,301	14 73	3,719
	1920	46,123	30	3,703	65	1 04	1.6		8,930 44	627,664	338	155	2 20	1.4		60,203 07	62	3,799	15 85	4,110
St. George—	1915	203	23	39				None	139 16	7,031	14	31	2 08	6.7	None	311 30	1			54
	1916	832	23	56	20	1 46	7.2		474 38	8,067	24	29	1 74	5.9		583 52	2			82
	1917	1,046	91	60	22	1 50	6.8		478 96	8,405	23	29	1 74	5.9		642 64	3	35	18 36	86
	1918	1,138	63	64	18	1 53	8.1		456 16	10,711	25	29	1 58	5.4		1,379 58	4	44	31 35	93
	1919	1,399	56	71	21	1 64	7.8		595 23	13,764	25	36	1 99	5.5		2,254 91	4	75	30 06	100
	1920	1,390	96	80	20	1 45	7.1		711 98		24	48	2 47	5.2		2,010 11	4	71	28 31	108
St. Jacobs—	1918	570	67	43				None	521 00	7,559	21	24	1 96	8.0	None	2,160 76	1			65
	1919	615	87	48	14	1 07	7.7		517 40	6,462	22	24	2 78	10.8		2,031 33	2	66	30 87	72
	1920	742	62	60	20	1 03	5.1		494 93	4,588	14	26	2 78			2,431 32	2			76
St. Mary's—	1912	4,967	16	240				9+15	4,069 20	62,486	143	34	2 50	7.3	9+15	6,001 30	20			403
	1913	3,815	77	396	12	1 00	8.5		4,553 73	75,257	160	39	2 46	6.3		8,221 72	29			588
	1914	4,614	95	454	13	90	6.7		4,733 33	75,257	161	39	2 46	6.3		10,610 05	30			645
	1915	5,073	97	528	12	86	6.9		4,222 53	75,644	151	40	2 25	5.5		8,379 87	23			712
	1916	5,020	33	563	19	77	3.9		3,161 26	79,768	161	42	1 69	4.0		9,266 74	28			752
	1917	5,552	22	583	20	81	4.0		3,052 62	87,774	161	45	1 58	3.5		8,814 71	30	472	18 67	774
	1917	5,552	22	583	20	81	4.0		3,052 62	87,774	161	45	1 58	3.5		8,814 71	30	472	18 67	774
	1918	6,341	15	606	27	82	3.6		2,973 06	86,665	180	42	1 45	3.4		8,510 57	34	426	19 97	820
	1919	8,046	60	728	24	98	3.4		3,526 28	133,805	151	74	1 95	2.6		8,996 31	32	487	18 47	911
	1920	9,598	64	759	34	1 05	3.1		4,593 72	154,624	151	85	2 53	3.0		15,497 27	40	671	23 10	950

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920 also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Domestic Light					Commercial Light					Power									
	Year	Revenue \$	Consumption Kw-hr.	Number of Consumers	Avg Monthly Consumption kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost prior to Hydro cents	Revenue \$	Consumption Kw-hrs.	Number of Consumers	Avg Monthly Consumption kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost Prior to Hydro cents	Revenue \$	Number of Consumers	Average Horse Power Horse Power	Average Cost per Horse Power \$ c.	Total Number Consumers
St. Thomas—	1912	7,596 01		620	19	1 18	5.9	11	18,741 74	272,000	300	72	4 26	5.9	11	14,761 30	60			980
	1913	11,125 50	187,000	951	19	90 4 8	5.9		16,097 41	346,994	329	81	3 15	3.9		36,550 26	70			1,350
	1914	13,221 00	277,539	1,499	19	90 4 8	4.8		13,480 75	346,994	384	81	3 15	3.9		44,247 13	92			1,975
	1915	16,517 37	460,103	1,903	23	81 3 6	3.6		13,422 48	504,679	434	102	2 73	2.7		44,780 45	101			2,438
	1916	20,210 52	629,102	2,241	25	81 3 2	3.2		15,145 47	607,131	464	93	2 81	2.5		46,698 91	107			2,812
	1917	22,620 72	759,512	2,524	27	79 3 0	3.0		14,843 27	600,317	472	107	2 64	2.5		44,977 52	112	2,349	19 15	3,108
	1918	25,561 20	877,011	2,654	28	82 2 9	2.9		12,332 86	694,990	481	121	2 15	1.7		53,973 48	112	2,546	21 19	3,247
	1919	29,904 22	1,001,693	3,073	27	81 2 9	2.9		14,958 16	796,838	504	132	2 47	1.9		54,035 16	112	2,754	19 62	3,689
	1920	39,060 45	1,486,606	3,485	36	93 2 6	2.6		19,489 14	868,845	523	138	3 10	2.2		53,682 89	112	3,167	16 95	4,120
Tara—	1918	428 50		45				None	392 66		34				None	352 49	1			80
	1919	601 28	9,807	59	14	85 6 1	6.1		694 94	11,526	38	24	1 52	6.0		519 73	3	27	19 24	100
	1920	1,093 36	16,329	71	19	1 28 6 7	6.7		1,047 54	13,127	42	26	2 08	8.0		950 40	5	46	20 66	118
Tavistock—	1917	1,155 03		80				10	1,396 92		64				10	1,915 65	2			146
	1918	1,258 12	13,089	114	10	92 9 6	9.6		1,014 49	11,047	58	16	1 46	9.2		10,303 82	3	284	36 29	175
	1919	1,442 02	21,845	126	14	95 6 6	6.6		991 26	18,574	60	26	1 36	5.3		10,133 62	4	305	33 23	190
	1920	1,806 64	31,384	139	19	1 08 5 7	5.7		1,015 70	21,082	64	29	1 32	4.6		8,593 94	4	298	28 84	207

Thamesford—	1914	393	49	3,686	44	78	10	9	8	6	10	9	323	92	3,445	26	12	1	20	9	4	None	946	32	2	72	
	1915	374	34	6,676	59	9	10	8	7	8	5	10	8	481	78	5,886	26	20	1	63	8	2	423	21	2	87
	1916	642	21	7,540	64	10	8	7	8	5	10	7	537	42	6,768	29	20	1	63	7	9	268	23	2	54	
	1917	646	43	6,973	63	9	8	6	9	3	8	6	588	64	6,827	28	20	1	75	8	6	682	43	3	99	
	1918	652	48	7,773	67	10	8	1	8	5	10	7	630	67	9,019	28	27	1	88	7	0	1,680	37	4	99	
	1919	820	10	8,993	69	11	1	12	9	1	11	9	819	62	10,572	27	33	2	53	7	7	3,727	03	4	100	
	1920	1,030	02	10,899	71	13	1	21	9	4	980	63	12,388	28	37	2	75	7	4	3,852	98	3	102	
Thamesville—	1915	378	79	107	283	36	53	160	
	1916	1,729	79	19,061	137	1,021	17	13,087	59	20	1	52	7	8	196	
	1917	1,829	34	21,168	145	13	1	08	8	6	949	80	9,697	70	12	1	22	9	8	215	
	1918	1,781	98	23,819	149	13	1	00	7	5	909	52	11,131	63	15	1	20	8	2	218	
	1919	1,672	09	26,913	149	15	9	4	6	2	1,242	00	16,158	69	19	1	50	7	7	218	
	1920	2,293	54	31,757	168	16	1	14	7	2	1,783	72	16,581	67	21	2	22	10	8	199	80	2	237	
Tilbury—	1915	979	57	123	1,476	53	67	190	
	1916	1,507	37	21,483	127	14	1	00	6	5	2,071	77	32,612	79	37	2	36	4	5	149	60	2	218	
	1917	1,555	59	23,960	132	13	1	00	7	6	2,038	56	27,335	80	29	2	12	7	5	423	28	5	217	
	1918	1,652	71	20,604	135	15	1	02	6	9	1,834	59	26,534	75	29	2	04	6	8	1,402	53	4	214	
	1919	1,918	60	30,305	143	18	1	12	6	3	2,279	49	34,939	91	32	2	09	6	5	1,889	69	5	239	
	1920	2,372	09	35,314	144	20	1	37	6	7	2,648	21	44,668	91	41	2	43	5	9	1,711	87	6	241	
Thorndale	1914	446	27	2,787	34	18	53	
	1915	299	37	2,816	32	7	76	10	6	374	09	2,989	20	16	1	64	7	8	329	27	1	53	
	1916	328	67	3,597	33	9	84	9	1	403	01	3,709	21	16	1	64	10	9	542	53	1	55	
	1917	382	95	4,654	37	11	91	8	2	413	03	4,642	22	17	1	56	8	6	459	79	1	60	
	1918	434	89	5,754	41	12	92	7	5	404	27	5,302	23	19	1	49	7	6	475	53	1	66	
	1919	539	94	6,211	43	12	1	05	8	7	560	55	6,015	27	19	1	73	9	3	2,114	60	2	72	
	1920	716	05	7,115	46	13	1	30	10	0	715	49	9,269	27	29	2	21	7	7	3,455	34	2	75	
Thornton—	1919	390	38	31	158	36	10	41	
	1920	564	08	33	198	24	10	43	

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920 also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Domestic Light						Commercial Light						Power									
	Revenue \$	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost prior to Hydro cents	Revenue \$	Kw-hrs.	Consumption	Number of Consumers	Avg Monthly Consumption kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost prior to Hydro cents	Revenue \$	c.	Average Horse Power	Average Cost per Horse Power \$ c.	Total Number Consumers	
Tilsonburg—																						
1912	3,233 92			200	10	1 03	9 6	11+25	3,350 91			128	41	2 87	7 8	11+25	3,283 75	6			334	
1913	2,796 57	29,115		254	10	1 03	7 3		4,677 38	66,049		143	38	2 52	6 5		4,763 15	17			414	
1914	3,367 74	45,937		300	14	1 02	7 3		4,579 37	70,265		160	38	2 19	5 7		6,303 09	16			476	
1915	3,203 51	55,346		348	14	83	5 7		4,236 42	74,564		161	38	2 19	5 7		5,619 15	15			524	
1916	4,009 67	72,975		375	18	1 02	5 5		4,493 41	95,326		188	46	2 14	4 7		5,692 05	17			580	
1917	5,237 69	97,606		400	21	1 13	5 4		4,758 14	96,044		165	45	2 25	5 0		7,935 07	20	451	17 59	585	
1918	4,534 89	77,751		407	16	93	5 8		5,377 01	104,830		166	53	2 70	5 1		16,717 31	22	532	31 42	595	
1919	4,971 07	110,613		441	21	94	4 5		5,573 12	136,175		178	64	2 61	4 1		23,917 76	22	781	30 63	641	
1920	6,417 45	159,319		480	28	1 16	4 0		6,077 79	151,422		178	71	2 84	4 0		18,378 45	19	753	24 41	677	
Toronto—																						
1912	201,554 74			11,441	25	1 25	4 4	8+25	233,799 04	6,156,073		*		4 09	3 8	12+25	225,451 55	518			11,959	
1913	190,376 89	4,220,270		16,519	25	1 25	4 4		305,534 31	7,683,589		4,764	116	4 61	3 9		347,708 88	1,037			22,320	
1914	289,645 45	6,240,882		23,181	27	1 22	4 5		291,907 92	10,243,496		7,227	126	3 60	2 8		483,681 15	1,494			30,951	
1915	331,807 18	8,599,559		29,724	27	1 04	3 9		272,243 06	11,491,577		7,406	131	3 10	2 4		575,239 17	1,504			38,455	
1916	335,181 19	11,250,291		34,347	29	89	3 1		297,459 72	12,763,343		9,341	126	2 96	2 3		612,918 82	1,707			43,460	
1917	414,043 17	15,341,150		41,358	34	91	2 7		294,638 18	13,025,770		9,113	117	2 66	2 2		734,294 61	2,028	36,856	19 92	52,727	
1918	451,824 59	18,068,947		42,558	36	89	2 5		382,167 17	17,197,460		10,510	136	3 03	2 2		907,886 95	2,034	46,159	19 66	53,705	
1919	560,912 02	22,739,666		51,242	37	91	2 5		507,285 14	22,452,782		11,307	171	3 87	2 2		1,144,453 76	2,225	52,200	21 93	63,977	
1920	729,364 33	33,567,358		57,685	51	1 11	2 2										1,158,639 12	2,390	57,000	20 33	71,382	

Tottenham— 1919 1,323 68 1920 1,528 86	10,434 19,560	79 82	11 19	1 1	40 55	12.7 7.8	Flat	984 93 1,011 40	9,125 11,000	46 41	17 23	1 2	78 09	10.8 9.8	Flat				125 123
Toronto Twp.— 1918 13,180 75 1919 14,566 15 1920 18,641 08		280 58 398																	280 258 410
Vaughan Twp.— 1918 334 57 1919 549 48 1920 763 80	6,945 8,514	30 42 47	14 16	1 1	09 44	7.9 8.9	None	124 50 150 03 152 45	1,490 1,682	6 8 10	14 16	1 1	65 41	11.8 9.1	None	562 17 1,972 79 2,059 19	3 7 6	86 22 94 79 25 06	39 57 63
Victoria Harbour— 1915 105 79 1916 642 29 1917 666 04 1918 735 97 1919 931 86 1920 1,222 63		56 65 69 71 78 89					Flat	117 85 1,171 37 1,130 48 1,069 34 1,299 03 1,470 72		34 31 38 27 33 39					Flat				90 96 107 98 111 128
Walkerville— 1914 3,037 96 1915 13,036 98 1916 18,813 06 1917 23,683 25 1918 27,570 83 1919 34,159 82 1920 40,884 48		790 1,159 1,513 1,883 1,970 2,347 2,904					15—5	1,492 84 7,836 93 12,104 72 15,350 67 16,116 67 18,045 74 22,432 85		175 195 216 225 230 265 336					15—10—5	6,042 11 39,523 81 77,003 07 80,075 42 101,125 84 84,601 16 109,892 78	75 72 75 71 67 73 78		1,040 1,421 1,804 2,179 2,267 2,685 3,318
Wallaceburg— 1915 4,079 74 1916 5,095 45 1917 6,077 20 1918 6,596 51 1919 8,825 29 1920 11,021 73	56,482 68,988 84,311 97,575 134,986 188,628	368 438 493 527 603 621					7.2 11	4,239 30 4,589 30 4,259 72 3,895 96 5,366 66 7,115 48	63,747 67,718 92,718 66,589 190,152 234,535	161 154 157 169 174 179				6.6 10	87 32 5,866 32 13,218 75 17,475 36 25,597 73 32,236 49	2 5 16 18 28 26		531 593 662 714 805 826	

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920 also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Year	Domestic Light						Commercial Light						Power							
		Revenue \$	Kw-hrs.	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost Prior to Hydro cents	Revenue \$ c.	Kw-hrs.	Number of Consumers	Avg Monthly Consumption kw-hr	Average Monthly Bill \$ c.	Net Cost per Kw-hr. cents	Net Cost Prior to Hydro cents	Revenue \$ c.	Number of Consumers	Average Horse Power	Average Cost per Horse Power \$ c.	Total Number Consumers	
Waterdown—	1912	774 40		41					340 00		20						614 42	2			63
	1913	1,003 09		70					361 20		34						917 65	2			106
	1914	1,054 13		71					535 83	8,321	34	20	1 31	6.5	None		1,011 38	5			110
	1915	1,202 41	13,360	84	16	1 25	7.9	None	567 65	8,493	30	23	1 48	6.7			1,207 80	7			121
	1916	1,218 86	18,017	93	18	1 30	6.7		575 10	8,944	32	24	1 55	6.4			1,149 78	6			131
	1917	1,317 48	18,622	101	15	1 13	7.3		529 70	7,887	31	21	1 43	6.7			1,232 89	4	85	14 50	136
	1918	1,450 47	26,308	105	21	1 15	5.5		529 53	9,768	33	25	1 34	5.4			1,163 48	4	82	14 19	142
	1919	1,828 47	24,000	127	16	1 20	7.6		595 30		33						1,401 58	3	67	20 92	163
	1920	2,167 44	30,150	134	19	1 38	7.1		609 00	7,750	31	20	1 59	8.0			1,487 72	3	80	18 60	168
Waterford—	1915	685 22		75					546 08		40										115
	1916	1,112 28	14,220	99	14	1 08	7.8	10	796 50	9,827	42	20	1 62	8.1			1,007 74	2			143
	1917	1,369 35	17,445	100	15	1 14	7.8		807 28	11,938	42	24	1 21	6.8			4,030 85	1	85	47 54	143
	1918	1,501 34	19,613	122	13	1 03	7.7		831 42	13,075	46	25	1 51	6.4			3,687 15	2	85	43 38	170
	1919	1,874 15	37,321	149	21	1 05	5.0		1,003 75	20,737	47	37	1 78	4.8			3,921 69	3	105	37 34	199
	1920	2,503 53	39,489	171	21	1 30	6.0		977 72	25,277	50	44	1 70	3.9			3,345 94	5	105	31 60	226
Watford—	1918	1,544 91	20,173	108	16	1 20	7.6	Flat	1,324 56	18,173	70	21	1 57	7.2	10+25		1,542 04	4	64	24 09	182
	1919	1,905 65	23,042	118	16	1 34	8.3		1,779 86	16,293	60	23	2 47	10.9			2,154 95	5	63	34 20	183
	1920	2,332 72	26,686	136	18	1 53			2,160 32	20,679	70	27	2 76	10.5			2,305 80	7	80	29 00	213

STATEMENT "D"—Continued

Showing Comparative Revenue, Number of Consumers, Total Kw-hr. Consumption, Domestic and Commercial Light, Average Monthly Consumption per Consumer, Average Monthly Bill, and Net Cost per Kw-hr. for the Years 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919 and 1920 also Average Horse Power Sold and Average Cost per Horse Power per Year to Power Consumers.

Municipality	Domestic Light					Commercial Light					Power									
	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Consumption	Number of Consumers	Avg Monthly Consumption	Average Monthly Bill	Net Cost per Kw-hr.	Net Cost prior to Hydro	Revenue	Number of Consumers	Average Horse Power	Average Cost per Horse Power	Total Number Consumers	
Year	\$	c.	Kw-hrs.	kw-hr	\$	c.	cents	\$	c.	Kw-hrs.	kw-hr	\$	c.	cents	\$	c.		\$	c.	
Weston—																				
1912	3,979	81		225			7.2+	750 00			15			7.2+	1,674	28	4			344
1913	4,117	20		360			22.5	1,475 74			34			22.5	6,166	97	6			400
1914	3,741	84		352				1,599 97			78				4,958	59	10			440
1915	4,407	36		441			4.6	1,305 90			90			4.7	4,798	33	9			540
1916	5,477	65		475				1,407 31			88				5,202	84	11			574
1917	5,942	00		542			3.8	1,467 63			83			4.1	16,420	90	12			637
1918	6,288	15						1,403 92							19,578	73	11			
1919	7,453	63		667			2.4	1,819 82			108			2.8	20,861	85	17			792
1920	9,047	65		745			2.2	2,125 38			104				25,110	01	13			862
Williamsburg—																				
1915	403	72		44				139 26			9			None	285	73	1			54
1916	568	66		41			7.7	224 29			9				256	38	1			51
1917	551	07		42			7.9	280 09			10				205	51	1			53
1918	547	71		44			8.1	313 21			11				334	03	1			56
1919	785	76		42			10.0	312 45			14				317	42	2			58
1920	759	05		41			9.7	253 05			7						2			50
Windsor—																				
1914	3,143	41		1,802				1,107 38			257			8	9	77	10			2,009
1915	23,161	57		2,519			4.9	12,009 99			377				3,734	81	43			2,939
1916	35,565	79		3,180			4.9	16,831 60			439				7,370	82	66			2,485
1917	48,913	80		3,882			4.5	21,257 15			471				15,362	93	97			4,450
1918	60,080	51		4,415			4.2	21,751 80			484				27,574	13	101			5,000
1919	78,038	66		5,383			3.9	27,032 01			584				39,468	90	136			6,103
1920	144,249	01		8,700			3.2	75,244 64			1,220				156,928	21	273			10,193

Winchester—																																							
1914	1,672	09	103	21	1 27	5 9	15	1,300 00	50	50	2 23	7 6	15	227 52	1				153																				
1915	1,698	40	120	24	1 18	5 4		1,336 85	30	38	2 37	6 2		438 22	1		20	21 91	171																				
1916	1,812	29	135	20	1 31	6 4		1,364 47	46	47	2 58	8 8		438 22	1		20	21 91	182																				
1917	2,330	67	162	20	1 31	6 4		1,546 53	47	36	2 65	7 3		382 03	1		20	19 10	210																				
1918	2,595	85	174	21	1 24	5 8		1,493 85	47	47	2 98	6 4		444 94	2		25	17 79	222																				
1919	3,086	06	182	29	1 41	4 9		1,690 89	47	66	4 00	5 8		569 08	2		25	14 23	231																				
1920	3,808	56	192	33	1 61	4 5		2,242 15	47						2				241																				
Wyoming—																																							
1917	658	99	56	12	98	7 1	None	581 47	34	20	1 43	7 1							90																				
1918	718	62	57	15	1 06	7 0		593 40	32	20	1 49	7 1							89																				
1919	777	48	68	13	95	7 3		637 26	33	19	1 61	8 4		73 10	1				102																				
1920	1,116	01	100	29	1 10	3 8		953 51	20	31	2 91	9 5		665 29	2		22	30 25	122																				
Woodbridge—																																							
1915	367	49	42	13	89	7 5	None	443 53	33	17	1 40	9 0	None	498 44	2				77																				
1916	507	10	58	14	92	6 9		556 82	33	33	1 42	4 3		2,221 33	7		74	32 25	98																				
1917	698	53	69	14	92	6 9		579 56	35	33	1 45	5 8		2,384 67	6		92	28 48	110																				
1918	809	54	74	13	91	6 7		590 37	34	25	1 31	5 2		2,620 39	9		129	32 31	117																				
1919	905	44	85	14	89	6 3		628 07	40	25	1 31	5 2		4,167 78	5		155	36 88	130																				
1920	1,053	78	98	20	95	5 0		672 50	40	30	1 40	4 6		5,716 29	5				143																				
Woodstock—																																							
1912	4,914	92	464	17	1 08	6 5	8+20	13,316 02	265	77	3 95	5 2	8+20	21,087 61	43				772																				
1913	6,495	02	636	21	1 08	5 2		12,942 32	282	78	3 12	4 0		20,262 52	55				973																				
1914	8,807	40	949	21	1 08	4 5		11,610 14	337	90	2 80	3 1		19,832 26	57				1,343																				
1915	10,472	14	1,099	20	88	4 5		11,718 95	360	114	2 95	2 6		20,742 18	62				1,521																				
1916	11,206	71	1,224	21	80	3 9		12,983 32	372	114	2 95	2 6		23,721 92	72				1,668																				
1917	12,216	48	1,363	22	79	3 6		12,573 08	387	122	2 76	2 3		23,191 47	66		2,130		1,816																				
1918	13,901	00	1,418	25	82	3 3		11,087 25	369	108	2 50	2 3		24,020 63	68		1,427	16 83	1,855																				
1919	14,748	02	1,631	26	75	3 1		12,452 68	388	128	2 34	2 1		24,473 54	74		1,420	17 23	2,093																				
1920	22,542	71	1,850	44	1 08	2 4		14,832 22	400	153	3 14	2 1		27,048 49	77		1,682	16 08	2,327																				
Woodville—																																							
1915	324	34	35	9	92	9 8	12.5	563 68	28	21	1 62	7 7	12.5	1,149 17	3				66																				
1916	496	52	41	14	1 25	8 9		512 07	24	31	2 15	7 0		1,185 54	3				68																				
1917	689	70	51	14	1 20	9 8		591 94	23	31	2 55	7 7		1,072 28	3		50	21 45	77																				
1918	722	80	50	12	1 20	9 8		535 67	26	20	1 97	6 7		1,152 77	3		50	23 06	79																				
1919	847	09	58	15	1 22	8 4		637 49	27	29				1,218 70	3		50	24 36	88																				
1920	1,423	96	80	17	1 72	10 1		1,122 12	25					1,296 75	3																								
Zurich—																																							
1918	810	66	49	8	1 17	14 0	Flat	873 86	33	12	1 89	15 5	Flat	3,084 22	1		50	61 68	83																				
1919	878	22	52	12	1 41	11 8		766 98	36	13	1 78	13 8		2,710 24	2		53	51 14	90																				
1920	881	70	55	13	1 36	10 4		991 52	39	24	3 18	12 9		2,773 80	2		59	47 00	96																				

STATEMENT "E"

Street Light Installation in Hydro Municipalities, December 31st, 1920, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				\$ c.	\$ c.	\$ c.
Acton	1,563	{ 93 60	100-watt s 100 " m	{ 11 50 11 50 }	1,860 52	1 19
Ailsa Craig	486	52	100 " m	15 50	801 12	1 65
Alliston	1,264	{ 95 12	100 " s 100 " m	{ 18 00 18 00 }	1,888 02	1 49
Ancaster Twp.		54	100 " m	12 00	708 00	**
Arthur	1,172	68	100 " m	18 00	1,087 98	92
Aylmer	2,247	{ 136 12	100 " m 250 " m	{ 18 50 34 50 }	2,930 00	1 30
Ayr	802	78	100 " m	16 00	1,248 00	1 55
Baden		58	100 " m	11 00	638 00	**
Barrie	6,775	454	100 " m	8 00	4,068 80	60
Beachville		42	100 " m	12 00	504 00	**
Beaverton	949	76	100 " m	15 00	1,079 45	1 13
Beeton	571	62	100 " s	20 00	1,240 00	2 17
Blenheim	1,490	{ 13 133	300 " s 100 " s	{ 36 50 15 50 }	2,560 10	1 71
Bloomfield	600	35	100 " s	25 00	875 00	1 45
Bolton	587	59	100 " m	16 00	900 69	1 53
Bothwell	680	74	100 " m	15 50	1,146 96	1 68
Bradford	885	{ 55 12	100 " s 100 " m	{ 22 00 22 00 }	1,462 00	1 65
Brampton	4,270	583	100 " m	7 00	4,035 33	94
Brantford	32,159	{ 97 50 3,022 10 2	Mag. Arcs. s 750-watt s 100 " m 150 " m 500 " m	{ 30 00 6 00 7 00 }	23,557 89	73
Brantford Twp.		146	100 " m	15 00	2,131 25	**
Brechin		9	100 " m	20 00	149 25	**
Brigden		55	100 " m	20 00	1,043 75	**
Brockville	9,326	{ 50 36 2 486	50 lt. stn's. m 3 " m 1 " m 100 watt. s	{ 45 00 40 00 14 00 14 00 }	9,000 00	96
Burford		48	100 " m	16 00	752 00	**

** Population not recorded in Government statistics, hence no figures were used.

* Not a full year's operation.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1920, showing Cost per Year
Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Burgessville	21	100-watt m	\$ c. 19 00	\$ c. 361 00	\$ c. **
Caledonia	1,265	101	100 " m	11 00	1,092 96	86
Cannington	838	68	100 " m	16 00	1,011 99	1 20
Carleton Place ...	3,786	216	60 " m	6 00	1,306 50	34
Chatham	15,182	{ 672 2 6 83 31	{ 100 " s 400 " s 500 " s 400 " s 100 " s	{ 12 00 30 00 38 00 30 00 11 00	13,557 04	89
Chatsworth	303	{ 26 2	{ 150 " m 100 " m	{ 14 00 14 00	408 32	1 34
Chesley	1,741	98	150 " s	15 00	1,372 02	78
Chesterville	949	62	100 " m	18 00	1,116 00	1 17
Chippawa	1,172	72	100 " m	16 00	1,152 00	98
Clinton	1,809	{ 121 22 3 1	{ 75 " s 100 " m 100 " m 500 " m	{ 11 00 11 00 11 00 75 00	1,692 11	93
Coldwater	595	44	100 " m	14 00	580 00	97
Collingwood	7,262	399	100 " s	10 00	3,974 17	54
Comber	50	100 " m	17 50	875 04	**
Cookstown	56	100 " s	20 00	1,050 00	**
Creemore	612	55	100 " m	16 00	880 08	1 44
Dashwood	41	100 " m	18 00	738 00	**
Delaware	21	100 " m	18 00	378 00	**
Dorchester	29	100 " m	17 00	493 00	**
Drayton	600	60	100 " s	18 00	1,080 00	1 80
Dresden	1,411	116	100 " s	14 00	1,682 00	1 19
Drumbo	30	100 " m	16 00	480 00	**
Dublin	35	100 " m	20 00	700 00	**
Dundalk	700	62	100 " m	14 00	800 06	1 14
Dundas	5,009	{ 310 2 5	{ 100 " m 100 " m	{ 9 00 12 00	2,930 91	58
Dunnville	3,517	{ 27 193	{ 400 " s 100 " s	{ 65 00 14 00	4,457 40	1 26

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1920, showing Cost per Year' Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				\$ c.	\$ c.	\$ c.
Durham	1,520	93	100-watt s	14 00	1,224 50	80
Dutton	860	95	100 " m	13 00	1,294 39	1 50
Elmira	2,392	161	100 " m	10 00	1,771 00	74
Elmvale		54	100 " m	14 00	683 50	**
Elmwood		23	150 " m		569 25	**
Elora	1,205	86	100 " m	11 00	1,009 00	83
Embro	437	45	100 " m	19 00	845 76	1 93
Etobicoke Townp.		{ 264 6	{ 100 " m 100 " m	{ 14 00 15 50 }	3,741 99	**
Exeter	1,445	{ 152 23	{ 100 " m 200 " m	{ 12 00 24 00 }	2,562 48	1 77
Fergus	1,710	135	100 " m	12 50	1,640 33	96
Flesherton	410	46	100 " m	14 00	594 00	1 45
Forest	1,422	{ 146 36 13	{ 60 " m 100 " m 100 " m	{ 13 50 18 00 20 00 }	2,852 56	2 00
Galt	12,434	{ 892 78 137 225	{ 75 " s 500 " m 300 " m 100 " m	{ 8 00 35 50 28 50 11 00 }	16,352 90	1 31
Georgetown	2,121	{ 154 2 33 1	{ 100 " m 100 " m 100 " m	{ 9 50 11 00 }	1,520 76	71
Glencoe	824	123	100 " m	25 00	768 75	*
Goderich	4,220	{ 290 16 8 8	{ 80-watt s 3lt. stds. m 1 " m 1 " m	{ 12 50 40 00 25 00 20 00 }	4,148 38	98
Grand Valley	582	52	100 " m	18 00	832 00	1 43
Granton		32	100 " m	15 00	480 00	**
Gravenhurst	1,437	{ 99 24	{ 75 " s 100 " s	{ 10 00 10 00 }	1,199 18	83
Guelph	17,032	{ 7 4 739 247 92 1 2	{ 16 C.P m 60-watt m 100 " m 100 " m 200 " m 400 " m 1,000 " m	{ 4 25 4 00 7 50 8 50 12 50 25 00 46 50 }	9,145 47	53

** Population not recorded in Government statistics.

* Operation for less than a year.

§ Glenwilliams.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1920, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Hagersville	1,072	100	100-watt m	\$ c. 9 00	\$ c. 941 70	\$ c. 88
Hamilton	108,143	{ 7,491	100 " m	6 00	66,689 44	62
		{ 669	200 " m	9 00		
		{ 151	250 " m	9 50		
		{ 408	500 " m	30 00		
		{ 8	300 " m	15 00		
		{ 26	40 " m	Special		
		{ 8	60 " m		
		{ 246	100 " m	12 00		
		{ 228	100 " m	6 00		
Hanover	2,724	{ 110	100 " s	18 00	2,010 50	73
		{ 10	100 " m	18 00		
Harriston	1,340	62	100 " s	15 00	930 00	69
Hensall	721	65	100 " m	15 00	946 25	1 31
Hespeler	3,000	{ 133	100 " s	12 50	2,000 40	66
		{ 23	200 " s	17 50		
Highgate	371	43	100 " m	16 50	709 50	1 91
Holstein	14	100 " m	20 00	231 50	**
Huntsville	2,160	{ 28	400 " s	30 00	1,887 00	87
		{ 40	150 " s	15 00		
		{ 12	60 " m	14 00		
		{ 30	100 " m	15 00		
Ingersoll	5,385	{ 26	500 " s	35 00	4,085 57	76
		{ 231	75 " s	10 00		
		{ 80	60 " s	10 00		
Kirkfield	21	100 " m	26 50	278 40	*
Kingston	23,261	{ 247	Arc s	60 00	23,324 66	1 00
		{ 95	watt s	75 00		
		{ 73	100 " m	20 00		
Kitchener	21,056	{ 1,620	100 " s	8 50	14,617 99	69
		{ 2	650 " s	36 00		
		{ 15	500 " m	30 00		
		{ 9	250 " m	17 35		
Lakefield	1,133	84	100 " m	24 00	607 00	*
Lambeth	30	100 " m	16 00	480 00	**
Listowel	2,551	{ 226	60 " m	12 00	3,464 00	1 35
		{ 26	350 " m	30 00		
London	59,100	{ 2,460	100 " s	10 00	32,679 27	55
		{ 219	250 " s	16 00		
		{ 40	400 " s	20 00		
		{ 105	500 " m	45 00		
		{ 28	100 " m	Parks & Priv.		

§ Wentworth County.

§§ Barton Township.

** Population not recorded in Government statistics.

* Not a full year's operation.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1920, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Lucan	620	68	100-watt m	\$ c. 14 00	\$ c. 928 68	\$ c. 1 49
Lynden		30	100 " m	15 00	472 50	**
Markdale	869	65	100 " s	12 00	739 37	85
Markham	836	91	100 " m	23 00	1,395 36	*
Midland	6,532	{ 19 329	{ 750 " s 100 " m	{ 40 00 12 00 }	4,401 00	67
Milton	1,800	183	100 " m	10 00	1,906 45	1 06
Milverton	1,044	{ 83 12	{ 100 " s 200 " s	{ 11 50 11 50 }	1,105 20	1 06
Mimico	2,887	{ 157 6	{ 100 " m 200 " m	{ 10 00 15 00 }	1,724 32	59
Mitchell	1,656	160	100 " s	12 00	1,920 00	1 16
Moorefield		23	100 " m	19 00	475 00	**
Mount Brydges		38	100 " m	14 00	532 00	**
Mount Forest	1,838	183	100 " s	12 00	1,953 00	1 06
Neustadt	430	39	100 " s	21 00	819 00	1 90
New Hamburg ...	1,370	212	100 " m	8 50	1,827 00	1 33
New Toronto	2,696	94	100 " m	11 00	956 88	35
Niagara-on-the-Lake	1,918	187	100 " m	5 00	2,393 75	1 24
Niagara Falls	14,207	{ 101 16 670 16	{ 650 " s arcs 150-watt s 100 " s	{ 45 00 45 00 11 00 12 00 }	12,636 48	89
Norwich	1,271	{ 15 49 54	{ 400 " m 100 " m 60 " m	{ 42 00 10 50 9 00 }	1,641 00	1 29
Oil Springs	473	40	100 " m	18 50	740 04	1 56
Omeme	517	{ 33 10	{ 100 " s 250 " s	{ 16 00 36 00 }	893 74	1 72
Orangeville	2,186	{ 55 91	{ 150 " s 100 " s	{ 30 00 24 00 }	2,849 15	1 30
Ottawa	107,732	{ 59 717 107 500 2,870 387	{ arcs s 400-watt s 250 " s 75 " s 100 " m 100 " m	{ 45 00 45 00 45 00 10 00 48c. per ft. 6 00 }	60,396 13	56

** Operation for less than a year.

* Population not shown in Government statistics.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1920, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Otterville.....	19	100-watt m	\$ c. 18 00	\$ c. 342 00	\$ c. **
Owen Sound.....	12,218	{ 34 8 63 478 43 79	{ 400 " s 150 " s 200 " s 100 " s 200 " m 100 " m	{ 26 00 15 00 19 00 15 00 16 00 13 00	11,018 09	90
Palmerston.....	1,890	{ 96 20	{ 100 " s 150 " s	{ 15 00	1,631 25	86
Paris.....	4,320	{ 375 35 6	{ 100 " s 100 " m 200 " m	{ 11 00 11 00 22 00	4,642 00	1 07
Parkhill	1,213	83	100 " m	30 00	1,452 50	*
Penetang	3,811	173	75 " s	14 00	2,390 50	62
Perth.	4,047	{ 47 250 400	{ 100 " s " " " s " " " s	{ 22 00 34 00 46 00	1,064 30
Peterboro'.....	21,230	{ 102 1,102	{ magnetite arcs 60-watt m	{ 50 50 9 00	14,888 98	70
Petrolia	2,863	{ 137 24	{ 100 " s 250 " s	{ 15 50 55 00	3,442 83	1 20
Picton.....	3,165	{ 100 171	{ 100 " s 80 " s	{ 16 00 14 00	3,936 00	1 24
Plattsville	30	100 " m	17 00	576 00	**
Port Arthur	15,094	{ 2 100 14 1,769 768	{ 500 " m 250 " m 200 " m 100 " m 60 " m	14,349 00	95
Port Colborne....	3,235	180	100 " m	1,200 00	**
Port Credit.....	878	110	100 " m	11 00	1,210 00	1 37
Port Dalhousie...	1,447	100	100 " m	10 00	1,064 00	73
Port McNicoll ...	531	38	100 " m	12 00	456 00	85
Port Stanley	717	{ 111 36	{ 100 " m 100 " m	{ 13 00 6 50	1,677 00	
Prescott	2,774	{ 161 210	{ 100 " m 100 " m	{ 12 00 10 50	4,137 00	1 49
Preston	5,184	{ 234 48	{ 80 " s 100 " s	{ 11 00 12 00	3,290 23	63

** Population not recorded in Government statistics.

* Operation for less than a year.

|| Used only during summer season and cost per capita not fairly representative.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1920, showing Cost per Year
Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Princeton	20	100-watt m	\$ c. 20 00	\$ c. 420 00	\$ c. **
Ridgetown	2,150	{ 132 17	100 " s 400 " s	{ 15 00 32 00 }	2,511 46	1 16
Rockwood	{ 41 5	100 " m 60 " m	{ 12 00 12 00 }	586 02	**
Rodney	686	76	100 " m	16 50	1,254 00	1 83
St. Catharines....	19,195	2,220	100 " m	6 50	14,441 58	75
St. George	33	100 " m	15 00	495 00	**
St. Jacob's	40	100 " m	14 00	560 00	**
St. Mary's	3,886	{ 113 199	250 " s 100 " s	{ 20 00 11 00 }	4,449 00	1 14
St. Thomas	17,759	{ 1,057 113	75 " s 500 " s	{ 9 50 37 50 }	14,238 54	80
Sarnia	12,649	{ 78 636	500 " s 100 " s	{ 45 00 15 00 }	13,412 50	1 06
Scarboro' Twp.	{ 45 30 22	100 " s 100 " s 100 " m	{ 16 00 18 00 18 00 }	1,656 50	**
Seaforth,	2,015	{ 60 70 14 2	100 " s 75 " s 75 " s 100 " m	{ 12 00 10 00 12 00 12 00 }	1,718 47	85
Shelburne	1,063	91	100 " s	14 00	1,182 00	1 11
Simcoe	3,756	{ 27 230 2	250 " s 100 " s 100 " m	{ 35 00 12 00 12 00 }	3,807 51	1 01
Smith's Falls....	6,665	{ 200 50	100 " m 200 " m	{ 16 00 21 00 }	4,612 22	69
Springfield	420	40	100 " m	20 00	800 00	1 90
Stamford Twp	104	100 " m	8 00	1,236 89	**
Strathroy	2,637	{ 286 32	100 " s 250 " s	{ 11 00 20 00 }	4,257 20	1 61
Stratford	18,106	{ 770 11 5 173	100 " s 500 " s 500 " s 500 " s	{ 9 50 45 00 35 00 40 00 }	15,141 31	83
Sebringville	15	100 " m	12 00	176 00	**

** Population not given in Government statistics.

STATEMENT "E"—Continued

Street Light Installation in Hydro Municipalities, December 31st, 1920, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
Stayner	915	{ 22 50	60-watt s 100 " s	\$ c. 14 00 } 14 00 }	\$ 1,008 00	1 10
Sunderland		27	100 " m	18 00	380 25	**
Tara	520	65	100 " m	20 00	1,272 00	2 44
Tavistock	876	{ 86 9	100 " m 200 " m	13 00 } 26 00 }	1,370 04	1 56
Thamesford		34	100 " m	17 00	578 00	**
Thamesville	804	75	100 " m	17 00	1,200 00	1 49
Thorndale		27	100 " m	17 00	442 00	**
Thornton		13	100 " m	448 54	**
Tilbury	1,619	61	100 " m	15 00	915 00	56
Tillsonburg	2,856	241	80 " s	11 00	2,651 00	93
Tottenham	469	48	100 " m	21 00	1,029 00	2 19
Toronto	499,278	{ 4 6 41,841 91 7 161 709 35 4 452	50 " m 60 " m 100 " m 150 " m 200 " m 250 " m 300 " m 500 " m 1,000 " m 5 lt. stds. m	6 00 } 4 80 } 8 00-10 20 } 12 00-13 80 } 16 00-18 00 } 22 00-23 00 } 25 00 } 45 00-52 50 } 90 00 } 47 50 }	335,369 74	67
Vaughan Twp.		14	100-watt m	17 00	238 00	**
Victoria Harbor ..	1,441	60	100 " m	11 00	610 00	42
Walkerville	9,741	{ 757 113 20	60 " m 100 " m 60 " m	5 60 } 12 00 } 12 00 }	3,692 33	38
Wallaceburg	4,067	{ 172 28	60 " s 250 " s	13 50 } 30 00 }	3,567 12	88
Waterdown	791	60	100 " m	10 00	600 00	76
Waterford	1,084	98	100 " m	12 00	1,177 00	1 08
Waterloo	5,476	{ 44 8 38 14 157 241	5 lt. stds. m 3 " m 100-watt m 200 " m 100 " s 80 " s	40 00 } 25 00 } 8 75 } 10 50 } 8 75 } 8 75 }	5,697 47	1 04
Watford	1,033	{ 85 1	100 " m 60 " m	18 50 } 13 68 }	1,592 94	1 54

** Population not given in Government statistics.

STATEMENT "E"—Concluded

Street Light Installation in Hydro Municipalities, December 31st, 1920, showing Cost per Year, Cost per Lamp, and Cost per Capita.

Municipality	Population	Number of Lamps	Size and Style of Lamps	Cost per Lamp	Total Cost	Cost per Capita
				\$ c.	\$ c.	\$ c.
Waubauskene		30	100-watt m	12 00	360 00	**
				18 00		
Welland.....	9,135	{ 102	250 " m	9 00	5,798 50	63
		{ 357	100 " m	11 00		
		{ †† 20	100 " m	11 00		
		{ 9	100 " m			
Wellesley.....		53	100 " m	14 00	732 74	**
Wellington.....	853	62	100 " s	14 00	868 00	1 01
West Lorne.....	787	85	100 " m	16 50	1,402 50	1 78
		{ 228	75 " s	10 00	2,680 00	1 04
		{ 5	75 " s	8 00		
Weston.....	2,570	{ * 26	100-watt s	10 00		
		{ 7	5 lt. stds.	35 00		
Winchester.....	1,019	117	100-watt m	15 00	1,590 42	1 56
		{ 2,032	100 " s	12 00	39,564 86	1 12
Windsor.....	35,272	{ 23	250 " s	24 00		
		{ 282	500 " s	50 00		
Williamsburg.....		17	100 " m	13 00	221 00	**
Woodbridge.....	587	78	100 " m	11 00	887 00	1 51
		{ 50	250 " s	22 00	7,241 75	71
Woodstock.....	10,126	{ 223	100 " s	8 50		
		{ 375	100 " m	8 50		
Woodville... ..	434	36	100 " m	18 00	556 25	1 28
Wyoming.....	503	48	100 " m	20 00	960 00	1 91
Zurich.....		60	100 " m	18 00	1,080 00	**

* York Township

†† Port Robinson

STATEMENT " F "

Cost of Power to Municipalities and Power Rates
to Consumers

STATEMENT

Cost of Power to Municipalities and

Municipality	Note	Interim Rates at which Power is billed to the Municipality and adjusted to Cost at the end of the year									
		1912	1913	1914	1915	1916	1917	1918	1919	1920	1921
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Acton	D	36 00	36 00	36 00	36 00	36 00	36 00	35 00	32 00	32 00
Ailsa Craig	D	49 67	49 67	49 67	49 00	49 00	49 00
Alliston	D	40 00	40 00	60 00
Ancaster	D	25 81	25 81	25 81
Arthur	D	45 00	45 00	45 00	65 00	85 00
Aylmer	D	39 00	38 00	38 00	45 00
Ayr	D	37 40	37 40	37 40	37 40	45 00	50 00	50 00
Baden	D	36 95	37 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00
Barrie	D	33 70	33 70	33 70	33 70	31 00	31 00	29 00	29 00	29 00
Barton Township	D	Served by Hamilton									
Beachville	D	33 89	31 00	31 00	31 00	31 00	28 00	28 00	27 00	27 00	30 00
Beaverton	D	6 17	59 00	41 21	41 21	45 00	55 00	60 00
Beeton	D	45 00	45 00	85 00	85 00
Blenheim	D	43 70	43 70	43 70	50 00	50 00	53 00
Bloomfield	D	66 16	66 16	66 16
Bolton	D	43 00	43 00	43 00	43 00	43 00	60 00	60 00
Bothwell	D	59 26	59 26	59 26	60 00	60 00	60 00
Bradford	47 00	47 00	75 00	75 00
Brampton	B	29 00	25 00	25 00	25 00	24 00	22 00	22 00	22 00	20 00	20 00
Brantford	A	19 50	19 50	19 00	19 00	19 00	18 00	18 00	20 00
Brechin	D	56 79	67 00	50 00	50 00	55 00	85 00	90 00
Bridgeport, ext.	Served by Kitchener									
Brantford Township ..	D
Breslau	D
Brooklyn
Brockville	30 00	40 00	45 19	55 00
Brigden	D	57 56	57 50	57 50	60 00
Bullock's Corners and Greensville, ext.	Served by Dundas									
Burford	D	37 50	37 50	37 50	37 50	60 00	70 00	76 00
Burgessville	D	48 38	48 38	48 00	48 00	48 00
Carleton Place	D	33 00	33 00	44 00
Caledonia	D	29 10	29 10	24 00	24 00	24 00	24 00	24 00	24 00	24 00	24 00
Cannington	D	65 77	63 00	45 79	45 79	50 00	65 00	65 00
Chatham	A	30 78	30 78	30 78	30 78	29 00	29 00	28 00
Chatsworth	D	30 18	30 18	30 18	30 00	45 00	60 00
Chesley	D	40 00	40 00	40 00	40 00	45 00	55 00
Chippawa	D	35 00	35 00	35 00
Chesterville	D	36 12	43 29	46 00	46 00	46 00	46 00	76 73	85 00
Clinton	A	39 00	39 00	42 00	42 00	42 00	43 00	43 00	46 00
Coldwater	D	28 00	28 00	28 00	28 00	28 00	28 00	40 00	50 00	60 00
Collingwood	D	33 79	33 79	33 79	33 97	30 00	30 00	28 00	28 00	36 00
Comber	D	56 22	56 22	56 22	60 00	60 00	70 00
Cookstown	D	35 00	35 00	60 00	60 00
Creemore	D	54 13	54 13	54 13	54 13	54 13	60 00	65 00	65 00
Dashwood	D	56 75	56 00	56 00	56 00
Delaware	D	46 56	46 56	46 56	46 56	50 00	85 00	85 00
Dorchester	D	45 00	45 00	45 00	45 00	50 00	50 00	50 00
Drayton	D	60 45	60 00	65 00	70 00
Dresden	D	43 00	43 00	43 00	43 00	42 00	38 00	38 00
Drumbo	D	40 73	40 73	40 73	40 73	45 00	60 00	55 00

"F"

Power Rates to Consumers

Power Rates to Consumers

1920					Suggested, 1921				
Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount
\$ c.	c.	c.	c.	%	\$ c.	c.	c.	c.	%
1 00	3.1	2.1	0.15	10	1 00	3.1	2.1	0.15	10
1 00	3.2	3.5	0.15	10	1 00	5.2	3.5	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	3.	2.	0.15	10	1 00	3.	2.	0.15	10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	3.1	2.0	0.15	10	1 00	2.8	1.8	0.15	10
1 00	2.8	1.8	0.15	10	1 00	2.2	1.5	0.15	10
Hamilton rates plus 10%					Hamilton rates plus 10%				
1 00	2.0	1.4	0.15	10	1 00	2.11	1.39	0.167	10 & 10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	6.5	4.3	0.15	10	1 00	6.5	4.3	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	7.1	4.7	0.15	10	1 00	7.1	4.7	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	1.67	1.11	0.133	10 & 10	1 00	1.67	1.11	0.133	10 & 10
1 00	2.133	1.33	0.173	25 & 10	1 00	2.133	1.33	0.173	25 & 10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10
1 00	2.3	1.6	0.15	10	1 00	2.3	1.6	0.15	10
1 00	3.9	2.6	0.15	10	Rural Rate				
1 00	4.5	3.0	0.15	10	1 00	4.5	3.0	0.15	10
1 00	4.5	3.	0.15	10	1 00	5.2	3.5	0.15	10
1 00	6.8	4.5	0.15	10	1 00	6.8	4.5	0.15	10
1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10
1 00	6.8	4.5	0.15	10	1 00	6.8	4.5	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	2.0	1.4	0.15	10	1 00	2.33	1.56	0.167	10 & 10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	3.2	2.1	0.15	10	1 00	2.5	1.7	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	5.1	3.4	0.15	10	1 00	5.1	3.4	0.15	10
1 00	3.6	2.4	0.15	10	1 00	2.8	1.8	0.15	10
1 00	5.2	3.5	0.15	10	1 00	5.2	3.5	0.15	10
1 00	4.7	3.1	0.15	10	1 00	4.7	3.1	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	1.83	1.233	0.15	10 & 10	1 00	2.5	1.7	0.2	10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	6.4	4.3	0.15	10	1 00	6.4	4.3	0.15	10
1 00	6.7	4.5	0.15	10	1 00	6.7	4.5	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	7.1	4.7	0.15	10	1 00	7.1	4.7	0.15	10
1 00	4.2	2.8	0.15	10	1 00	3.9	2.6	0.15	10
1 00	4.8	3.2	0.15	10	1 00	4.8	3.2	0.15	10

STATEMENT

Cost of Power to Municipalities and

Municipality	Note	Interim rates at which power is billed to the Municipality and adjusted to cost at the end of the year									
		1912	1913	1914	1915	1916	1917	1918	1919	1920	1921
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Dublin	D	47 91	47 91	48 00	60 00	60 00
Dundalk	D	27 30	27 30	27 30	27 00	38 00	50 00
Dundas	B	17 00	16 00	15 00	15 00	14 00	14 00	14 00	14 00	14 00	17 00
Dunnville	A	27 77	27 77	35 00	40 00
Durham	D	33 97	33 97	33 97	33 00	45 00	50 00
Dutton	D	43 53	43 53	43 53	43 53	43 00	40 00	40 00
Elmira	D	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00
Elmvale	D	31 00	31 00	31 00	31 00	31 00	31 00	31 00	31 00	37 00
Elmwood	D	35 00	35 00	45 00	55 00
Elora	D	33 97	33 97	33 97	33 97	33 97	40 00	40 00	40 00
Embro	D	39 85	45 00	45 00	45 00	60 00	75 00	75 00
Etobicoke Township..	D	27 00	27 00	27 00	27 00	27 00
Exeter	D	41 66	41 66	41 66	41 00	41 00	41 00
Fergus	D	33 97	33 97	33 97	33 97	33 97	40 00	40 00	44 00
Flesherton	D	25 96	25 96	25 96	26 00	36 00	45 00
Ford City	Served by Walkerville									
Forest	D	63 27	63 27	63 00	60 00	63 00
Galt	C	25 00	22 00	21 50	21 50	21 00	20 00	20 00	20 00	20 00	21 00
Georgetown	D	36 00	36 00	36 00	36 00	36 00	36 00	36 00	35 00	35 00
Glen Williams, ext....	Served by Georgetown									
Goderich	A	37 00	37 00	43 00	43 00	43 00	43 00	43 00	50 00
Grand Valley	D	45 00	45 00	45 00	60 00	70 00
Glencoe	D	78 35	78 35
Gravenhurst	C	15 00	15 00
Gamebridge	Served by Brechin									
Granton	D	48 61	48 61	48 61	48 00	55 00	55 00
Guelph	B	25 00	22 00	21 00	21 00	20 00	20 00	20 00	19 00	19 00	20 00
Hagersville	D	33 21	33 21	33 21	33 21	33 21	33 21	34 00	36 00	36 00
Hamilton	B	17 00	16 00	15 00	15 00	14 00	14 00	14 00	14 00	14 00	16 00
Hanover	D	35 00	35 00	35 00	40 00
Harriston	D	46 62	46 62	46 62	48 00	52 00	55 00
Hensall	D	47 76	47 67	47 00	55 00	57 00
Hespeler	C	26 00	23 00	23 00	23 00	22 50	21 00	21 00	21 00	21 00	23 00
Highgate	D	51 82	51 82	51 00	51 00	55 00
Holstein	D	43 50	43 50	43 50	44 00	75 00	90 00
Horning's Mills
Huntsville	D	22 51	22 51	25 00	25 00	25 00
Ingersoll	B	28 00	25 50	25 50	25 50	25 00	23 00	23 00	23 00	21 00	23 00
Kingston	A	28 00	25 00	25 00
Kirkfield	45 00	60 00
Kitchener	B	25 00	22 50	21 50	21 50	21 00	20 00	20 00	19 00	19 00	20 00
Lakefield	36 00	36 00
Lambeth	D	46 56	46 56	46 56	46 56	50 00	85 00	75 00
Listowel	D	37 41	37 41	37 41	37 00	37 00	37 00
London	B	28 00	24 00	23 00	23 00	22 00	21 00	21 00	19 00	19 00	20 00
Lucan	D	47 74	47 74	47 74	47 74	40 00	40 00	35 00
Lynden	D	33 00	33 00	33 00	33 00	40 00	50 00	50 00
Markdale	D	23 24	23 24	23 24	23 00	35 00	50 00
Markham	D	77 74	77 74
Midland	D	21 00	20 30	19 45	19 37	19 37	19 00	19 00	20 00	28 00	32 00

"F"—Continued

Power Rates to Consumers

Power Rates to Consumers									
1920					Suggested, 1921				
Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	Service Charge per Hp. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount
\$ c.	c.	c.	c.	%	\$ c.	c.	c.	c.	%
1 00	6.4	4.3	0.15	10	1 00	6.4	4.3	0.15	10
1 00	4.2	2.8	0.15	10	1 00	4.2	2.8	0.15	10
1 00	1.67	1.11	0.15	10 & 10	1 00	1.67	1.11	0.15	10 & 10
1 00	3.5	2.3	0.15	10	1 00	3.5	2.3	0.15	10
1 00	4.5	3.0	0.15	10	1 00	4.5	3.0	0.15	10
1 00	3.5	2.3	0.15	10	1 00	3.5	2.3	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	3.2	2.1	0.15	10	1 00	3.2	2.1	0.15	10
1 00	7.1	4.7	0.15	10	1 00	7.1	4.7	0.15	10
1 00	3.2	2.1	0.15	10	1 00	3.2	2.1	0.15	10
1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10
1 00	3.5	2.3	0.15	10	1 00	3.5	2.3	0.15	10
1 00	4.2	2.8	0.15	10	1 00	4.2	2.8	0.15	10
1 00	3.5	2.3	0.15	10	1 00	3.5	2.3	0.15	10
1 00	7.4	4.9	0.15	10	1 00	7.1	4.7	0.15	10
1 00	2.	1.33	0.167	25 & 10	1 00	2.	1.33	0.167	25 & 10
1 00	2.8	1.8	0.15	10	1 00	2.0	1.4	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	4.5	3.	0.15	10	1 00	4.5	3.	0.15	10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	8.6	5.7	0.15	10	1 00	8.6	5.7	0.15	10
1 00	3.5	2.25	0.15	10	1 00	3.5	2.25	0.15	10
1 00	8.7	5.8	0.15	10	1 00	8.7	5.8	0.15	10
1 00	5.6	3.8	0.15	10	1 00	5.6	3.8	0.15	10
1 00	1.467	1.	0.133	25 & 10	1 00	1.467	1.	0.133	25 & 10
1 00	2.8	1.8	0.15	10	1 00	2.5	1.7	0.15	10
1 00	1.43	1.	0.143	30 & 10	1 00	2.5	1.7	0.21	50 & 10
1 00	3.3	2.2	0.15	10	1 00	3.3	2.2	0.15	10
1 00	4.8	3.2	0.15	10	1 00	4.8	3.2	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	2.11	1.39	0.167	10 & 10	1 00	2.11	1.39	0.167	10 & 10
1 00	5.8	3.9	0.15	10	1 00	5.8	3.9	0.15	10
1 00	9.3	6.2	0.15	10	1 00	9.3	6.2	0.15	10
1 00	5.6	3.8	0.15	10	1 00	5.6	3.8	0.15	10
1 00	3.5	2.25	0.15	10	1 00	3.5	2.25	0.15	10
1 00	1.67	1.11	0.133	10 & 10	1 00	1.67	1.11	0.133	10 & 10
1 00	2.5	1.7	0.15	10	1 00	2.	1.4	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	1.867	1.267	0.16	25 & 10	1 00	1.867	1.267	0.16	25 & 10
1 00	4.2	2.8	0.15	10	1 00	4.2	2.8	0.15	10
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10
1 00	3.8	2.5	0.15	10	1 00	3.8	2.5	0.15	10
1 00	1.867	1.267	0.16	25 & 10	1 00	1.867	1.267	0.16	25 & 10
1 00	4.2	2.8	0.15	10	1 00	4.2	2.8	0.15	10
1 00	4.5	3.0	0.15	10	1 00	4.5	3.0	0.15	10
1 00	3.5	2.3	0.15	10	1 00	3.5	2.3	0.15	10
1 00	10.0	6.7	0.15	10	1 00	9.3	6.2	0.15	10
1 00	2.0	1.4	0.15	10	1 00	2.0	1.4	0.15	10

STATEMENT

Cost of Power to Municipalities and

Municipality	Note	Interim rates at which power is billed to the Municipality and adjusted to cost at the end of the year.									
		1912	1913	1914	1915	1916	1917	1918	1919	1920	1921
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Milton.....	B	28 00	28 00	28 00	28 00	28 00	28 00	28 00	28 00	28 00
Milverton....	D	35 63	35 63	35 63	35 00	35 00	35 00
Mimico.....	D	30 74	30 00	28 00	28 00	28 00	27 00	27 00	25 00	21 00	21 00
Mitchell.....	A	38 00	37 00	37 00	37 00	37 00	36 00	36 00	36 00	36 00	36 00
Moorefield.....	D	63 93	63 00	70 00	70 00
Mount Brydges.....	D	46 56	46 56	46 56	46 56	50 00	70 00	70 00
Mount Forest.....	D	34 51	34 51	34 51	40 00	55 00	65 00
New Hamburg.....	D	32 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00
New Toronto.....	D	28 00	28 00	28 00	27 00	27 00	25 00	20 00	22 00
Newbury.....	D	67 10
Neustadt.....	D	42 50	45 00	55 00
Niagara-on-the Lake..	B	11 50	11 50	11 50	11 50	11 50	12 50
Niagara Falls.....	B & D	38 00	38 00	38 00	35 00	35 00	35 00
Norwich.....	D	30 00	32 00	32 00	32 00	38 00	38 00	38 00	38 00	43 00	43 00
Oil Springs.....	D	39 39	39 39	39 39	39 39
Omamee.....	D	35 00	35 00	35 00	35 00	55 00	65 00
Orangeville.....	D	14 00	14 00	14 00	14 00	14 00	13 50
Ottawa.....	A	15 00	15 00	15 00	14 00	45 00	45 00	45 00	50 00	50 00	50 00
Otterville.....	D	31 00	31 00	31 00	28 00	28 00	30 00
Owen Sound.....	D	40 82	40 82	40 82	45 00	50 00	45 00
Palmerston.....	D	21 00	21 00	21 00	21 00	21 00	20 00	19 00	21 00
Paris.....	A	75 23	75 00
Parkhill.....	D	32 00	32 00	45 00
Perth.....	D	28 80	26 50	26 50	26 50	26 50	22 00	22 00	22 00	32 00	30 00
Penetang.....	D
Peterboro.....	C & D	18 00	18 00	17 70	17 70	17 50	17 50	17 50	17 50
Petersburg.....	Served from	Baden	Sub-S	tation	26 26	36 00	36 00	36 00
Petrolia.....	D	49 27	49 27	49 27	49 27	60 00	65 00	65 00
Plattsville.....	D	69 14	69 14	69 14	69 14
Pictou.....	D	21 00	21 00
Port Colborne.....	A
Port Arthur.....	A	20 30	19 50	22 25	22 71	20 75	20 75	19 75	19 75
Port Credit.....	D	36 79	31 00	28 00	28 00	27 00	27 00	27 00	25 00	23 00	23 00
Port Dalhousie.....	D	22 30	21 42	22 49	24 31	25 81	24 85	21 56	17 00	17 00
Port McNicoll.....	D	35 00	35 00	25 00	25 00	35 00	85 00	85 00
Port Robinson, ext....	Served by Welland
Port Stanley.....	D	59 75	55 50	43 85	50 90	49 53	46 78	45 54	53 03	53 00	50 00
Prescott.....	D	39 59	28 67	25 00	25 00	25 00	44 93	55 00
Preston.....	C	25 00	21 50	21 00	21 00	20 00	19 00	19 00	19 00	19 00	22 00
Princeton.....	D	65 95	65 95	65 95	65 95	70 00	85 00	90 00
Ridgetown.....	D	47 17	47 17	47 17	47 00	47 00	45 00
Rockwood.....	D	38 00	38 00	38 00	38 00	38 00	38 00	38 00	55 00	55 00
Rodney.....	D	63 00	63 00	63 00	63 00	55 00
Sandwich.....	Served by Windsor
Sarnia.....	A	38 00	38 00	38 00	38 00	36 00	35 00
Seaforth.....	A	41 00	40 00	40 00	40 00	40 00	38 00	38 00	38 00	36 00	36 00
Scarboro Township...	D	25 00	25 00	28 00
Sebringville, ext....	Served by Stratford
Shelburne.....	D	30 00	30 00	30 00	30 00	38 00	50 00
Simcoe.....	A	35 00	35 00	35 00	35 00	32 00	28 00	28 00

"F"—Continued

Power Rates to Consumers

Power Rates to Consumers

1920					Suggested, 1921					
Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	
\$ c.	c.	c.	c.	%	\$ c.	c.	c.	c.	%	
1 00	2.2	1.5	0.15	10	1 00	2.2	1.5	0.15	10	
1 00	3.3	2.2	0.15	10	1 00	3.3	2.2	0.15	10	
1 00	2.11	1.39	0.67	10&10	1 00	2.11	1.39	0.167	10&10	
1 00	3.8	2.5	0.15	10	1 00	3.6	2.4	0.15	10	
1 00	7.1	4.7	0.15	10	1 00	7.1	4.7	0.15	10	
1 00	5.4	3.6	0.15	10	1 00	5.4	3.6	0.15	10	
1 00	3.8	2.5	0.3	10	1 00	4.2	2.8	0.15	10	
1 00	2.9	1.9	0.15	10	1 00	2.9	1.9	0.15	10	
1 00	2.133	1.33	0.173	25&10	1 00	2.133	1.33	0.173	25&10	
1 00	8.1	5.4	0.15	10	1 00	8.1	5.4	0.15	10	
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10	
1 00	2.8	1.8	0.15	10	1 00	2.5	1.7	0.15	10	
1 00	2.2	1.5	0.18	50&10	1 00	1.33	0.867	0.1	25&1	
1 00	3	2	0.15	10	1 00	3	2	0.15	10	
1 00	4.8	3.2	0.15	10	1 00	4.8	3.2	0.15	10	
1 00	4.5	3	0.15	10	1 00	4.5	3	0.15	10	
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10	
1 00	1.8	1.2	0.15	15&10	1 00	1.8	1.2	0.15	15&10	
1 00	4.9	3.3	0.15	10	1 00	4.7	3.1	0.15	10	
1 00	2	1.4	0.15	10	1 00	2	1.4	0.15	10	
1 00	4.7	3.1	0.15	10	1 00	4.7	3.1	0.15	10	
1 00	1.67	1.11	0.133	10&10	1 00	1.67	1.11	0.133	10&10	
1 00	9.0	6.0	0.15	10	1 00	7.8	5.2	0.15	10	
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10	
1 00	2.0	1.4	0.15	10	1 00	2.0	1.4	0.15	10	
1 00	1.3	0.8	0.1	10	Rural Rates	1 00	1.3	0.8	0.1	10
1 00	5.1	3.4	0.15	10		1 00	3.1	2.0	0.15	10
1 00	3.6	2.4	0.15	10		1 00	5.4	3.6	0.15	10
1 00	5.4	3.6	0.15	10		1 00	6.4	4.3	0.15	10
1 00	6.8	4.5	0.15	10	1 00	6.4	4.3	0.15	10	
1 00	2.5	1.7	0.15	10	1 00	2.33	1.56	0.167	10&10	
1 00	1.75	1	0.1	10	1 00	1.75	1	0.1	10	
1 00	2.0	1.4	0.15	10	1 00	2.0	1.4	0.15	10	
1 00	2.33	1.56	0.167	10&10	1 00	2.33	1.56	0.167	10&10	
1 00	3.6	2.4	0.15	10	1 00	6.8	4.6	0.15	10	
1 00	1.8	1.2	0.15	10	1 00	1.8	1.2	0.15	10	
1 00	5	3	0.15	10	1 00	5	3	0.15	10	
1 00	2.8	1.8	0.2	10	1 00	4.2	2.8	0.15	10	
1 00	1.67	1.11	0.133	10&10	1 00	1.67	1.11	0.133	10&10	
1 00	7.8	5.2	0.15	10	1 00	7.8	5.2	0.15	10	
1 00	4.8	3.2	0.15	10	1 00	4.5	3.0	0.15	10	
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10	
1 00	6.7	4.5	0.15	10	1 00	5.6	3.8	0.15	10	
1 00	3.5	2.3	0.15	10	1 00	3.5	2.3	0.15	10	
1 00	3.5	2.3	0.15	10	1 00	3.1	2.0	0.15	10	
1 00	3.6	2.4	0.15	10	1 00	3.5	2.3	0.15	10	
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10	
1 00	4.5	3	0.15	10	1 00	4.5	3	0.15	10	
1 00	3.5	2.3	0.15	10	1 00	3.5	2.3	0.15	10	
1 00	2.8	1.8	0.15	10	1 00	2.5	1.7	0.15	10	

STATEMENT

Cost of Power to Municipalities and

Municipality	Note	Interim rates at which power is billed to the Municipality and adjusted to cost at the end of the year									
		1912	1913	1914	1915	1916	1917	1918	1919	1920	1921
		\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.	\$ c.
Smith's Falls	D	65 00	28 00	28 00	28 00	40 00
Springfield	D	65 00	65 00	65 00	65 00	65 00
St. Agatha	B	See Petersburg	14 00	14 00	14 00	14 00	14 00	14 00	14 00
St. Catharines	B	14 00	38 78	38 78	38 78	38 78	45 00	45 00	45 00
St. George	D	38 78	38 78	38 78	38 78	45 00	45 00	45 00
St. Jacob's	D	32 44	42 18	32 00	32 00	35 00
St. Mary's	B	38 00	29 50	29 50	29 50	28 00	28 00	28 00	28 00	28 00	32 00
St. Thomas	B	32 00	29 00	28 00	28 00	27 00	26 00	26 00	26 00	24 00	25 00
Stamford Township ..	B	16 57	15 00	15 00	16 00
Stayner	D	37 82	37 82	37 82	35 00	35 00	35 00	40 00	40 00
Stratford	A	32 00	30 00	30 00	30 00	29 00	27 00	27 00	25 00	25 00	27 00
Strathroy	B	44 07	44 07	44 07	44 07	41 42	40 00	37 00
Sunderland	D	82 68	81 00	50 00	50 00	55 00	85 00	85 00
Tara	D	37 00	37 00	85 00	90 00
Tavistock	D	78 28	37 01	36 00	35 00	35 00
Thamesford	D	45 00	45 00	45 00	45 00	45 00	50 00	55 00	50 99
Thamesville	D	45 00	45 00	45 00	45 00	45 00	50 00	60 00	55 00
Thorndale	D	45 00	45 00	45 00	45 00	45 00	50 00	60 00	60 00
Thorn on	D	39 45	39 45	39 45	39 45	43 00	43 00	85 00
Tilbury	D	39 45	39 45	39 45	39 45	45 00	50 00	50 00
Tillsonburg	B	32 00	32 00	32 00	32 00	35 00	35 00	35 00	32 00	30 00	30 00
Toronto	B	18 50	15 00	15 00	15 00	14 50	14 50	14 50	14 50	14 50	17 00
Toronto Township	D	25 00	25 00	25 00
Tottenham	D	51 00	51 00	85 00	90 00
Victoria Harbor	D	35 00	35 00	35 00	35 00	35 00	50 00	45 00
Walkerville	A	38 00	38 00	38 00	38 00	38 00	38 00	36 00	35 00
Wallaceburg	D	38 45	38 45	38 45	38 45	38 00	38 45	35 00
Waterdown	D	37 50	26 00	26 00	26 00	26 00	26 00	26 00	26 00	26 00	31 00
Waterford	D	39 00	39 00	39 00	39 00	39 00	33 00	33 00
Waterloo	B	26 00	23 50	22 50	22 50	22 00	21 00	21 00	20 00	20 00	21 00
Watford	D	59 45	59 45	65 00	85 00	85 00
Waubauskene	D	35 00	35 00	25 00	25 00	30 00	45 00	45 00
Welland	B	14 50	14 00	14 00	14 00	14 00	14 00	14 00	14 00	16 00
Wellington	D	52 76	52 76	52 76
Wellesley	D	39 96	39 96	39 00	39 00	39 00
West Hamilton, ext	Served by Ancaster						55 60	55 60	55 00	50 00
West Lorne	D	55 60	55 60	55 00	55 00	50 00
Weston	B	30 00	30 00	30 00	30 00	30 00	30 00	30 00	25 00	23 00	23 00
Williamsburg	D	25 09	30 00	30 00	30 00	30 00	50 00	73 89
Winchester	D	38 28	39 54	43 00	43 00	43 00	43 00	69 84	85 00
Windsor	A	38 00	38 00	38 00	38 00	38 00	36 00	36 00	35 00
Woodbridge	D	33 83	33 83	33 83	33 83	33 00	31 00	31 00
Woodstock	B	26 00	23 00	23 00	23 00	23 00	21 00	21 00	20 00	20 00	21 00
Woodville	D	70 24	70 00	50 00	50 00	55 00	80 00	80 00
Wyoming	D	38 34	38 34	38 34	38 00	60 00	60 00
York Township	69 34	69 00	60 00
Zurich	D	69 34	69 00	60 00

* Rate based on load characteristics and determined at end of year.

Note A—Power delivered at 46,000, 26,400 or 22,000 volts.

Note B—Power delivered at 13,200 or 12,000 volts.

Windsor 1921 Rate for 60 cycle power are 25% higher than rates given here.

" F "—Concluded

Power Rates to Consumers

Power Rates to Consumers									
1920					Suggested, 1921				
Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount	Service Charge per H.P. per Month	1st 50 Hr. per Month per Kw-hr.	2nd 50 Hr. per Month per Kw-hr.	All Additional per Kw-hr.	Prompt Payment Discount
\$ c.	c.	c.	c.	%	\$ c.	c.	c.	c.	%
1 00	3.6	2.4	0.15	10	1 00	3.6	2.4	0.15	10
1 00	7.8	5.2	0.15	10	1 00	7.8	5.2	0.15	10
Rural Rates									
1 00	1.6	1.066	0.16	25&10	1 00	1.6	1.066	0.166	25&10
1 00	3.8	2.5	0.15	10	1 00	3.8	2.5	0.15	10
1 00	3.3	2.2	0.15	10	1 00	3.1	2.0	0.15	10
1 00	3.1	2.1	0.15	10	1 00	3.3	2.2	0.15	10
1 00	1.867	1.267	0.16	25&10	1 00	1.73	1.133	0.147	25&10
1 00	1.67	1.11	0.133	10&10	1 00	1.67	1.11	0.133	10&10
1 00	3.8	2.5	0.15	10	1 00	3.8	2.5	0.15	10
1 00	2.5	1.7	0.15	10	1 00	2.2	1.5	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.2	2.1	0.15	10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	2.8	1.8	0.15	10	1 00	2.5	1.7	0.15	10
1 00	5.6	3.8	0.15	10	1 00	5.4	3.6	0.15	10
1 00	7.1	4.7	0.15	10	1 00	6.4	4.3	0.15	10
1 00	5.6	3.8	0.15	10	1 00	5.6	3.8	0.15	10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	5.1	3.4	0.15	10	1 00	5.1	3.4	0.15	10
1 00	2.9	1.9	0.15	10	1 00	2.8	1.8	0.15	10
A.C. 1.25 & 1.00	1.5	0.75	0.4	10	† A.C. 1.25 & 1.00	1.5	0.75	0.4	10
D.C. 1.35 & 1.00	2.5	1.25	0.6	10	† D.C. 1.35 & 1.00	2.5	1.25	0.6	10
1 00	4.2	2.8	0.15	10	1 00	4.2	2.8	0.15	10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	5.6	3.8	0.15	10	1 00	5.6	3.8	0.15	10
1 00	3.5	2.3	0.15	10	1 00	3.1	2.0	0.15	10
1 00	3.6	2.4	0.15	10	1 00	3.2	2.1	0.15	10
1 00	3.3	2.2	0.15	10	1 00	3.3	2.2	0.15	10
1 00	3.5	2.3	0.15	10	1 00	3.1	2.0	0.15	10
1 00	1.67	1.11	0.133	10&10	1 00	1.67	1.11	0.15	10&10
1 00	7.1	4.7	0.15	10	1 00	7.1	4.7	0.15	10
1 00	4.9	3.3	0.15	10	1 00	4.9	3.3	0.15	10
1 00	1.73	1.13	0.147	25&10	1 00	1.73	1.33	0.147	25&10
1 00	4.9	3.3	0.15	10	1 00	5.4	3.6	0.15	10
1 00	3.9	2.6	0.15	10	1 00	3.9	2.6	0.15	10
1 00	2.8	1.8	0.15	10	1 00	2.8	1.8	0.15	10
1 00	6.5	4.4	0.15	10	1 00	4.9	3.3	0.15	10
1 00	2.0	1.33	0.167	10&10	1 00	2.133	1.33	0.173	25&10
1 00	4.2	2.8	0.3	10	1 00	6.4	4.3	0.15	10
1 00	4.5	3.0	0.15	10	1 00	6.4	4.3	0.15	10
1 00	3.5	2.3	0.15	10	1 00	3.1	2.0	0.15	10
1 00	2.8	1.8	0.15	10	1 00	2.5	1.7	0.15	10
1 00	1.867	1.267	0.16	25&10	1 00	1.867	1.267	0.16	25&10
1 00	6.8	4.6	0.15	10	1 00	6.8	4.6	0.15	10
1 00	7.1	4.7	0.15	10	1 00	7.1	4.7	0.15	10
.....	1 00	2.11	1.39	0.167	10&10
1 00	7.1	4.7	0.15	10	1 00	6.8	4.6	0.15	10

† 1.25 and 1.35 for 1st 10 h.p. 1.00 for all additional h.p.
Note C—Power delivered at 6,600 volts.
Note D—Power delivered at 4,000 or 2,200 volts.

STATEMENT

Lighting Rates

Municipality	1920							Prompt Payment Discount	Minimum Net Monthly Bill
	Domestic			Commercial					
	Per 100 Sq. Ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.			
	c.	c.	c.	c.	c.	c.	%	\$ c.	
Acton	33	3	1.5	6	3	0.6	10	0 75	
Ailsa Craig	33	6	3	12	6	1.2	10	0 75	
Alliston	33	6	3	12	6	1.2	10	1 00	
Ancaster	33	5	2.5	10	5	1	10	0 75	
Arthur	33	7	3.5	14	7	1.4	10	1 50	
Aylmer	33	5.5	2.75	11	5.5	1.1	10	0 75	
Ayr	33	6	3	12	6	1.2	10	0 75	
Baden	33	3.5	1.75	7	3.5	0.7	10	0 75	
Barrie	33	2	1	4	2	0.4	10	0 75	
Barton Township	33	3.0	1.5	5	2.5	0.15	10	0 75	
Beachville	33	3.5	1.75	7	3.5	0.7	10	0 75	
Beaverton	33	5	2	10	5	1	10	1 25	
Beeton	33	7	3.5	14	7	1.4	10	1 50	
Blenheim	33	5	2.5	10	5	1.0	10	0 75	
Bloomfield	33	7	3.5	14	7	1.4	10	1 00	
Bolton	33	6	3	12	6	1.2	10	1 00	
Bothwell	33	7.5	3.75	15	7.5	1.5	10	1 00	
Bradford	33	7	3.5	14	7	1.4	10	1 55	
Brampton	33	2	1	4	2	0.4	10	0 50	
Brantford	33	2	1	3.5	1.2	0.12	10	0 50	
Brechin	33	7	3.5	14	7	1.4	10	1 50	
Bridgeport	33	Kitchener rate + 10%							
Brantford Township	33	3	1.5	6	3	0.6	10	0 70	
Breslau	33	6	3	12	6	1.2	10	1 00	
Brooklin	33	5	2.5	10	5	1	10	0 50	
Broughdale	33	3	1.5	10	
Brigden	33	7.5	3.75	15	7.5	1.5	10	1 00	
Brockville	33	5	2.5	10	5	1	10	0 75	
Bullock's Corners and Greenville	33	4	2	8	4	0.8	10	0 75	
Burford	33	7	3.5	14	7	1.4	10	1 50	
Burgessville	33	5.5	2.75	11	5.5	1.1	10	0 75	
Caledonia	33	3	1.5	6	3	0.6	10	0 75	
Cannington	33	6	2	12	6	1.2	10	1 50	
Carleton Place	33	4	2	8	4	0.8	10	1 00	
Chatham	33	3.5	1.75	7	3.5	0.7	10	0 75	
Chatsworth	33	6	3	12	6	1.2	10	1 00	
Chesley	33	5	2.5	10	5	1	10	1 00	
Chesterville	33	6	3	12	6	1.2	10	1 00	
Chippawa	33	4.5	2.25	9	4.5	0.9	10	1 00	
Clinton	33	4	2	8	4	0.8	10	0 75	
Coldwater	33	5	2.5	10	5	1	10	1 25	
Collingwood	33	2	1	4	2	0.4	10	0 75	
Comber	33	7	3.5	14	7	1.4	10	1 00	
Cookstown	33	7	3.5	14	7	1.4	10	1 50	
Creemore	33	7	3.5	14	7	1.4	10	1 00	
Dashwood	33	7	3.5	14	7	1.4	10	0 75	
Delaware	33	7	3.5	14	7	1.4	10	1 25	
Deon and Blair, ext.	33	4	2	8	4	0.8	10	0 75	
Dorechester	33	6	3	12	6	1.2	10	0 75	
Drayton	33	7	3.5	14	7	1.4	10	1 00	

"G"

in Municipalities

Suggested 1921

Domestic			Commercial			Prompt Payment Discount	Minimum Net Monthly Bill
Per 100 Sq. Ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.		
c.	c.	c.	c.	c.	c.	%	\$ c.
3	3	1.5	6	3	0.6	10	0 75
3	5	2.5	10	5	1.0	10	0 75
3	6	3	12	6	1.2	10	1 25
3	5	2.5	10	5	1	10	0 75
3	8	4	16	8	1.6	10	1 50
3	5.0	2.5	10	5	1	10	0 75
3	5	2.5	10	5	1	10	1 00
3	2.5	1.25	5	2.5	0.5	10	0 75
3	2	1	4	2	0.4	10	0 75
3	3.0	1.5	5	2.5	0.15	10	1 00
3	3	1.5	6	3	0.6	10	0 75
3	5	2.5	10	5	1	10	1 25
3	8	4	16	8	1.6	10	1 50
3	4.5	2.25	9	4.5	9	10	0 75
3	7	3.5	14	7	1.4	10	1 00
3	6	3	12	6	1.2	10	1 00
3	6	3	12	6	1.2	10	1 00
3	3	4	16	8	1.4	10	1 50
3	2	1	4	2	0.4	10	0 75
3	2	1	3.5	1.2	0.12	10	0 75
3	8	4	16	8	1.6	10	1 50
3	3	Kitchener rate + 10 %		3	0.6	10	1 00
3	5	2.5	10	5	1	10
3	3	1.5	6	3	0.6	10
3	6	3	12	6	1.2	10	1 00
3	6	3	12	6	1.2	10	1 25
3	4	2	8	4	0.8	10	1 00
3	7	3.5	14	7	1.4	10	1 50
3	5.5	2.75	11	5.5	1.1	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	6	3	12	6	1.2	10	1 50
3	4.5	2.25	9	4.5	0.9	10	1 00
3	3	1.5	6	3	0.6	10	0 75
3	7	3.5	14	7	1.4	10	1 50
3	6	3	12	6	1.2	10	1 25
3	7	3.5	14	7	1.4	10	1 50
3	4	2	8	4	0.8	10	1 00
3	4	2	8	4	0.8	10	0 75
3	6	3	12	6	1.2	10	1 25
3	3	1.5	6	3	0.6	10	0 75
3	7	3.5	14	7	1.4	10	1 25
3	7	3.5	14	7	1.4	10	1 50
3	7	3.5	14	7	1.4	10	1 00
3	7	3.5	14	7	1.4	10	0 75
3	7	3.5	14	7	1.4	10	1 25
3	4	2	8	4	0.8	10	1 00
3	5.5	2.75	11	5.5	1.1	10	0 75
3	6.5	3.25	13	6.5	1.3	10	1 25

STATEMENT

Lighting Rates

Municipality	1920							Prompt Payment Discount	Minimum Net Monthly Bill
	Domestic			Commercial					
	Per 100 Sq. Ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.			
	c.	c.	c.	c.	c.	c.	%	\$ c.	
Dresden..	3	4.5	2.25	9	4.5	0.9	10	0 75	
Drumbo..	3	6	3	12	6	1.2	10	1 00	
Dublin..	3	7	3.5	14	7	1.4	10	1 50	
Dundalk..	3	4.5	2.25	9	4.5	0.9	10	1 00	
Dundas..	3	2	1	5	2	0.15	10	0 50	
Dunnville	3	4	2	8	4	0.8	10	0 75	
Durham	3	5	2.5	10	5	1	10	1 00	
Dutton	3	3.5	1.75	7	3.5	0.7	10	0 75	
Elmira	3	3	1.5	6	3	0.6	10	0 75	
Elmvale.....	3	4.5	2.25	9	4.5	0.9	10	1 00	
Elmwood	3	5	2.5	10	5	1	10	1 25	
Elora	3	3	1.5	6	3	0.6	10	0 75	
Embro	3	7.5	3.75	15	7.5	1.5	10	1 50	
Etobicoke Tp.....	3	4.5	2.25	9	4.5	0.9	10	0 75	
Exeter.....	3	4.5	2.25	9	4.5	0.9	10	0 75	
Fergus	3	3	1.5	6	3	0.6	10	0 75	
Flesherton.....	3	4	2	8	4	0.8	10	1 25	
Ford City	3	4	2	8	4	0.8	10	0 75	
Forest	3	7	3.5	14	7	1.4	10	1 00	
Galt.....	3	2	1	4	2	0.4	10	0 50	
Gamebridge.....	3+50c.	8	4	16	8	1.6	10	1 50	
Georgetown.....	3	2.5	1.25	5	2.5	0.5	10	0 75	
Glencoe	3	8	4	16	8	1.6	10	1 00	
Glen Williams, ext.....	3	4	2	8	4	0.8	10	0 75	
Goderich	3	3.5	1.75	7	3.5	0.7	10	0 75	
Grand Valley	3	7	3.5	14	7	1.4	10	1 50	
Grantham Township	Rural Rates			
Granton	3	6	12	6	1.2	10	1 00	
Gravenhurst	3	4.5	2.25	9	4.5	0.9	10	1 00	
Guelph	3	2	1	4	2.0	0.4	10	0 50	
Hagersville	3	3	1.5	6	3	0.6	10	0 75	
Hamilton	3	2	1	3.5	1.2	0.12	10	0 50	
Hanover.....	3	4.5	2.25	9	4.5	0.9	10	0 75	
Harriston.....	3	5	2.5	10	5	1	10	1 00	
Hensall	3	6	3	12	6	1.2	10	1 09	
Hespeler	3	3	1.5	6	3	0.6	10	0 75	
Highgate	3	6.5	3.25	13	6.5	1.3	10	1 00	
Holstein	3	8	4	16	8	1.6	10	1 50	
Horning's Mills.....	3	7	3.5	14	7	1.4	10	1 50	
Huntsville.....	3	6	3	12	6	1.2	10	1 00	
Ingersoll	3	2	1	4	2	0.4	10	0 75	
Kingston	3	4	2	8	4	0.8	10	
Kirkfield.....	3	6	3	12	6	1.2	10	1 50	
Kitchener	3	2	1	4	2.0	0.4	10	0 50	
Lambeth.....	3	6	3	12	6	1.2	10	1 25	
Listowel	3	4	2	8	4	0.8	10	0 75	
London	3	2	1	4	2.0	0.4	10	0 50	
Lucan	3	4	2	8	4	0.8	10	0 75	
Lynden	3	5	2.5	10	5	1	10	1 50	
Markdale	3	4	2	8	4	0.8	10	1 00	

"G"—Continued
in Municipalities

Suggested, 1921

Domestic			Commercial			Prompt Payment Discount	Minimum Net Monthly Bill
Per 100 Sq. Ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.		
c.	c.	c.	c.	c.	c.	%	\$ c.
3	4	2	8	4	0.8	10	0 75
3	6	3	12	6	1.2	10	1 00
3	7	3.5	14	7	1.4	10	1 50
3	5.5	2.75	11	5.5	1.1	10	1 00
3	2	1	5	2	0.15	10	0 75
3	4	2	8	4	0.8	10	0 75
3	5	2.5	10	5	1	10	1 00
3	3	1.5	6	3	0.6	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	4.5	2.25	9	4.5	0.9	10	1 00
3	6	3	12	6	1.2	10	1 50
3	3	1.5	6	3	0.6	10	0 75
3	7.5	3.75	15	7.5	1.5	10	1 50
3	4	2	8	4	0.8	10	0 75
3	4	2	8	4	0.8	10	0 75
3	3.5	1.75	7	3.5	0.7	10	0 75
3	5	2.5	10	5	1.0	10	1 50
3	4	2	8	4	0.8	10	0 75
3	6	3	12	6	1.2	10	1 00
3	2	1	4	2	0.4	10	0 75
3+50c.	8	4	16	8	1.6	10	1 50
3	2	1	4	2	0.4	10	0 75
3	8	4	16	8	1.6	10	1 00
3	4.5	2.25	9	4.5	0.9	10	0 75
3	3.5	1.75	7	3.5	0.7	10	0 75
3	8	4	16	8	1.6	10	1 50
3	6	3	12	6	1.2	10	1 00
3	4.5	2.25	9	4.5	0.9	10	1 00
3	2	1	4	2	0.4	10	0 75
3	2.5	1.25	5	2.5	0.5	10	0 75
3	2	1	3.5	1.2	0.12	10	0 75
3	5	2.5	10	5	1	10	1 00
3	4.5	2.25	9	4.5	0.9	10	1 00
3	6	3	12	6	1.2	10	1 00
3	3	1.5	6	3	0.6	10	0 75
3	6	3	12	6	1.2	10	1 00
3	9	4.5	18	9	1.8	10	1 50
3	7	3.5	14	7	1.4	10	1 50
3	6	3	12	6	1.2	10	1 00
3	2	1	4	2	0.4	10	0 75
3	3.5	1.75	7	3.5	0.4	10	0 75
3	6	3	12	6	1.2	10	1 50
3	2	1	4	2	0.4	10	0 75
3	6	3	12	6	1.2	10	1 25
3	4	2	8	4	0.8	10	0 75
3	2	1	4	2	0.4	10	0 75
3	4	2	8	4	0.8	10	0 75
3	4.5	2.25	9	4.5	0.9	10	1 50
3	4	2	8	4	0.8	10	1 00

STATEMENT

Lighting Rates

Municipality	1920							Prompt Payment Discount	Minimum Net Monthly Bill
	Domestic			Commercial					
	Per 100 sq. ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.			
	c.	c.	c.	c.	c.	c.	%	\$ c.	
Markham.....	33	10	5	20	10	2.0	10	1 00	
Midland.....	33	3	1.5	6	3	0.6	10	0 75	
Milton.....	33	3	1.5	6	3	0.6	10	0 75	
Milverton.....	33	4	2	8	4	0.8	10	0 75	
Mimico.....	33	2.5	1.25	5	2.5	0.5	10	0 75	
Mitchell.....	33	4	2	8	4	0.8	10	0 75	
Moorefield.....	33	7.5	3.75	15	7.5	1.5	10	1 50	
Mount Brydges.....	33	6	3	12	6	1.2	10	1 25	
Mount Forest.....	33	4.5	2.25	9	4.5	0.9	10	0 75	
Niagara-on-the-Lake.....	33	4	2	8	4	0.8	10	0 75	
Neustadt.....	33	6	3	12	6	1.2	10	1 00	
Newbury.....	33	3	1.5	6	3	0.6	10	0 75	
New Hamburg.....	33	2.5	1.25	5	2.5	0.5	10	0 50	
New Toronto.....	33	2	1	4	1.5	0.15	10	0 50	
Niagara Falls.....	33	3	1.5	6	3	0.6	10	0 75	
Norwich.....	33	5	2.5	10	5	1	10	1 00	
Oil Springs.....	33	5	2.5	10	5	1	10	1 00	
Omeme.....	33	4.5	2.25	9	4.5	0.9	10	1 00	
Orangeville.....	33	2	1.5	5	2.2	0.5	10	0 50	
Ottawa.....	33	7	3.5	14	7	1.4	10	0 75	
Otterville.....	33	3	1.5	6	3	0.6	10	0 75	
Owen Sound.....	33	4.5	2.25	9	4.5	0.9	10	0 75	
Palmerston.....	33	2	1	5	2	0.5	10	0 50	
Paris.....	33	9	4.5	18	9	1.8	10	1 50	
Parkhill.....	33	4.5	2.25	9	4.5	0.9	10	1 00	
Perth.....	33	4	2	8	4	0.8	10	1 00	
Penetang.....	33	2.5	1.25	5	2.5	0.5	10	0 75	
Peterboro'.....	33	6	3	12	6	1.2	10	1 00	
Petersburg, ext.....	33	4.5	2.25	9	4.5	0.9	10	0 75	
Petrolia.....	33	6	3	12	6	1.2	10	0 75	
Plattsville.....	33	7	3.5	14	7	1.4	10	0 75	
Pictou.....	33	2.5	1.5	5	2.5	10	0 75	
Port Arthur.....	33	4	2	8	4	0.8	10	0 75	
Port Colborne.....	33	3	1.5	6	3	0.6	10	0 75	
Port Credit.....	33	4.5	2.25	9	4.5	0.9	10	0 75	
Port Dalhousie.....	33	4.5	2.25	9	4.5	0.9	10	0 75	
Port McNicoll.....	33	3	1.5	6	3	0.6	10	0 75	
Port Robinson, ext.....	33	4	2	8	4	0.8	10	0 75	
Port Stanley.....	33	4	2	8	4	0.8	10	0 75	
Prescott.....	33	2.5	1.25	5	2.5	0.5	10	0 75	
Preston.....	33	7.5	3.75	15	7.5	1.5	10	1 50	
Princeton.....	33	4.5	2.25	9	4.5	0.9	10	0 75	
Ridgetown.....	33	5	2.5	10	5	1	10	1 00	
Rockwood.....	33	8	4	16	8	1.6	10	0 75	
Rodney.....	33	4	2	8	4	0.8	10	0 75	
Sarnia.....	33	4	2	8	5	0.8	10	0 75	
Sandwich.....	33	5.5	2.75	11	5.5	1.1	10	0 75	
Scarboro Township.....	33	3.5	1.75	7	3.5	0.7	10	0 75	
Seaforth.....	33	5	2.5	10	5	1	10	0 75	
Sebringville, ext.....	33	5	2.5	10	5	1	10	0 75	

"G"—Continued
in Municipalities

Suggested, 1921							
Domestic			Commercial			Prompt Payment Discount	Minimum Net Monthly Bill
Per 100 sq. ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.		
c.	c.	c.	c.	c.	c.	%	\$ c.
33	9	4.5	18	9	1.8	10	1 00
33	3	1.5	6	3	0.6	10	0 75
33	3	1.5	6	3	0.6	10	0 75
33	4	2	8	4	0.8	10	0 75
33	2	1	4	2	0.4	10	0 75
33	3	1.5	6	3	0.6	10	0 75
33	7	3.5	14	7	1.4	10	1 50
33	6	3	12	6	1.2	10	1 25
33	5.5	2.75	11	5.5	1.1	10	1 00
33	4	2	8	4	0.8	10	0 75
33	7	3.5	14	7	1.4	10	1 50
33	8	4	16	8	1.6	10	1 00
33	3	1.5	6	3	0.6	10	0 75
33	2	1	4	2	0.4	10	0 75
33	2	1	4	1.5	0.15	10	0 75
33	3	1.5	6	3	0.6	10	0 75
33	5	2.5	10	5	1	10	1 00
33	5	2.5	10	5	1	10	1 00
33	5	2.5	10	5	1	10	1 00
33	2	1.5	5	2.2	0.5	10	0 75
33	6	3	12	6	1.2	10	0 75
33	3	1.5	6	3	0.6	10	0 75
33	4	2	8	4	0.8	10	0 75
33	2	1	4	2	0.4	10	0 75
33	8	4	16	8	1.6	10	1 50
33	5	2.5	10	5	1.0	10	1 00
33	4	2	8	4	0.8	10	1 00
33	2.5	1.25	5	2.5	0.5	10	0 75
33	6	3	12	6	1.2	10	1 00
33	4	2	8	4	0.8	10	0 75
33	5	2.5	10	5	1	10	1 00
33	6	3	12	6	1.2	10	0 75
33	2.5	1.5	5	2.5	10	0 75
33	4	2	8	4	0.8	10	1 00
33	3	1.5	6	3	0.6	10	0 75
33	4.5	2.25	9	4.5	0.9	10	1 00
33	6	3	12	6	1.2	10	1 25
33	3	1.5	6	3	0.6	10	0 75
33	4	2	8	4	0.8	10	0 75
33	5	2.5	10	5	1	10	1 25
33	2.5	1.25	5	2.5	0.5	10	0 75
33	7.5	3.75	15	7.5	1.5	10	1 50
33	3.5	1.75	7	3.5	0.7	10	0 75
33	5	2.5	10	5	1	10	1 00
33	6	3	12	6	1.2	10	0 75
33	3	1.5	6	3	0.6	10	0 75
33	4	2	8	4	0.8	10	0 75
33	5.5	2.75	11	5.5	1.1	10	0 75
33	3	1.5	6	3	0.6	10	0 75
33	5	2.5	10	5	1	10	0 75

STATEMENT

Lighting Rates

Municipality	1920							Prompt Payment Discount	Minimum Net Monthly Bill
	Domestic			Commercial					
	Per 100 sq.ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.			
	c.	c.	c.	c.	c.	c.	%	\$	c.
Shelburne	3	4.5	2.25	9	4.5	0.9	10	1	00
Simcoe	3	3.5	1.75	7	3.5	0.7	10	0	75
Smith's Falls.....	3	5	2.5	10	5	1	10	1	00
Springfield	3	7	3.5	14	7	1.4	10	1	00
St. Agatha	3	6	3	12	6	1.2	10	0	75
St. Catharines	3	2	1	4	2	0.4	10	0	50
St. George	3	5	2.5	10	5	1	10	0	75
St. Jacob's.....	3	5	2.5	10	5	1	10	0	75
St. Mary's.....	3	3	1.5	6	3	0.6	10	0	75
St. Thomas.....	3	2	1	4	2	0.4	10	0	50
Stamford Township	3	3	1.5	6	3	0.6	10	0	75
Stayner	3	6	3	12	6	1.2	10	1	00
Stratford.....	3	2	1	4	2	0.4	10	0	50
Strathroy.....	3	4	2	8	4	0.8	10	0	75
Sunderland.....	3	7		14	7	1.4	10	1	50
Tara	3	7	3.5	14	7	1.4	10	1	50
Tavistock	3	3.5	1.75	7	3.5	0.7	10	0	75
Tecumseh, ext.....	3	5	2.5	10	5	1	10	0	75
Thamesford	3	7	3.5	14	7	1.4	10	0	75
Thamesville	3	6	3	12	6	1.2	10	1	00
Thorndale	3	7	3.5	14	7	1.4	10	1	00
Thornton	3	7	3.5	14	7	1.4	10	1	50
Tilbury	3	5	2.5	10	5	1	10	1	00
Tillsonburg.....	3	3	1.5	6	3	0.6	10	0	75
Toronto	3	2	1	5	2.5	0.5	10	0	50
Toronto Township	1.50	4.5	2.25	0	75
Tottenham	3	7	3.5	14	7	1.4	10	1	50
Victoria Harbor	3	4	2	8	4	0.8	10	1	00
Walkerville.....	3	4	2	8	4	0.8	10	0	75
Wallaceburg	3	5	2.5	10	5	1	10	0	75
Waterdown.....	3	4	2	8	4	0.8	10	0	75
Waterford	3	4	2	8	4	0.8	10	0	75
Waterloo	3	2	1	4	2	0.4	10	0	50
Watford	3	7.5	3.75	15	7.5	1.5	10	1	00
Waubashene	3	7	3.5	14	7	1.4	10	1	25
Welland.....	3	2	1	5	2	0.15	10	0	50
Wellesley	3	4.5	2.25	9	4.5	0.9	10	0	75
Wellington.....	3	5.5	2.75	11	5.5	1.1	10	0	75
West Hamilton, ext.....	3	4	2	8	4	0.8	10	0	75
West Lorne.....	3	7	3.5	14	7	1.4	10	0	75
Weston	3	2	1	4	2	0.4	10	0	50
Williamsburg	3	5	2.5	10	5	1	10	1	00
Winchester	3	5	2.5	10	5	1	10	1	00
Windsor.....	2 3	4	2	8	4	0.8	10	0	50
Sandwich.....									
Woodbridge	3	3	1.5	6	3	0.6	10	0	75
Woodstock.....	3	2	1	4	2	0.4	10	0	50
Woodville	3	7	2	14	7	1.4	10	1	50
Wyoming	3	7.5	3.75	15	7.5	1.5	10	1	00
Zurich	3	7.5	3.75	15	7.5	1.5	10	1	00
York Township.....									

2.60 cycle lighting rates 25% higher.

"G"—Concluded
in Municipalities

Suggested, 1921

Domestic			Commercial			Prompt Payment Discount	Minimum Net Monthly Bill
Per 100 sq. ft.	1st 3 Kw-hr. per 100 sq. ft. per Kw-hr.	All Additional per Kw-hr.	1st 30 Hr. per Kw-hr.	Next 70 Hr. per Kw-hr.	All Additional per Kw-hr.		
c.	c.	c.	c.	c.	c.	%	\$ c.
3	5.5	2.75	11	5.5	1.1	10	1 25
3	2.5	1.25	5	2.5	0.5	10	0 75
3	5	2.5	10	5	1	10	1 00
3	7	3.5	14	7	1.4	10	1 00
Rural Rates							
3	2	1	4	1.5	0.15	10	0 75
3	4	2	8	4	0.8	10	1 00
3	4	2	8	4	0.8	10	1 00
3	3	1.5	6	3	0.6	10	0 75
3	2	1	4	2	0.4	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	6	3	12	6	1.2	10	1 00
3	2	1	4	2	0.4	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	8	4	16	8	1.6	10	1 50
3	8	4	16	8	1.6	10	1 50
3	2.5	1.25	5	2.5	0.5	10	1 00
3	5	2.5	10	5	1	10	0 75
3	6	3	12	6	1.2	10	0 75
3	6	3	12	6	1.2	10	1 00
3	6.5	3.25	13	6.5	1.3	10	1 00
3	7	3.5	14	7	1.4	10	1 50
3	5	2.5	10	5	1	10	1 25
3	3	1.5	6	3	0.6	10	0 75
3	2	1	5	3	1.0	10	0 75
1.50	4.5	2.25	0 75
3	8	4	16	8	1.6	10	1 50
3	5	2.5	10	5	1	10	1 00
3	3	1.5	6	3	0.6	10	0 75
3	4	2	8	4	0.8	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	2	1	4	2	0.4	10	0 75
3	7.5	3.75	15	7.5	1.5	10	1 00
3	7	3.5	14	7	1.4	10	1 25
3	2	1	4	2	0.4	10	0 75
3	4	2	8	4	0.8	10	1 00
3	6	3	12	6	1.2	10	1 00
3	4	2	8	4	0.8	10	0 75
3	6	3	12	6.7	1.2	10	0 75
3	2	1	4	2	0.4	10	0 75
3	6	3	12	6	1.2	10	1 50
3	6	3	12	6	1.2	10	1 50
3	3	1.5	6	3	0.6	10	0 75
3	3	1.5	6	3	0.6	10	0 75
3	2	1	4	2	0.4	10	0 75
3	7	3.5	14	7	1.4	10	1 50
3	7.5	3.75	15	7.5	1.5	10	1 00
3	6	3	12	6	1.2	10	1 00
3	3	1.5	6	3	0.6	19	0 75

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